OFFICIAL ELECTRONIC PACKET

CITY OF STARKVILLE, MISSISSIPPI

SEPTEMBER 1, 2015

OFFICIAL AGENDA

THE MAYOR AND BOARD OF ALDERMEN

OF THE

CITY OF STARKVILLE, MISSISSIPPI

REGULAR MEETING OF TUESDAY, SEPTEMBER 1, 2015
5:30 P.M., COURT ROOM, CITY HALL
101 EAST LAMPKIN STREET

Alderwoman Lisa Wynn will be attending telephonically

PROPOSED CONSENT AGENDA ITEMS ARE HIGHLIGHTED AND PROVIDED AS APPENDIX A ATTACHED

I. **CALL THE MEETING TO ORDER**

II. **PLEDGE OF ALLEGIANCE AND A MOMENT OF SILENCE**

III. **APPROVAL OF THE OFFICIAL AGENDA**

IV. **APPROVAL OF BOARD OF ALDERMEN MINUTES**

CONSIDERATION OF THE MINUTES OF THE JULY 28, 2015 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS INCORPORATING ANY AND ALL CHANGES RECOMMENDED BY THE CITY ATTORNEY.

V. **ANNOUNCEMENTS AND COMMENTS**

A. MAYOR'S COMMENTS:
NEW EMPLOYEE INTRODUCTIONS:

B. BOARD OF ALDERMEN COMMENTS:

VI. **CITIZEN COMMENTS**

VII. **PUBLIC APPEARANCES**

A PUBLIC APPEARANCE BY NAACP PRESIDENT CHRIS TAYLOR.

VIII. <u>PUBLIC HEARING</u>

IX. <u>MAYOR'S BUSINESS</u>

A. DISCUSSION AND CONSIDERATION OF ADOPTING THE PROPOSED RATE PROGRESSION PLAN EFFECTIVE APRIL 1, 2016 FOR THE FIRE DEPARTMENT, THE SANITATION AND ENVIRONMENTAL SERVICES DEPARTMENT, THE UTILITIES DEPARTMENT, AND THE STREET DEPARTMENT.

X. <u>BOARD BUSINESS</u>

A. DISCUSSION AND CONSIDERATION OF BUDGET NEEDS FOR THE CITY OF STARKVILLE MS IN THE FISCAL YEAR 2016.

B. DISCUSSION AND CONSIDERATION OF SETTING PUBLIC HEARING FOR THE PROPOSED FISCAL YEAR 2016 BUDGET AND 2016 TAX MILLAGE RATE.

C. DISCUSSION AND CONSIDERATION OF NAMING A BENEFIT ADMINISTRATOR AND AGENT OF RECORD FOR LIFE, HEALTH AND ACCIDENT INSURANCE SERVICES FOR THE CITY OF STARKVILLE.

XI. <u>DEPARTMENT BUSINESS</u>

A. AIRPORT

1. REQUEST APPROVAL TO ACCEPT THE 2015 FAA AIP GRANT OFFER 3-28-0068-020-2015 FOR IMPROVEMENT FOR RUNWAY SAFETY AREA (RSA) NORTHEAST & WEST SIDE OF RUNWAY TO SOUTH END OF RSA ON GEORGE M. BRYAN FIELD IN THE AMOUNT OF $830,974.00.

2. REQUEST APPROVAL TO ACCEPT THE MDOT MATCHING GRANT FOR THE AIP PROJECT NO. 3-28-0068-020-2015 FOR IMPROVEMENT FOR RUNWAY SAFETY AREA (RSA) NORTHEAST & WEST SIDE OF RUNWAY TO SOUTH END OF RSA ON GEORGE M. BRYAN FIELD IN THE AMOUNT OF $46,165.00.

3. REQUEST APPROVAL TO AWARD THE 2015 FAA AIP

PROJECT 3-28-0068-020-2015 FOR IMPROVEMENT FOR RUNWAY SAFETY AREA (RSA) NORTHEAST & WEST SIDE OF RUNWAY TO SOUTH END OF RSA (PHASE 2) ON GEORGE M. BRYAN FIELD TO THE LOWEST AND BEST BIDDER ON THE PROJECT, SIMMONS EROSION CONTROL, INC., IN THE AMOUNT OF $820,663.55.

B. COMMUNITY DEVELOPMENT DEPARTMENT

1. CODE ENFORCEMENT

THERE ARE NO ITEMS FOR THIS AGENDA

2. PLANNING

A. REQUEST APPROVAL OF A TEMPORARY CONSTRUCTION EASEMENT AT 115 CURTIS CIRCLE.

B. REQUEST APPROVAL OF A CERTIFICATE OF APPROPRIATENESS FOR A CAR-PORT REPLACEMENT TO A HOUSE LOCATED AT 111 NORTH NASH STREET.

C. COURTS

THERE ARE NO ITEMS FOR THIS AGENDA

D. ENGINEERING

1. REQUEST APPROVAL OF THE QUOTE FROM DECKO-CRETE LLC TO INSTALL THE PEBBLE BEACH CONCRETE FLUME IN AN AMOUNT OF $2,815.00.

2. REQUEST APPROVAL OF THE QUOTE FROM GROUNDSTONE CONSTRUCTION TO INSTALL THE SPORTSPLEX BUS STOP IN AN AMOUNT OF $16,750.00.

E. FINANCE AND ADMINISTRATION

1. REQUEST APPROVAL OF THE CITY OF STARKVILLE CLAIMS DOCKET FOR ALL DEPARTMENTS INCLUDING STARKVILLE ELECTRIC DEPARTMENT AS OF AUGUST 28, 2015 FOR FISCAL YEAR ENDING 9/30/15.

2. REQUEST APPROVAL OF TRAVEL FOR 3 DEPUTY CITY CLERKS TO THE MISSISSIPPI MUNICIPAL DEPUTY CLERK

FALL CONFERENCES WITH ADVANCE TRAVEL REQUESTED NOT TO EXCEED $625.00 EACH.

3. REQUEST APPROVAL TO UTILIZE FLEETCOR FUEL SERVICE AGREEMENT OFF OF THE STATE CONTRACT.

F. FIRE DEPARTMENT

1. REQUEST PERMISSION TO ALLOW TRAINING OFFICER TONY CLAYBORN AND BATTALION CHIEF STEWART BIRD TO ATTEND THE TRAINING CHIEF'S CONFERENCE IN GULFPORT, MS ON SEPT. 30-OCT. 1, 2015, WITH ADVANCED TRAVEL NOT TO EXCEED $880.00.

2. REQUEST PERMISSION TO PURCHASE FIREFIGHTER TURN-OUT GEAR FROM NAFECO AT A COST OF $7,639.80. THIS AMOUNT WILL BE PAID FROM MACHINE/ EQUIPMENT (001-261-918-805).

3. REQUEST APPROVAL TO ALLOW THE FIRE DEPARTMENT TO ISSUE A COMMERCIAL BURN PERMIT TO 4-D CONSTRUCTION COMPANY TO BURN CLEARED DEBRIS ASSOCIATED WITH A CONSTRUCTION PROJECT. THIS BURN WILL OCCUR ON HARVEY ASHFORD'S PROPERTY ON BLUEFIELD ROAD. REQUEST THE BOARD TO WAIVE TO $200.00 PERMIT FEE.

G. INFORMATION TECHNOLOGY

THERE ARE NO ITEMS FOR THIS AGENDA

H. PARKS

1. REQUEST APPROVAL FOR FOUR STAFF (LISA COX, HERMAN PETERS WILLIAM POCHOP, AND KENNETH GORDON) TO ATTEND THE MISSISSIPPI RECREATION AND PARK CONFERENCE IN TUNICA, MISSISSIPPI SEPTEMBER 21 THROUGH 23, 2015 IN AN AMOUNT NOT TO EXCEED $2,350.00 WITH ADVANCE TRAVEL APPROVED.

I. PERSONNEL

1. REQUEST AUTHORIZATION TO HIRE MARISSA I. MILAM TO FILL A VACANT POSITION OF DEPUTY COURT CLERK IN THE MUNICIPAL COURT OFFICE.

J. POLICE DEPARTMENT

1. REQUEST AUTHORIZATION TO ENTER INTO AN AGREEMENT WITH THE JUSTICE ASSISTANCE GRANT FOR FUNDING OF PERSONAL WORN BODY CAMERAS. THIS AGREEMENT IS WITH A 25% MATCH WAIVED BY THE JAG OFFICE. THIS FUNDING WILL PAY FOR EQUIPMENT IN THE FORM OF 21 BODY CAMERAS AND 3 PIECES OF CAMERA EQUIPMENT. THIS GRANT IS 100% REIMBURSABLE.

K. SANITATION DEPARTMENT

1. REQUEST APPROVAL TO FOR ADVERTISE FOR BIDS FOR THE PURCHASE OF A 2015 STREET SWEEPER TO BE USED IN THE CITY OF STARKVILLE.

2. REQUEST APPROVAL TO REMOVE ITEMS FROM INVENTORY, TO DECLARE SAID ITEMS SURPLUS PROPERTY AND TO AUTHORIZE THE SALE OF SURPLUS PROPERTY.

L. UTILITIES DEPARTMENT

1. REQUEST AUTHORIZATION FOR STARKVILLE UTILITIES TO PURCHASE A SERVER AND SUPPORTING SOFTWARE AT THE LOWEST AND BEST QUOTE FROM DELL TO SUPPORT ONGOING OPERATIONS.

2. REQUEST AUTHORIZATION FOR STARKVILLE UTILITIES TO ACCEPT THE LOWEST AND BEST QUOTE AND PURCHASE REPLACEMENT RELAY PANELS FOR THE NORTHEAST SUBSTATION FROM V&S SCHULER.

3. REQUEST APPROVAL OF THE RATE CHANGE AMENDMENT BETWEEN THE CITY OF STARKVILLE AND TVA.

XII. **<u>CLOSED DETERMINATION SESSION</u>**

XIII. **<u>OPEN SESSION</u>**

XIV. **<u>EXECUTIVE SESSION</u>**

A. PERSONNEL

B. POTENTIAL LITIGATION

XV. OPEN SESSION

XVI. RECESS UNTIL SEPTEMBER 15, 2015 @ 5:30 IN THE COURT ROOM AT CITY HALL LOCATED AT 101 EAST LAMPKIN STREET.

The City of Starkville is accessible to persons with disabilities. Please call the ADA Coordinator, Joyner Williams, at (662) 323-2525, ext. 121 at least forty-eight (48) hours in advance for any services requested.

AGENDA ITEM NO: IV. A.
AGENDA DATE: 9-1-2015
PAGE: l

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

SUBJECT: REQUEST APPROVAL OF THE MINUTES OF THE JULY 28, 2015 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS INCORPORATING ANY AND ALL CHANGES RECOMMENDED BY THE CITY ATTORNEY

AMOUNT & SOURCE OF FUNDING: N/A

FISCAL NOTE: N/A

REQUESTING DEPARTMENT: City Clerk's Office

DIRECTOR'S AUTHORIZATION: Lesa Hardin

FOR MORE INFORMATION CONTACT: Lesa Hardin, City Clerk

AUTHORIZATION HISTORY: N/A

SUGGESTED MOTION: REQUEST APPROVAL OF THE MINUTES OF THE JULY 28, 2015 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS INCORPORATING ANY AND ALL CHANGES RECOMMENDED BY THE CITY ATTORNEY.

MINUTES OF THE RECESS MEETING
OF THE MAYOR AND BOARD OF ALDERMEN
The City of Starkville, Mississippi
July 28, 2015

Be it remembered that the Mayor and Board of Alderman met in a Recess Meeting on July 28, 2015 at 5:30 p.m. in the Courtroom of City Hall, located at 101 E. Lampkin Street, Starkville, MS. Present were Mayor Parker Wiseman, Aldermen Ben Carver, Lisa Wynn, David Little, Jason Walker, Scott Maynard, Roy A.' Perkins, and Henry Vaughn, Sr. Attending the Board were Attorney Chris Latimer, CAO/CFO Taylor V. Adams and City Clerk Lesa Hardin.

Mayor Parker Wiseman opened the meeting with the Pledge of Allegiance followed by a moment of silence.

Mayor Parker Wiseman asked for any revisions to the Official Agenda.

REQUESTED REVISIONS TO THE OFFICIAL AGENDA:

Alderman Maynard requested a Public Hearing be held on Item XI. B. 2. A.:

> **Item XI.B.2.A. Public Hearing.** Request approval for change of the Starkville Mississippi – Code of Ordinances chapter 2 – administration article V. – planning and zoning commission, section 2-129 – terms of office.

Mayor Wiseman opened the Public Hearing and called three times for comments. There being none, the Mayor closed the Public Hearing.

Alderman Maynard requested the following change to the published July 28, 2015 agenda:

> **Add Item XI. B. 2. A. to Consent Agenda.** Request approval for change of the Starkville Mississippi – Code of Ordinances chapter 2 – administration article V. – planning and zoning commission, section 2-129 – terms of office.

Alderman Maynard requested a Public Hearing be held on Consent Item XI. B. 2. C.:

> **Item XI.B.2.C. Public Hearing.** Request approval of conditional use request for the Second Baptist Church Sanctuary addition with conditions.

Mayor Wiseman opened the Public Hearing and called three times for comments. Alderman Perkins noted he recently attended the groundbreaking ceremony and thanked all that attended and wished the church success in their addition. There being no other comments, the Mayor closed the Public Hearing.

Alderman Maynard requested the following changes to the published July 28, 2015 agenda:

> **Move Item X. C. and X. D. to end of agenda and renumber agenda.**
> X. C.: Discussion and consideration of the job description for the executive administration assistant to the Mayor and Board of Aldermen of the City of Starkville, Mississippi and approval to advertise to fill the position.
> X. D.: Discussion and consideration of naming a committee to interview candidates for executive administrative assistant.

> **Move Item XI. B. 2. D. to X. G. and renumber agenda.** Request approval of variance request for the Moreland Real Estate, LLC project with conditions.

> **Add Item XI. I. 1. to Consent Agenda.** Request authorization to increase the hours for Tiara Conner-Cole to temporary, full-time employee to cover the Mayor's Office, Board, and other departments as needed until the position of administrative assistant can be filled.

Alderman Little requested the following change to the published July 28, 2015 agenda:

> Citizen Comments concerning the flag matter be moved to Public Appearance section and limited to thirty minutes total with fifteen minutes for and fifteen minutes against.

Alderman Walker requested the following change to the published July 28, 2015 agenda:

> **Remove Item X. K. from Consent Agenda.** Request approval for Alderwoman Lisa Wynn, CAO Taylor Adams, Buddy Sanders and Edward Kemp to attend the National Brownfield Conference September 1-6, 2015 in Chicago, IL which is reimbursable by the Brownfield grant with advance travel approved in an amount not to exceed $2,900.00 per person.

The Mayor asked for further revisions to the published July 28, 2015 Official Agenda. No further revisions were requested.

1. A MOTION TO APPROVE THE OFFICIAL AGENDA.

Upon the motion of Alderman Ben Carver, duly seconded by Alderman Lisa Wynn, to approve the July 28, 2015 Official Agenda with items listed as consent, the Board voted as follows to approve the motion:

Alderman Ben Carver	Voted: Yea
Alderman Lisa Wynn	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Scott Maynard	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion carried.

OFFICIAL AGENDA
THE MAYOR AND BOARD OF ALDERMEN
OF THE
CITY OF STARKVILLE, MISSISSIPPI

RECESS MEETING OF TUESDAY, JULY 28, 2015
5:30 P.M., COURT ROOM, CITY HALL
101 EAST LAMPKIN STREET

PROPOSED CONSENT AGENDA ITEMS ARE HIGHLIGHTED AND PROVIDED AS APPENDIX A ATTACHED

I. **CALL THE MEETING TO ORDER**

II. **PLEDGE OF ALLEGIANCE AND A MOMENT OF SILENCE**

III. **APPROVAL OF THE OFFICIAL AGENDA**

A. APPROVAL OF THE CONSENT AGENDA.

IV. **APPROVAL OF BOARD OF ALDERMEN MINUTES**

CONSIDERATION OF THE MINUTES OF THE JUNE 16, 2015 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS INCORPORATING ANY AND ALL CHANGES RECOMMENDED BY THE CITY ATTORNEY.

CONSIDERATION OF THE MINUTES OF THE JUNE 30, 2015 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS INCORPORATING ANY AND ALL CHANGES RECOMMENDED BY THE CITY ATTORNEY.

V. **ANNOUNCEMENTS AND COMMENTS**

A. MAYOR'S COMMENTS:
NEW EMPLOYEE INTRODUCTIONS:
B. BOARD OF ALDERMEN COMMENTS:

VI. **CITIZEN COMMENTS**

VII. **PUBLIC APPEARANCES**

A PUBLIC APPEARANCE AND REPORT FROM MISSISSIPPI STATE UNIVERSITY VICE PRESIDENT FOR STUDENT AFFAIRS, DR. REGINA HYATT ON THE PROPOSED 2% TAX BUDGET FOR FISCAL YEAR 2016.

A PUBLIC APPEARANCE BY JAMEY BACHMAN OF VOLUNTEER STARKVILLE ON MID YEAR PROGRAM SUCCESSES.

A PUBLIC APPEARANCE BY RANDY SCRIVNER OF WATKINS WARD AND STAFFORD ON THE FISCAL YEAR 2014 AUDIT.

CITIZEN COMMENTS ON THE MATTER OF THE STATE FLAG.

VIII. **PUBLIC HEARING**

A PUBLIC HEARING ON A CHANGE OF THE *STARKVILLE, MISSISSIPPI – CODE OF ORDINANCES*, CHAPTER 2 – ADMINISTRATION, ARTICLE V. – PLANNING AND ZONING COMMISSION, SECTION 2-129. – TERMS OF OFFICE.

A PUBLIC HEARING ON A CONDITIONAL USE REQUEST FOR THE SECOND BAPTIST CHURCH SANCTUARY ADDITION WITH CONDITIONS.

IX. MAYOR'S BUSINESS

X. BOARD BUSINESS

A. DISCUSSION AND CONSIDERATION FOR EACH CITY EMPLOYEE TO RECEIVE AT LEAST $10.00 PER HOUR AND APPROVAL OF INCREASING THE SALARY OF THE MAYOR AND BOARD OF ALDERMEN EFFECTIVE JULY 1, 2017.

B. DISCUSSION AND CONSIDERATION OF A RESOLUTION OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MISSISSIPPI REMOVING THE STATE FLAG FROM ALL MUNICIPAL PROPERTY.

C. A REPORT ON THE PROGRESS ON THE SIREN GRANT AND INSTALLATION OF THE SIREN.

D. DISCUSSION AND CONSIDERATION OF AN APPEAL OF A STORMWATER HEARING BOARD VARIANCE DECISION BY DAN MORELAND HOLDINGS FOR THE LOUISVILLE STREET MINI STORAGE PROJECT.

E. DISCUSSION AND CONSIDERATION OF ACCEPTING THE PROPOSED BUDGET FROM MISSISSIPPI STATE UNIVERSITY FOR USE OF 2% TAX REVENUES.

F. DISCUSSION AND CONSIDERATION OF HOLIDAY DECORATIONS FOR THE NEW CITY HALL.

G. REQUEST APPROVAL OF VARIANCE REQUEST FOR THE MORELAND REAL ESTATE, LLC PROJECT WITH CONDITIONS.

H. DISCUSSION AND CONSIDERATION OF THE AUDITED FINANCIAL STATEMENTS OF THE CITY OF STARKVILLE FOR FISCAL YEAR 2014.

I. REQUEST APPROVAL OF ANNUAL ROLLOVER OF CITY ATTORNEY CONTRACT WITH CHRISTOPHER J. LATIMER OF MITCHELL MCNUTT & SAMS, PA PURSUANT TO MISSISSIPPI CODE SECTION 21-15-25, WITH THE TERMS OF THE CONTRACT REMAINING UNCHANGED.

J. REQUEST APPROVAL OF RICK HALL FOR PLANNING SERVICES AS PART OF THE BULLYVARD PROJECT AND AUTHORIZATION FOR THE MAYOR TO EXECUTE THE CONTRACT AND RELATED PAPERWORK IN ACCORDANCE WITH THE MDOT LPA MANUAL AND THE MDOT SMALL PURCHASES CONTRACT PROCEDURE.

K. REQUEST APPROVAL FOR ALDERWOMAN LISA WYNN, CAO TAYLOR ADAMS, BUDDY SANDERS AND EDWARD KEMP TO ATTEND THE NATIONAL BROWNFIELD CONFERENCE SEPTEMBER 1-6, 2015 IN CHICAGO, IL WHICH IS REIMBURSABLE BY THE BROWNFIELD GRANT WITH ADVANCE TRAVEL APPROVED IN AN AMOUNT NOT TO EXCEED $2,900.00 PER PERSON.

XI. **DEPARTMENT BUSINESS**

A. AIRPORT

1. REQUEST APPROVAL FOR THE FAR Part 26 DBE POLICY STATEMENT BE SIGNED BY MAYOR PARKER WISEMAN FOR THE FAA FY2015 IMPROVEMENT PROJECT FOR GEORGE M. BRYAN FIELD.

2. REQUEST APPROVAL TO ACCEPT THE MDOT MULTI-MODAL GRANT PROJECT NO. MM-0068-0716 IN THE AMOUNT OF $45,485.00 TO PURCHASE AN AIRCRAFT TOW DOLLY AND AN AIRCRAFT START CART FOR STARKVILLE/OKTIBBEHA COUNTY AIRPORT.

B. COMMUNITY DEVELOPMENT DEPARTMENT

1. CODE ENFORCEMENT
   THERE ARE NO ITEMS FOR THIS AGENDA

2. PLANNING

A. REQUEST APPROVAL FOR CHANGE OF THE *STARKVILLE, MISSISSIPPI – CODE OF ORDINANCES*, CHAPTER 2 – ADMINISTRATION, ARTICLE V. – PLANNING AND ZONING COMMISSION, SECTION 2-129. – TERMS OF OFFICE.

B. REQUEST APPROVAL OF THE BULLDOG BASH 2015 SPECIAL EVENT AND IN-KIND SERVICES WITH CONDITIONS.

C. REQUEST APPROVAL OF CONDITIONAL USE REQUEST FOR THE SECOND BAPTIST CHURCH SANCTUARY ADDITION WITH CONDITIONS.

D. REQUEST APPROVAL OF VARIANCE REQUEST FOR THE MORELAND REAL ESTATE, LLC PROJECT WITH CONDITIONS.

E. REQUEST APPROVAL OF THE ONE LOT LARRY TABOR PRELIMINARY PLAT.

C. COURTS

THERE ARE NO ITEMS FOR THIS AGENDA

D. ENGINEERING

1. REQUEST APPROVAL TO ADD STREETS TO THE 2015 STREET IMPROVEMENT PROJECT WITH FUNDING TO COME FROM WARD DISCRETIONARY ACCOUNTS.

E. FINANCE AND ADMINISTRATION

1. REQUEST APPROVAL OF THE CITY OF STARKVILLE CLAIMS DOCKET FOR ALL DEPARTMENTS INCLUDING STARKVILLE ELECTRIC DEPARTMENT AS OF JULY 22, 2015 FOR FISCAL YEAR ENDING 9/30/15.

2. REQUEST APPROVAL OF THE JUNE 30, 2015 FINANCIAL STATEMENTS OF THE CITY OF STARKVILLE.

3. REQUEST APPROVAL OF DEPUTY CLERK KANESHIA HENDRIX TO ATTEND AND BE REIMBURSED FOR EDUCATIONAL CLASSES PER THE EXISTING CITY POLICY FOR REIMBURSABLE EDUCATIONAL COURSES.

F. FIRE DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

G. INFORMATION TECHNOLOGY

THERE ARE NO ITEMS FOR THIS AGENDA

H. PARKS

THERE ARE NO ITEMS FOR THIS AGENDA

I. PERSONNEL

1. REQUEST AUTHORIZATION TO INCREASE THE HOURS FOR TIARA CONNER-COLE TO TEMPORARY, FULL-TIME EMPLOYEE TO COVER THE MAYOR’S OFFICE, BOARD, AND OTHER DEPARTMENTS AS NEEDED UNTIL THE POSITION OF ADMINISTRATIVE ASSISTANT CAN BE FILLED.

2. CONSIDERATION OF OPTIONS FOR APPROVAL AND AUTHORIZATION TO ADVERTISE FOR FILLING THE POSITION OF ADMINISTRATIVE ASSISTANT TO COVER DUTIES FOR THE MAYOR, BOARD OF ALDERMEN, AND OTHER ADMINISTRATIVE NEEDS.

3. REQUEST AUTHORIZATION TO ADVERTISE TO FILL A VACANT POSITION OF DEPUTY COURT CLERK IN THE MUNICIPAL COURT OFFICE.

4. REQUEST AUTHORIZATION TO ADVERTISE TO FILL VACANT POSITION FOR FIREFIGHTER IN THE FIRE DEPARTMENT.

5. REQUEST AUTHORIZATION TO CONTINUE THE EMPLOYMENT OF LADARIUS JORDAN AND CHRISTOPHER RICE AS TEMPORARY, FULL-TIME EMPLOYEES (BENEFITS ELIGIBLE) IN THE POSITION OF MAINTENANCE WORKER IN THE WATER/SEWER DIVISION OF THE PUBLIC SERVICES DEPARTMENT FOR A PERIOD NOT TO EXCEED THREE (3) MONTHS.

J. POLICE DEPARTMENT

1. REQUEST AUTHORIZATION TO ADD A RUGER ML II 22 CAL. LONG RIFLE TO CITY PROPERTY.

K. SANITATION DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

L. UTILITIES DEPARTMENT

1. REQUEST APPROVAL TO ACCEPT THE LOWEST AND BEST BID RECEIVED FOR THE JULY, 2015 THROUGH DECEMBER, 2015, SOURCE OF SUPPLY LISTING FOR STARKVILLE ELECTRIC DEPARTMENT.

XII. CLOSED DETERMINATION SESSION

XIII. OPEN SESSION

XIV. EXECUTIVE SESSION

A. PERSONNEL
B. POTENTIAL LITIGATION

XV. OPEN SESSION

XVI. DISCUSSION AND CONSIDERATION OF THE JOB DESCRIPTION FOR THE EXECUTIVE ADMINISTRATIVE ASSISTANT TO THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MISSISSIPPI AND APPROVAL TO ADVERTISE TO FILL THE POSITION.

XVII. DISCUSSION AND CONSIDERATION OF NAMING A COMMITTEE TO INTERVIEW CANDIDATES FOR EXECUTIVE ADMINISTRATIVE ASSISTANT.

XVIII. ADJOURN UNTIL AUGUST 4, 2015 @ 5:30 IN THE COURT ROOM AT CITY HALL LOCATED AT 101 EAST LAMPKIN STREET.

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APPENDIX A

CONSENT AGENDA

I. CALL THE MEETING TO ORDER

II. PLEDGE OF ALLEGIANCE AND A MOMENT OF SILENCE

III. APPROVAL OF THE OFFICIAL AGENDA

A. APPROVAL OF THE CONSENT AGENDA.

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CONSIDERATION OF THE MINUTES OF THE JUNE 16, 2015 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS INCORPORATING ANY AND ALL CHANGES RECOMMENDED BY THE CITY ATTORNEY.

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A. MAYOR'S COMMENTS:
NEW EMPLOYEE INTRODUCTIONS:

B. BOARD OF ALDERMEN COMMENTS:

VI. CITIZEN COMMENTS

VII. PUBLIC APPEARANCES

VIII. PUBLIC HEARING

IX. MAYOR'S BUSINESS

X. BOARD BUSINESS

I. REQUEST APPROVAL OF ANNUAL ROLLOVER OF CITY ATTORNEY CONTRACT WITH CHRISTOPHER J. LATIMER OF MITCHELL MCNUTT & SAMS, PA PURSUANT TO MISSISSIPPI CODE SECTION 21-15-25, WITH THE TERMS OF THE CONTRACT REMAINING UNCHANGED.

J. REQUEST APPROVAL OF RICK HALL FOR PLANNING SERVICES AS PART OF THE BULLYVARD PROJECT AND AUTHORIZATION FOR THE MAYOR TO EXECUTE THE CONTRACT AND RELATED PAPERWORK IN ACCORDANCE WITH THE MDOT LPA MANUAL AND THE MDOT SMALL PURCHASES CONTRACT PROCEDURE.

XI. DEPARTMENT BUSINESS

A. AIRPORT

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2. REQUEST APPROVAL TO ACCEPT THE MDOT MULTI-MODAL GRANT PROJECT NO. MM-0068-0716 IN THE AMOUNT OF $45,485.00 TO PURCHASE AN AIRCRAFT TOW DOLLY AND AN AIRCRAFT START CART FOR STARKVILLE/OKTIBBEHA COUNTY AIRPORT.

B. COMMUNITY DEVELOPMENT DEPARTMENT

1. CODE ENFORCEMENT

   THERE ARE NO ITEMS FOR THIS AGENDA

2. PLANNING

A. REQUEST APPROVAL FOR CHANGE OF THE *STARKVILLE, MISSISSIPPI – CODE OF ORDINANCES*, CHAPTER 2 – ADMINISTRATION, ARTICLE V. – PLANNING AND ZONING COMMISSION, SECTION 2-129. – TERMS OF OFFICE.

B. REQUEST APPROVAL OF THE BULLDOG BASH 2015 SPECIAL EVENT AND IN-KIND SERVICES WITH CONDITIONS.

C. REQUEST APPROVAL OF CONDITIONAL USE REQUEST FOR THE SECOND BAPTIST CHURCH SANCTUARY ADDITION WITH CONDITIONS.

E. REQUEST APPROVAL OF THE ONE LOT LARRY TABOR PRELIMINARY PLAT.

C. COURTS

   THERE ARE NO ITEMS FOR THIS AGENDA

D. ENGINEERING

1. REQUEST APPROVAL TO ADD STREETS TO THE 2015 STREET IMPROVEMENT PROJECT WITH FUNDING TO COME FROM WARD DISCRETIONARY ACCOUNTS.

E. FINANCE AND ADMINISTRATION

1. REQUEST APPROVAL OF THE JUNE 30, 2015 FINANCIAL STATEMENTS OF THE CITY OF STARKVILLE.

2. REQUEST APPROVAL OF DEPUTY CLERK KANESHIA HENDRIX TO ATTEND AND BE REIMBURSED FOR EDUCATIONAL CLASSES PER THE EXISTING CITY POLICY FOR REIMBURSABLE EDUCATIONAL COURSES.

F. FIRE DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

G. INFORMATION TECHNOLOGY

THERE ARE NO ITEMS FOR THIS AGENDA

H. PARKS

THERE ARE NO ITEMS FOR THIS AGENDA

I. PERSONNEL

1. REQUEST AUTHORIZATION TO INCREASE THE HOURS FOR TIARA CONNER-COLE TO TEMPORARY, FULL-TIME EMPLOYEE TO COVER THE MAYOR'S OFFICE, BOARD, AND OTHER DEPARTMENTS AS NEEDED UNTIL THE POSITION OF ADMINISTRATIVE ASSISTANT CAN BE FILLED.

3. REQUEST AUTHORIZATION TO ADVERTISE TO FILL A VACANT POSITION OF DEPUTY COURT CLERK IN THE MUNICIPAL COURT OFFICE.

4. REQUEST AUTHORIZATION TO ADVERTISE TO FILL VACANT POSITION FOR FIREFIGHTER IN THE FIRE DEPARTMENT.

5. REQUEST AUTHORIZATION TO CONTINUE THE EMPLOYMENT OF LADARIUS JORDAN AND CHRISTOPHER RICE AS TEMPORARY, FULL-TIME EMPLOYEES (BENEFITS ELIGIBLE) IN THE POSITION OF MAINTENANCE WORKER IN THE WATER/SEWER DIVISION OF THE PUBLIC SERVICES DEPARTMENT FOR A PERIOD NOT TO EXCEED THREE (3) MONTHS.

J. POLICE DEPARTMENT

1. REQUEST AUTHORIZATION TO ADD A RUGER ML II 22 CAL. LONG RIFLE TO CITY PROPERTY.

K. SANITATION DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

L. UTILITIES DEPARTMENT

1. REQUEST APPROVAL TO ACCEPT THE LOWEST AND BEST BID RECEIVED FOR THE JULY, 2015 THROUGH DECEMBER, 2015, SOURCE OF SUPPLY LISTING FOR STARKVILLE ELECTRIC DEPARTMENT.

<u>CONSENT ITEMS 2- 20:</u>

2. CONSIDERATION OF THE MINUTES OF THE JUNE 16, 2015 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS INCORPORATING ANY AND ALL CHANGES RECOMMENDED BY THE CITY ATTORNEY

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "approval of the minutes of the June 16, 2015 meeting of the Mayor and Board of Aldermen of the City of Starkville, MS incorporating any and all changes recommended by the City Attorney" is enumerated, this consent item is thereby approved.

3. CONSIDERATION OF THE MINUTES OF THE JUNE 30, 2015 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS INCORPORATING ANY AND ALL CHANGES RECOMMENDED BY THE CITY ATTORNEY

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "approval of the minutes of the June 30, 2015 meeting of the Mayor and Board of Aldermen of the City of Starkville, MS incorporating any and all changes recommended by the City Attorney" is enumerated, this consent item is thereby approved.

4. REQUEST APPROVAL OF ANNUAL ROLLOVER OF CITY ATTORNEY CONTRACT WITH CHRISTOPHER J. LATIMER OF MITCHELL MCNUTT & SAMS, PA PURSUANT TO MISSISSIPPI CODE SECTION 21-15-25, WITH THE TERMS OF THE CONTRACT REMAINING UNCHANGED.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "approval of annual rollover of City Attorney contract with Christopher J. Latimer of Mitchell, McNutt & Sams, PA pursuant to Mississippi Code Section 21-15-25, with the terms of the contract remaining unchanged" is enumerated, this consent item is thereby approved.

5. REQUEST APPROVAL OF RICK HALL FOR PLANNING SERVICES AS PART OF THE BULLYVARD PROJECT AND AUTHORIZATION FOR THE MAYOR TO EXECUTE THE CONTRACT AND RELATED PAPERWORK IN ACCORDANCE WITH THE MDOT LPA MANUAL AND THE MDOT SMALL PURCHASES CONTRACT PROCEDURE.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the " approval of Rick Hall for planning services as part of the Bullyvard Project and authorization for the Mayor to execute the contract and related paperwork in accordance with the MDOT LPA manual and the MDOT small purchases contract procedure" is enumerated, this consent item is thereby approved.

6. REQUEST APPROVAL FOR THE FAR Part 26 DBE POLICY STATEMENT TO BE SIGNED BY MAYOR PARKER WISEMAN FOR THE FAA FY2015 IMPROVEMENT PROJECT FOR GEORGE M. BRYAN FIELD.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the " approval for the FAR Part 26 DBE policy statement to be signed by Mayor Parker Wiseman for the FAA FY2015 improvement project for George M. Bryan Field" is enumerated, this consent item is thereby approved.

7. REQUEST APPROVAL TO ACCEPT THE MDOT MULTI-MODAL GRANT PROJECT NO. MM-0068-0716 IN THE AMOUNT OF $45,485.00 TO PURCHASE AN AIRCRAFT TOW DOLLY AND AN AIRCRAFT START CART FOR STARKVILLE/OKTIBBEHA COUNTY AIRPORT.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the " approval to accept the MDOT multi-modal grant project no. mm-0068-0716 in the amount of $45,485.00 to purchase an aircraft tow dolly and an aircraft start cart for Starkville/Oktibbeha County airport" is enumerated, this consent item is thereby approved.

8. REQUEST APPROVAL FOR CHANGE OF THE STARKVILLE, MISSISSIPPI – CODE OF ORDINANCES, CHAPTER 2 – ADMINISTRATION, ARTICLE V. – PLANNING AND ZONING COMMISSION, SECTION 2-129. – TERMS OF OFFICE.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the " approval for change of the Starkville Mississippi – Code of Ordinances chapter 2 – administration article V. – planning and zoning commission, section 2-129 – terms of office" is enumerated, this consent item is thereby approved.

At the request of the Planning and Zoning Commission, term expirations will be changed to:

Ward 1:	June 30, 2021
Ward 2:	June 30, 2020
Ward 3:	June 30, 2019
Ward 4:	June 30, 2020
Ward 5:	June 30, 2021
Ward 6:	June 30, 2017
Ward 7:	June 30, 2017

With six year terms beginning at end of each term above.

The reason for the Planning and Zoning Commission's request and recommendation is currently there are four Wards where terms will end on June 30, 2021. By using the above dates would provide more stability when terms ends. Listed below are the Wards that currently would have term expirations on June 30, 2021.

Ward 1:	June 30, 2021
Ward 3:	June 30, 2021
Ward 4:	June 30, 2021
Ward 5:	June 30, 2021

9. REQUEST APPROVAL OF THE BULLDOG BASH 2015 SPECIAL EVENT AND IN-KIND SERVICES WITH CONDITIONS.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "approval of the Bulldog Bash 2015 special event and in-kind services with conditions" is enumerated, this consent item is thereby approved.

Estimated costs of the City's in-kind services:

Police Department	$ 6,050.00
Sanitation	$ 1,190.00
SED	$ 2,639.64
Fire	$ 495.00
TOTAL	$10,374.64

Conditions: 1.) City of Starkville is to be listed as a sponsor on all media.

2.) Proof of insurance is required thirty days prior to September 11, 2015.

10. REQUEST APPROVAL OF CONDITIONAL USE REQUEST FOR THE SECOND BAPTIST CHURCH SANCTUARY ADDITION WITH CONDITIONS.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "approval of conditional use request for the Second Baptist Church Sanctuary addition with conditions" is enumerated, this consent item is thereby approved.

Conditions are:

1. A building permit shall be obtained prior to any construction activities.
2. All of the above conditions shall be fully and faithfully executed or the conditional use shall become null and

11. REQUEST APPROVAL OF THE ONE LOT LARRY TABOR PRELIMINARY PLAT.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the " approval of the one lot Larry Tabor preliminary plat" is enumerated, this consent item is thereby approved.

Applicant is subdividing the subject property as part of a condition of the July 7, 2015 re-zoning approval for case RZ 15-02 that allowed the re-zoning of 2 +/- acres to R-3. Approved with no conditions.

12. REQUEST APPROVAL TO ADD STREETS TO THE 2015 STREET IMPROVEMENT PROJECT WITH FUNDING TO COME FROM WARD DISCRETIONARY ACCOUNTS.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the " approval to add streets to the 2015 street improvement project with funding to come from ward discretionary accounts" is enumerated, this consent item is thereby approved.

Roadways listed include: Bob White 355 feet, Meadowlark 1350 feet, Goldfinch 540 feet, North Montgomery from Garrard to 250' north, and Jackson Street from Hwy 12 to Yellowjacket.

13. REQUEST APPROVAL OF THE JUNE 30, 2015 FINANCIAL STATEMENTS OF THE CITY OF STARKVILLE.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "approval of the June 30, 2015 financial statements of the City of Starkville" is enumerated, this consent item is thereby approved.

14. REQUEST APPROVAL OF DEPUTY CLERK KANESHIA HENDRIX TO ATTEND AND BE REIMBURSED FOR EDUCATIONAL CLASSES PER THE EXISTING CITY POLICY FOR REIMBURSABLE EDUCATIONAL COURSES.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the " approval of Deputy Clerk Kaneshia to attend and be reimbursed for education classes per the existing city policy for reimbursable educational courses” is enumerated, this consent item is thereby approved.

15. REQUEST AUTHORIZATION TO INCREASE THE HOURS FOR TIARA CONNER-COLE TO TEMPORARY, FULL-TIME EMPLOYEE TO COVER THE MAYOR’S OFFICE, BOARD, AND OTHER DEPARTMENTS AS NEEDED UNTIL THE POSITION OF ADMINISTRATIVE ASSISTANT CAN BE FILLED.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "authorization to increase the hours for Tiara Conner-Cole to temporary, full-time employee to cover the Mayor’s Office, Board, and other departments as needed until the position of administrative assistant can be filled” is enumerated, this consent item is thereby approved.

16. REQUEST APPROVAL TO ADVERTISE TO FILL A VACANT POSITION OF DEPUTY COURT CLERK IN THE MUNICIPAL COURT OFFICE.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "authorization to advertise to fill a vacant position of deputy court clerk in the Municipal Court office” is enumerated, this consent item is thereby approved.

17. REQUEST APPROVAL TO ADVERTISE TO FILL VACANT POSITION FOR FIREFIGHTER IN THE FIRE DEPARTMENT.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "authorization to advertise to fill vacant position for firefighter in the Fire Department” is enumerated, this consent item is thereby approved.

18. REQUEST AUTHORIZATION TO CONTINUE THE EMPLOYMENT OF LADARIUS JORDAN AND CHRISTOPHER RICE AS TEMPORARY, FULL-TIME EMPLOYEES (BENEFITS ELIGIBLE) IN THE POSITION OF MAINTENANCE WORKER IN THE WATER/SEWER DIVISION OF THE PUBLIC SERVICES DEPARTMENT FOR A PERIOD NOT TO EXCEED THREE (3) MONTHS.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "authorization to continue the employment of Ladarius Jordan and Christopher Rice as temporary, full-time employees (benefits eligible) in the position of maintenance worker in the water/sewer division of the public services department for a period not to exceed three (3) months” is enumerated, this consent item is thereby approved. Continuing their employment, while still on a temporary basis, will require that they be considered eligible for benefits

19. REQUEST APPROVAL TO ADD A RUGER ML II 22 CAL. LONG RIFLE TO CITY PROPERTY.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "authorization to add a Ruger ML II 22 Cal. Long rifle to City property" is enumerated, this consent item is thereby approved. Serial # 211-45073.

20. REQUEST APPROVAL TO ACCEPT THE LOWEST AND BEST BID RECEIVED FOR THE JULY, 2015 THROUGH DECEMBER, 2015, SOURCE OF SUPPLY LISTING FOR STARKVILLE ELECTRIC DEPARTMENT.

Upon the motion of Alderman Carver, duly seconded by Alderman Wynn and adopted by the Board to approve the July 28, 2015 Official Agenda, and to accept items for Consent, whereby the "approval to accept the lowest and best bid received for the July 2015 through December 2015, source of supply listing for Starkville Electric Department" is enumerated, this consent item is thereby approved.

END OF CONSENT AGENDA ITEMS

ANNOUNCEMENTS AND COMMENTS:

MAYOR'S COMMENTS: Mayor Wiseman had no comments.

BOARD OF ALDERMEN COMMENTS:

Alderman Wynn recognized Chief Nichols and asked that he discuss the August 4 2nd Annual "Night Out Against Crime" plans. Alderman Wynn also asked Starkville Utilities Director Terry Kemp about a July 14 water outage at the Post Office. Mr. Kemp stated a contractor working near had accidently turned the water off and the emergency call phone service was discussed.

CITIZEN COMMENTS:

Johnny Johns, 23 Eutaw Drive, and Roy Mateen, Laflore Street, expressed concerns over high utility bills and other concerns. The Mayor asked that they come by his office the next day to discuss the matter. Alderman Perkins asked that the CAO investigate their concerns and report back to him.

Dr. Lewis Holloway, school superintendent, provided some history of the 2013 consolidation mandate. Recently the school system was required to add all sixth grade to the Armstrong Campus which will require temporary classrooms in the form of trailers. Alderman Walker recused himself at this time. The Starkville Fire Ordinance 58-35 requires all educational buildings to be equipped with sprinklers which would cost approximately $20,000. Dr. Holloway stated he felt the students would not be in jepordy or he would not consider requesting the waiver.

Alderman Maynard offered a motion in relation to Municipal Code 58-35 that the fire suppression requirement be relieved for the temporary classrooms on the Armstrong School campus facility and two additional fire drills be held during the school year. Alderman Wynn offered a second to the motion. The Board attorney advised against the variance and advised the Board to affirm the recommendation of the Fire Chief to require fire suppression equipment. Alderman Little thanked the Fire Chief but felt a waiver was needed due to the school year beginning soon and asked that a "hold harmless indemnification agreement" be added to the motion and presented to the Board Attorney for his review. Alderman Maynard added this to his original motion. The Board voted as follows on the motion to grant a variance to the school district in relation to Municipal Code 58-35 that the fire suppression requirement be relieved for the temporary classrooms on the Armstrong School campus facility and two additional fire drills be held during the school year with a hold harmless indemnification agreement to be signed by the City and the School system:

Alderman Ben Carver	Voted: Yea
Alderman Lisa Wynn	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Recused
Alderman Scott Maynard	Voted: Yea
Alderman Roy A'. Perkins	Voted: Nay
Alderman Henry Vaughn, Sr.	Voted: Nay

Having received a majority affirmative vote, the Mayor declared the motion passed

Alvin Turner, Ward 7, asked that everyone be careful of concealed weapons. He also noted the local cable company had been out several times in the last few days.

Chris Taylor asked why Agenda item X. A. contained two items in one motion. He stated he thought they should be considered separately.

PUBLIC APPEARANCES:

A PUBLIC APPEARANCE AND REPORT FROM MISSISSIPPI STATE UNIVERSITY VICE PRESIDENT FOR STUDENT AFFAIRS, DR. REGINA HYATT ON THE PROPOSED 2% TAX BUDGET FOR FISCAL YEAR 2016.

Dr. Regina Hunt, new Vice President of MSU Student Affairs and JoJo Dodd, MSU Student Association President, presented the proposed distribution budget of 2016 food and beverage sales tax allocation to MSU. The proposed budget was as follows:

Distribution	Actual 2015	Proposed 2016
Music Maker Productions	$ 131,000	$ 150,000
Bulldog Bash	120,000	145,000
Cowbell Cabs	23,000	20,000
Old Main Music Festival	30,000	30,000
Lyceum Series	35,000	45,000
Totals	$ 339,000	$ 390,000

FY 15 Surplus $32,000 + $ FY 16 Revenue Projection $ 358,000 = $ 390,000.

Alderman Maynard asked about Cowbell Cab Program. Mr. Dodd explained that MSU students can call an approved cab company and obtain a ride, resulting in fewer accidents and DUIs. Alderman Walker thanked Dr. Hyatt and the events sponsored in Starkville. He did ask that they look at ways to utilize some of the 2 % money to assist with any signage, infrastructure, etc that is destroyed or taken in Starkville during these events. Dr. Hyatt pledged to discuss this at their next event planning meeting.

A PUBLIC APPEARANCE BY JAMEY BACHMAN OF VOLUNTEER STARKVILLE ON MID YEAR PROGRAM SUCCESSES.

Jamey Bachman discussed the volunteer events of the past six months which included the 2014 potato drop, Noxubee Refuge clean up, sending of 869 Christmas greeting cards to soldiers, MLK Day of Service, 5th annual Volunteer Awards Banquet, 3rd annual Touch-A-Truck, and many other activities. The Aldermen thanked her for her work and encouraged everyone to volunteer.

A PUBLIC APPEARANCE BY RANDY SCRIVNER OF WATKINS WARD AND STAFFORD ON THE FISCAL YEAR 2014 AUDIT.

Randy Scrivner of Watkins, Ward and Stafford, CPAs, LLC, presented the 2014 audit. A clean opinion of the City was issued with no material weaknesses or reportable conditions noted. He then discussed highlights of the audit, which is posted to City web site.

CITIZEN COMMENTS ON THE MATTER OF THE STATE FLAG.

The Mayor asked that each speaker limit their comments to three minutes each and opened the floor for comments.

<u>Chris Taylor</u>, President of the Oktibbeha County NAACP, asked that Starkville follow the lead of other cities and not fly the current State flag. He stated he felt this would be a positive image for the City.

<u>Kenneth Dotson</u>, Ward 1, spoke against the removal of the flag. He stated Mississippi is one of fifty states and feels the flag needs to be flown as long as State legislature supports it. He asked the Board and citizens to notify legislatures and let it be changed through policy at the State level.

<u>Dr. Mia McDune</u>, thanked the Board for addressing the issue and asked that the City take a stand for justice by removing the flag.

<u>Alvin Turner</u>, Vice President of the local NAACP, said "Do unto others as you'd have them do unto you" and that the flag is just a symbol. He stated the root of the problem needs to be addressed.

<u>Dorothy Issac</u> spoke in favor of removal of the flag and asked that it be placed in a museum as part of the past, not the present.

After calling for additional comments and there being none, the Mayor closed this section of the Public Comments.

<u>PUBLIC HEARINGS</u>: Both were held earlier in the meeting.

21. DISCUSSION AND CONSIDERATION FOR EACH CITY EMPLOYEE TO RECEIVE AT LEAST $10.00 PER HOUR AND APPROVAL OF INCREASING THE SALARY OF THE MAYOR AND BOARD OF ALDERMEN EFFECTIVE JULY 1, 2017.

Alderman Vaughn offered a motion that all city employees be paid at a minimum rate of $10.00 per hour effective July 1, 2017; and, that effective July 1, 2017, the salary of the Mayor shall be increased to $75,000 per year and the salary of each member of the Board of Aldermen shall be increased to $20,000 per year. Alderman Maynard seconded the motion. During discussion, Alderman Carver offered an amendment to the motion to divide the question and separate the two issues. Alderman Walker seconded the amendment. Alderman Little asked to review the skill development pay rate structure that is being worked on currently by the CAO and department heads before a vote is taken on this motion.

After additional discussion the Board voted as follows on the motion to divide the question:

Alderman Ben Carver	Voted: Yea
Alderman Lisa Wynn	Voted: Nay
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Scott Maynard	Voted: Nay
Alderman Roy A'. Perkins	Voted: Nay
Alderman Henry Vaughn, Sr.	Voted: Nay

Having not received a majority affirmative vote, the Mayor declared the motion failed.

Following additional discussion and a request by Alderman Walker to withhold voting until 2016 on a 2017 issue, the Board voted as follows on the original motion:

Alderman Ben Carver	Voted: Nay
Alderman Lisa Wynn	Voted: Yea
Alderman David Little	Voted: Nay
Alderman Jason Walker	Voted: Nay
Alderman Scott Maynard	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed

22. DISCUSSION AND CONSIDERATION OF A RESOLUTION OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MISSISSIPPI REMOVING THE STATE FLAG FROM ALL MUNICIPAL PROPERTY.

Mayor Wiseman opened discussion by stating his support of the proposed Resolution to remove the state flag in that it has become a negative symbol to many. He expressed his pride in Starkville and while this is a difficult decision, it is optional for a city to fly the state flag. He also stated he hoped the flag would be changed soon and looked forward to the day everyone can fly the state flag with pride. Alderman Wynn noted other cities that have removed the flag and she stated she felt flying the current flag hurts more than it helps. She then read her proposed Resolution:

RESOLUTION OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MISSISSIPPI REMOVING THE STATE FLAG FROM ALL MUNICIPAL PROPERTY.

WHEREAS, the Mayor and Board of Aldermen of the City of Starkville, Mississippi, (the "Board" of the “City”), acting for and on behalf of the City, hereby find, determine and adjudicate as follows:

1. Pursuant to Mississippi Code Annotated § 3-3-15, the state flag may be displayed, but is not required to be displayed, from all public buildings.

2. No law compels that the state flag be displayed over City property.

3. The decision to fly the state flag rests entirely within the Board’s discretion.

4. The current state flag incorporates the confederate battle emblem, which is a symbol of oppression, discrimination, and division to many citizens of the City.

5. The City can no longer support the display of the state flag on municipal property.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD AS FOLLOWS:

SECTION 1. The state flag shall be removed from all City property effective July 29, 2015, and shall continue to be removed as long as the state flag contains the confederate battle emblem.

SECTION 2. This Resolution does not address or control the display of the state flag over school property, which is governed separately by Mississippi Code Annotated § 37-13-5.

Alderman Lisa Wynn moved and Alderman Roy A.’ Perkins seconded the motion to adopt the foregoing resolution, and the question being put to a roll call vote, the result was as follows:

Alderman Ben Carver	voted: Nay
Alderman David Little	voted: Nay
Alderman Scott Maynard	voted: Nay
Alderman Roy A.’ Perkins	voted: Yea
Alderman Jason Walker	voted: Yea
Alderman Lisa Wynn	voted: Yea
Alderman Henry Vaughn, Sr.	voted: Yea

The motion having received the affirmative vote of a majority of the members present, the Mayor declared the motion carried and the resolution adopted this, the 28th day of July, 2015.

City of Starkville, Mississippi

____

Parker Wiseman, Mayor

ATTEST:

____

Lesa Hardin, City Clerk

Before the roll call vote was taken, discussion was held. Alderman Perkins noted that on April 17, 2001 Oktibbeha County voters expressed a desire for a new flag. Alderman Little stated he felt this to be a change at the State level and should not be removed until a new flag is chosen by the State. Alderman Vaughn expressed that hatred does not lie in a flag, it lies in a heart. Aldermen Carver and Walker noted they were both torn between recognizing the State and the removal of the current flag and would like to encourage the State to adopt a flag everyone could fly with pride.

23. A REPORT ON THE PROGRESS ON THE SIREN GRANT AND INSTALLATION OF THE SIREN.

Phylis Benson of the GTPDD presented a status update of a recent siren grant application to FEMA through MEMA. Funding for the additional siren is currently under review at the Federal level and since the grant application has not been denied, that is a good sign it will be awarded when funding is available.

24. DISCUSSION AND CONSIDERATION OF AN APPEAL OF A STORMWATER HEARING BOARD VARIANCE DECISION BY DAN MORELAND HOLDINGS FOR THE LOUISVILLE STREET MINI STORAGE PROJECT.

City Engineer Edward Kemp presented background on this project and that the Stormwater Board had met twice. When asked if he had a recommendation, he replied he did not. Following discussion by the Board, Engineer, Board Attorney and Mr. Moreland, the following motion was offered by Alderman Wynn: Move approval of the stormwater variance request by Dan Moreland holdings for the Louisville Street storage project on a finding of fact that strict adherence to the stormwater variance criteria would result in exceptional hardship to the applicant and would, in fact, stop the project. Therefore, the overall benefits of this project outweigh holding the applicant to the strict variance criteria on this specific project. Alderman Carver seconded with the Board voting as follows:

Alderman Ben Carver	Voted: Yea
Alderman Lisa Wynn	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Scott Maynard	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed

25. DISCUSSION AND CONSIDERATION OF ACCEPTING THE PROPOSED BUDGET FROM MISSISSIPPI STATE UNIVERSITY FOR USE OF 2% TAX REVENUES.

Alderman Maynard offered a motion to accept the proposed budget from Mississippi State University for use of 2% tax revenues. Alderman Little seconded the motion with the Board voting as follows:

Alderman Ben Carver	Voted: Yea
Alderman Lisa Wynn	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Scott Maynard	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed

26. DISCUSSION AND CONSIDERATION OF HOLIDAY DECORATIONS FOR THE NEW CITY HALL.

Alderman Maynard offered a motion to place up to $15,000 in the FY 16 budget for holiday decorations – indoor and outdoor – for the new municipal building to compliment other downtown decorations. Alderman Little seconded the motion with the Board voting as follows:

Alderman Ben Carver	Voted: Yea
Alderman Lisa Wynn	Voted: Yea

Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Scott Maynard	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed

27. REQUEST APPROVAL OF VARIANCE REQUEST FOR THE MORELAND REAL ESTATE, LLC PROJECT WITH CONDITIONS.

Alderman Maynard offered a motion to approval a variance request for the Moreland Real Estate, LLC project with conditions.. Alderman Little seconded the motion with the Board voting as follows:

Alderman Ben Carver	Voted: Yea
Alderman Lisa Wynn	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Scott Maynard	Voted: Yea
Alderman Roy A'. Perkins	Voted: Nay
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

Moreland Real Estate, LLC is planning on placing a mini-storage units and RV parking at the former Shiner's Club at 1769 Louisville Street and a dimensional variance request of 0 square feet to of required paved parking area in a C-2 Zone was requested. The conditions approved were:

1. Entrances shall be paved past gate.
2. A berm shall be placed along the eastern boundary of front parking area.

28. DISCUSSION AND CONSIDERATION OF THE AUDITED FINANCIAL STATEMENTS OF THE CITY OF STARKVILLE FOR FISCAL YEAR 2014.

Alderman Maynard offered a motion to accept the audited financial statements of the City of Starkville for fiscal year 2014 as presented. Alderman Wynn seconded with the Board voting as follows:

Alderman Ben Carver	Voted: Yea
Alderman Lisa Wynn	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Scott Maynard	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

29. REQUEST APPROVAL FOR ALDERWOMAN LISA WYNN, CAO TAYLOR ADAMS, BUDDY SANDERS AND EDWARD KEMP TO ATTEND THE NATIONAL BROWNFIELD CONFERENCE SEPTEMBER 1-6, 2015 IN CHICAGO, IL WHICH IS REIMBURSABLE BY THE BROWNFIELD GRANT WITH ADVANCE TRAVEL APPROVED IN AN AMOUNT

NOT TO EXCEED $2,900.00 PER PERSON.

Alderman Vaughn offered a motion for Alderwoman Lisa Wynn, CAO Taylor Adams, Buddy Sanders and Edward Kemp to attend the National Brownfield Conference September 1-6, 2015 in Chicago, IL which is reimbursable by the Brownfield grant with advance travel approved in an amount not to exceed $2,900.00 per person with Alderman Wynn seconding. CAO / CFO discussed the purpose of the trip and the Brownfield Grant. The Board then voted as follows:

Alderman Ben Carver Voted: Yea
Alderman Lisa Wynn Voted: Yea
Alderman David Little Voted: Yea
Alderman Jason Walker Voted: Nay
Alderman Scott Maynard Voted: Yea
Alderman Roy A'. Perkins Voted: Yea
Alderman Henry Vaughn, Sr. Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

30. REQUEST APPROVAL OF THE CITY OF STARKVILLE CLAIMS DOCKET FOR ALL DEPARTMENTS AS OF JULY 22, 2015 FOR FISCAL YEAR ENDING 9/30/15.

Upon the motion of Alderman Maynard to move approval of the City of Starkville Claims Docket for all departments as of July 22, 2015 for fiscal year ending 9/30/15, duly seconded by Alderman Wynn, the Board voted as follows:

Alderman Ben Carver Voted: Yea
Alderman Lisa Wynn Voted: Yea
Alderman David Little Voted: Yea
Alderman Jason Walker Voted: Yea
Alderman Scott Maynard Voted: Yea
Alderman Roy A'. Perkins Voted: Nay
Alderman Henry Vaughn, Sr. Voted: Nay

Having received a majority affirmative vote, the Mayor declared the motion passed.

General Fund	001	$ 970,885.33
Restricted Police Fund	002	157.83
Airport Fund	015	5,206.93
Restricted Airport	016	0
Sanitation	022	68,239.90
Landfill	023	2,745.02
Computer Assesments	107	7,930.00
Park and Rec Tourism	375	11,188.07
Water/Sewer	400	501,261.95

Trust & Agency	610	17,069.49
Economic Dev, Tourism & Conv	630	81,312.72
Sub Total Before SED	Sub	$ 1,665,997.24
Electric Dept	SED	920,447.06
Total Claims	Total	$2.586.444.30

31. A MOTION TO ENTER INTO A CLOSED SESSION TO DETERMINE IF THERE IS PROPER CAUSE FOR EXECUTIVE SESSION.

Upon the Motion of Alderman Maynard, duly seconded by Alderman Vaughn, to enter into a Closed Session to determine if there is proper cause for Executive Session, the Board voted as follows:

Alderman Ben Carver Voted: Yea
Alderman Lisa Wynn Voted: Yea
Alderman David Little Voted: Yea
Alderman Jason Walker Voted: Yea
Alderman Scott Maynard Voted: Yea
Alderman Roy A'. Perkins Voted: Yea
Alderman Henry Vaughn, Sr. Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.
The Board entered closed session.

32. A MOTION TO ENTER EXECUTIVE SESSION TO CONSIDER PENDING LITIGATION RELATED TO A TRAFFIC ACCIDENT AND PENDING LITIGATION RELATED TO A FORMER EMPLOYEE.

Alderman Maynard offered a motion to enter Executive Session to consider pending litigation related to a traffic accident and pending litigation related to a former employee on a finding that all proposed topics qualified for Executive Session. Following a second by Alderman Carver, the Board voted as follows to enter Executive Session:

Alderman Ben Carver Voted: Yea
Alderman Lisa Wynn Voted: Yea
Alderman David Little Voted: Yea
Alderman Jason Walker Voted: Yea
Alderman Scott Maynard Voted: Yea
Alderman Roy A'. Perkins Voted: Yea
Alderman Henry Vaughn, Sr. Voted: Yea

Having received an affirmative vote, the Mayor declared the motion passed.

The Mayor invited the public back in, and after allowing the public time to enter the room, made the announcement of the Board's decision to enter into executive session to consider pending litigation related to a traffic accident and pending litigation related to a former employee on a finding that all proposed topics qualified for Executive Session.

At this time the Board entered Executive Session.

33. A MOTION TO RETURN TO OPEN SESSION.

Upon the motion of Alderman Perkins, duly seconded by Alderman Maynard, to return to Open Session, the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Lisa Wynn	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Scott Maynard	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

The Mayor invited the public back in and then announced that the Board had taken no action in executive session.

34. A MOTION TO ADJOURN UNTIL AUGUST 4, 2015 @ 5:30 IN THE COURT ROOM AT CITY HALL LOCATED AT 101 EAST LAMPKIN STREET.

Upon the motion of Alderman Vaughn, duly seconded by Alderman Wynn, for the Board of Aldermen to recess the meeting until August 4, 2015 @ 5:30 at 101 E. Lampkin Street in the City Hall Courtroom, the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Lisa Wynn	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Scott Maynard	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

SIGNED AND SEALED THIS THE _______ DAY OF ____________________ 2015.

____
PARKER WISEMAN, MAYOR

Attest:

____
LESA HARDIN, CITY CLERK

(SEALED)

AGENDA ITEM NO:

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGEN\DA DATE: 9/1/2015
PAGE: l of 1

SUBJECT: A PUBLIC APPEARANCE BY NAACP PRESIDENT CHRIS TAYLOR.

AMOUNT & SOURCE OF FUNDING:

FISCAL NOTE:

REQUESTING DEPARTMENT:

DIRECTOR'S AUTHORIZATION:

FOR MORE INFORMATION CONTACT:
PRIOR BOARD ACTION:

BOARD AND COMMISSION ACTION:

PURCHASING: n/a

DEADLINE: none

AUTHORIZATION HISTORY:

AMOUNT	DATE – DESCRIPTION

STAFF RECOMMENDATION:

Staff Recommends APPROVAL

AGENDA ITEM NO:

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGEN\DA DATE: 9/1/2015
PAGE: l of 1

SUBJECT: DISCUSSION AND CONSIDERATION OF ADOPTING THE PROPOSED RATE PROGRESSION PLAN EFFECTIVE APRIL 1, 2016 FOR THE FIRE DEPARTMENT, THE SANITATION AND ENVIRONMENTAL SERVICES DEPARTMENT, THE UTILITIES DEPARTMENT, AND THE STREET DEPARTMENT.

AMOUNT & SOURCE OF FUNDING:

FISCAL NOTE:

REQUESTING DEPARTMENT: Mayor's Business

DIRECTOR'S AUTHORIZATION: Yes

FOR MORE INFORMATION CONTACT: Mayor Wiseman

PRIOR BOARD ACTION:

BOARD AND COMMISSION ACTION:

PURCHASING: n/a

DEADLINE: none

AUTHORIZATION HISTORY:

AMOUNT	DATE – DESCRIPTION

STAFF RECOMMENDATION:

Staff Recommends APPROVAL

Rate Progression Plan for Sanitation & Environmental Services Department

Laborer 1	Laborer 2	Laborer 3
Minimum Pay Rate $10.00	Minimum Pay Rate $10.25	Minimum Pay Rate $10.50
Entry Level, unskilled	Laborer/MW 1 for at least 6 months or comparable experience	Laborer/MW 2 for at least 6 months or comparable experience
	Limited, semi-skilled duties	Limited, semi-skilled duties
At least 18 years of age	Meets all requirements for Laborer/MW1	Driver's License / Meets MVR requirements
High School graduate or GED	Good standing in department	Shows initiative and desire to learn & advance
Ability to perform essential job functions	No disciplinary actions in last 6 months	Good standing in department
Repetitive Lifting up to 50 pounds w/o assistance	Positive recommendation from supervisor	No disciplinary actions in last 6 months
	Completed basic training in safety, vehicle safety, work orders, & customer service	Positive recommendation from supervisor
	Understands department procedures	Completed additional training in safety, vehicle safety, work orders, & customer service
	Completed department specific training	Fully proficient in work orders & reports
	Ability to perform essential job functions	Displays basic data entry skills
	Repetitive Lifting up to 50 pounds w/o assistance	Ability to perform essential job functions
	Demonstrates flexibility and willingness to perform any/all duties assigned/displays effective teamwork	Repetitive Lifting up to 50 pounds w/o assistance
		Demonstrates flexibility and willingness to perform any/all duties assigned/displays effective teamwork
		Displays leadership ability in team environment

Landscape Maintenance Worker I	Landscape Maintenance Worker 2
Minimum Pay Rate $10.50	Minimum Pay Rate $12.00
Limited, semi-skilled duties	Limited, semi-skilled duties
Driver's License / Meets MVR requirements	Driver's License / Meets MVR requirements
Experience operating Commercial Mowers	Experience operating Commercial Mowers, tractors, bush-hogging equipment, and other Landscaping equipment
Experience with Basic Landcaping Operations	Experience with Advanced Landcaping Operations
High School graduate or GED	High School graduate or GED
Ability to perform essential job functions	Ability to perform essential job functions
Repetitive Lifting up to 50 pounds w/o assistance	Repetitive Lifting up to 50 pounds w/o assistance
Shows initiative and desire to learn & advance	Shows initiative and desire to learn & advance
Demonstrates flexibility and willingness to perform any/all duties assigned/displays effective teamwork	Demonstrates flexibility and willingness to perform any/all duties assigned/displays effective teamwork
	Displays leadership ability in team environment

Equipment Operator 1	Equipment Operator 2	Equipment Operator 3
Minimum Pay Rate $12.50	Minimum Pay Rate $14.00	Minimum Pay Rate $15.50
Class B Commercial Driver's License	Class A commercial Driver's License w/tanker & airbrakes	Class A commercial Driver's License w/tanker & airbrakes
Laborer/MW 3 for at least 6 months or comparable experience	Successful performance as an Equipment Operator 1 for a minimum of twelve (12) months or comparable experience	Successful performance as an Equipment Operator 2 for a minimum of twelve (12) months or comparable experience
Shows initiative and desire to learn & advance	Shows initiative and desire to learn & advance	Completion of departmental specific required certifications
Good standing in department	Good standing in department	Completion of basic leadership training
No disciplinary actions in last 6 months	No disciplinary actions in last 6 months	Able to assist foreman in planning work for the department
Positive recommendation from supervisor	Positive recommendation from supervisor	Able to provide basic leadership of work crew in performance of assigned duties
Ability to operate basic departmental equipment	Ability to operate basic and secondary departmental equipment	Demonstrates successful ability and desire to train other departmental personnel in the operation of equipment and performance of departmental activities
Completed basic training in relevant departmental specific skill sets	Completed advanced training in relevant departmental specific skill sets	Takes a leadership role in assurring the safety of all departmental personnel
Demonstrates flexibility and willingness to perform any/all duties assigned	Successfully demonstratesability to handle all departmental specific equipment operational duties	Able to perform and train others to perform all departmental functions
Understands departmental work order system	Demonstrates flexibility and willingness to perform any/all duties assigned	Demonstrates flexibility and willingness to perform any/all duties assigned
Able to successfully enter data in computer systems	Completion of required work keys training (work place observation and teamwork)	Fills in for Foreman as may be required
		Generates departmental reports from computer
		Completion of required work keys training (math, reading, locating) and attainment of Silver level

Foreman Trainee	Foreman 1	Foreman 2
Minimum Pay Rate $15.50	Minimum Pay Rate $17.00	Minimum Pay Rate $18.50
Requires award of position through designated process	Requires award of position through designated process or completion of performance as a Foreman Trainee and recommendation for advancement.	Successful performance as a Foreman 1 for a minimum of three (3) years or comparable experience
Successful performance as an Equipment Operator 2 for a minimum of twelve (12) months or comparable experience	Successful performance as an Equipment Operator 3 for a minimum of twelve (12) months or comparable experience or completion of performance as a Foreman Trainee and recommendation for advancement	Positive recommendation from supervisor
Demonstrates strong work ethic	Completion of training in supervision, safety, and teamwork	No disciplinary actions in last 12 months
Demonstrates basic computer skills	Demonstrates strong work ethic	
Takes a leadership role in assurring the safety of all departmental personnel	Demonstrates basic computer skills	
Demonstrates basic understanding of departmental reports, operating procedures, and work orders	Demonstrates thorough understanding of departmental reports, operating procedures, and work orders	
	Demonstrates knowledge of all department activities	
	Completion of advanced departmental specific certification	

Lead Foreman	Superintendent
Minimum Pay Rate $21.00	Minimum Pay Rate $25.00
Requires award of position through designated process	Requires award of position through designated process
Ability to meet all requirements and duties as expressed in the job description	Ability to meet all requirements and duties as expressed in the job description

Rate Progression Plan for Fire Department

Entry Level Firefighter	Firefighter--Intermediate	Firefighter--Certified
Minimum Pay Rate $10.00	Minimum Pay Rate $10.50	Minimum Pay Rate $11.00
Entry Level position	Has been Entry level firefighter for at least three months and has passed one of the course requirements for certification (either academy certification or EMT-including registry)	Has been Firefighter--Intermediate for at least six months and has passed both of the course requirements for certification (academy certification and EMT-including registry)
Driver's License / Meets MVR requirements	Driver's License / Meets MVR requirements	Driver's License / Meets MVR requirements
At least 21 years of age	At least 21 years of age	Shows initiative and desire to learn & advance
High School graduate or GED	Good standing in department	Good standing in department
Ability to perform essential job functions	No disciplinary actions in last 6 months	No disciplinary actions in last 6 months
Meets physical fitness requirements	Positive recommendation from supervisor	Positive recommendation from supervisor
Passed entry-level testing reuirements (fitness & written test)	Completed basic training in safety, vehicle safety, work orders, & customer service	Completed additional training in safety, vehicle safety, work orders, & customer service
	Understands department procedures	Understands and completes departmental reports
	Completed department specific training	Displays basic data entry skills
	Ability to perform essential job functions	Ability to perform essential job functions
	Meets physical fitness requirements	Meets physical fitness requirements
	Demonstrates flexibility and willingness to perform any/all duties assigned/displays effective teamwork	Demonstrates flexibility and willingness to perform any/all duties assigned/displays effective teamwork
		Displays commitment to continuing training through relevant academy courses
		Fills in for Sergeant as-needed

Sergeant	Sergeant--Senior	
Minimum Pay Rate $12.00	Minimum Pay Rate $13.00	
Requires award of position through designated process	Class B Commercial Driver's License	
Class B Commercial Driver's License	At least one year as Sergeant	
At least three (3) years as a Firefighter	Shows initiative and desire to learn & advance	
Shows initiative and desire to learn & advance	Good standing in department	
Good standing in department	No disciplinary actions in last 6 months	
No disciplinary actions in last 6 months	Positive recommendation from supervisor	
Positive recommendation from supervisor	Ability to operate basic and secondary departmental equipment	
Ability to operate basic departmental equipment	Completed Completed at least 1/2 of required courses for advancement to Lieutenant	
Completed all required courses for the Sergeant level	Successfully demonstrates ability to handle all departmental specific equipment operational duties	
Demonstrates flexibility and willingness to perform any/all duties assigned	Demonstrates flexibility and willingness to perform any/all duties assigned	
Understands and completes departmental reports	Displays commitment to continuing training through relevant academy courses	
Able to successfully enter data in computer systems	Fills in for Lieutenant as-needed	
Displays commitment to continuing training through relevant academy courses		

Lieutenant	Lieutenant--Senior	
Minimum Pay Rate $14.00	Minimum Pay Rate $15.00	
Requires award of position through designated process	At least one year as Lieutenant	
At least 3 years as Sergeant	Demonstrates strong work ethic	
Demonstrates strong work ethic	Demonstrates basic computer skills	
Demonstrates basic computer skills	Demonstrates thorough understanding of departmental reports, operating procedures, and work orders	
Takes a leadership role in assurring the safety of all departmental personnel	Demonstrates knowledge of all department activities	
Demonstrates thorough understanding of departmental reports, operating procedures, and work orders	Completed Completed at least 1/2 of required courses for advancement to Captain	
Completed all required courses for the Lieutenant level		

Captain	Batallion Chief
Minimum Pay Rate $17.00	Minimum Pay Rate $21.00
Requires award of position through designated process	Requires award of position through designated process
At least 3 years as Lieutenant	At least 3 years as Captain
Demonstrates strong work ethic	Demonstrates strong work ethic
Demonstrates basic computer skills	Demonstrates basic computer skills
Takes a leadership role in assurring the safety of all departmental personnel	Takes a leadership role in assurring the safety of all departmental personnel
Demonstrates thorough understanding of departmental reports, operating procedures, and work orders	Demonstrates thorough understanding of departmental reports, operating procedures, and work orders
Completed all required courses for the Captain level	Completed all required courses for the Batallion Chief level

Rate Progression Plan for Utility & Street Departments

MW 1	MW 2	MW 3
Minimum Pay Rate $10.00	Minimum Pay Rate $10.25	Minimum Pay Rate $10.50
Entry Level, unskilled	MW 1 for at least 6 months or comparable experience	MW 2 for at least 6 months or comparable experience
At least 18 years of age	Limited, semi-skilled duties	Limited, semi-skilled duties
Driver's License /meets MVR requirements	Driver's License /meets MVR requirements	Driver's License / Meets MVR requirements
High School graduate or GED	Meets all requirements for Laborer/MW1	Shows initiative and desire to learn & advance
Ability to perform essential job functions	Good standing in department	Good standing in department
Repetitive Lifting up to 50 pounds w/o assistance	No disciplinary actions in last 6 months	No disciplinary actions in last 6 months
	Positive recommendation from supervisor	Positive recommendation from supervisor
	Completed basic training in safety, vehicle safety, work orders, & customer service	Completed additional training in safety, vehicle safety, work orders, & customer service
	Understands department procedures	Fully proficient in work orders & reports
	Completed department specific training	Displays basic data entry skills
	Ability to perform essential job functions	Ability to perform essential job functions
	Repetitive Lifting up to 50 pounds w/o assistance	Repetitive Lifting up to 50 pounds w/o assistance
	Demonstrates flexibility and willingness to perform any/all duties assigned/displays effective teamwork	Demonstrates flexibility and willingness to perform any/all duties assigned/displays effective teamwork
		Completion of required work keys training (math, reading, locating) and attainment of Bronze level

Equipment Operator 1	Equipment Operator 2	Equipment Operator 3
Minimum Pay Rate $12.50	Minimum Pay Rate $14.00	Minimum Pay Rate $15.50
Class B Commercial Driver's License	Class A commercial Driver's License w/tanker & airbrakes	Class A commercial Driver's License w/tanker & airbrakes
MW 3 for at least 6 months or comparable experience	Successful performance as an Equipment Operator 1 for a minimum of twelve (12) months or comparable experience	Successful performance as an Equipment Operator 2 for a minimum of twelve (12) months or comparable experience
Shows initiative and desire to learn & advance	Shows initiative and desire to learn & advance	Completion of departmental specific required certifications
Good standing in department	Good standing in department	Completion of basic leadership training
No disciplinary actions in last 6 months	No disciplinary actions in last 6 months	Able to assist foreman in planning work for the department
Positive recommendation from supervisor	Positive recommendation from supervisor	Able to provide basic leadership of work crew in performance of assigned duties
Ability to operate basic departmental equipment	Ability to operate basic and secondary departmental equipment	Demonstrates successful ability and desire to train other departmental personnel in the operation of equipment and performance of departmental activities
Completed basic training in relevant departmental specific skill sets	Completed advanced training in relevant departmental specific skill sets	Takes a leadership role in assurring the safety of all departmental personnel
Demonstrates flexibility and willingness to perform any/all duties assigned	Successfully demonstratesability to handle all departmental specific equipment operational duties	Able to perform and train others to perform all departmental functions
Understands departmental work order system	Demonstrates flexibility and willingness to perform any/all duties assigned	Demonstrates flexibility and willingness to perform any/all duties assigned
Able to successfully enter data in computer systems	Completion of required work keys training (work place observation and teamwork)	Fills in for Foreman as may be required
		Generates departmental reports from computer
		Completion of required work keys training (math, reading, locating) and attainment of Silver level

Foreman Trainee	Foreman 1	Foreman 2
Minimum Pay Rate $15.50	Minimum Pay Rate $17.00	Minimum Pay Rate $18.50
Requires award of position through designated process	Requires award of position through designated process or completion of performance as a Foreman Trainee and recommendation for advancement.	Successful performance as a Foreman 1 for a minimum of three (3) years or comparable experience
Successful performance as an Equipment Operator 2 for a minimum of twelve (12) months or comparable experience	Successful performance as an Equipment Operator 3 for a minimum of twelve (12) months or comparable experience or completion of performance as a Foreman Trainee and recommendation for advancement	Positive recommendation from supervisor
Demonstrates strong work ethic	Completion of training in supervision, safety, and teamwork	No disciplinary actions in last 12 months
Demonstrates basic computer skills	Demonstrates strong work ethic	
Takes a leadership role in assurring the safety of all departmental personnel	Demonstrates basic computer skills	
Demonstrates basic understanding of departmental reports, operating procedures, and work orders	Demonstrates thorough understanding of departmental reports, operating procedures, and work orders	
	Demonstrates knowledge of all department activities	
	Completion of advanced departmental specific certification	

Lead Foreman	Superintendent
Minimum Pay Rate $21.00	Minimum Pay Rate $25.00
Requires award of position through designated process	Requires award of position through designated process
Ability to meet all requirements and duties as expressed in the job description	Ability to meet all requirements and duties as expressed in the job description

AGENDA ITEM NO:
CITY OF STARKVILLE **AGENDA DATE:** 09-1-2015
RECOMMENDATION FOR BOARD ACTION **PAGE:** l

SUBJECT: DISCUSSION AND CONSIDERATION OF BUDGET NEEDS FOR THE CITY OF STARKVILLE MS IN THE FISCAL YEAR 2016.

AMOUNT & SOURCE OF FUNDING:

FISCAL NOTE: N/A

REQUESTING DEPARTMENT:

DIRECTOR'S AUTHORIZATION: ALDERMAN SCOTT MAYNARD

FOR MORE INFORMATION CONTACT:

AUTHORIZATION HISTORY:

SUGGESTED MOTION: N/A

AGENDA ITEM: X.

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGENDA DATE: 09-1-15
PAGE: l of

SUBJECT: SET PUBLIC HEARING FOR THE PROPOSED FISCAL YEAR 2016 BUDGET AND 2016 TAX MILLAGE RATE.

AMOUNT & SOURCE OF FUNDING:

REQUESTING DEPARTMENT: Board of Aldermen

DIRECTOR'S AUTHORIZATION: Taylor Adams, CFO / CAO and Alderman Scott Maynard, Budget Chairman

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If the proposed tax levies are not in excess of the current fiscal year's certified tax rate, the advertisement shall be in the following form:

"NOTICE OF A PUBLIC HEARING ON THE PROPOSED BUDGET AND PROPOSED TAX LEVIES FOR THE UPCOMING FISCAL YEAR FOR -- (Name of the taxing entity)

The (name of the taxing entity) will hold a public hearing on its proposed budget and proposed tax levies for fiscal year (insert the year) on (date and time) at (meeting place).

The (name of the taxing entity) is now operating with projected total budget revenue of $____. (__ percent) or $____ of such revenue is obtained through ad valorem taxes. For the next fiscal year, the proposed budget has total projected revenue of $____. Of that amount, (percent) or $____, is proposed to be financed through a total ad valorem tax levy.

The decision to not increase the ad valorem tax millage rate for fiscal year (insert

the year) above the current fiscal year's ad valorem tax millage rate means you will not pay more in ad valorem taxes on your home, automobile tag, utilities, business fixtures and equipment and rental real property, unless the assessed value of your property has increased for fiscal year (insert the year)

Any citizen of (name of the taxing entity) is invited to attend this public hearing on the proposed budget and tax levies for fiscal year (insert the year) and will be allowed to speak for a reasonable amount of time and offer tangible evidence before any vote is taken."

If the proposed tax levies for the upcoming fiscal year shall exceed the current fiscal year's certified tax rate, the advertisement shall be in the following form:

"NOTICE OF A TAX INCREASE AND A PUBLIC HEARING ON THE PROPOSED BUDGET AND PROPOSED TAX LEVIES FOR -- (Name of the taxing entity)

The (name of the taxing entity) will hold a public hearing on a proposed ad valorem tax revenue increase for fiscal year (insert the year) and on its proposed budget and proposed tax levies for fiscal year (insert the year) on (date and time) at (meeting place).

The (name of the taxing entity) is now operating with projected total budget revenue of $____. (__ percent) or $____ of such revenue is obtained through ad valorem taxes. For next fiscal year, the proposed budget has total projected revenue of $____. Of that amount, (__ percent) or $____ is proposed to be financed through a total ad valorem tax levy.

For next fiscal year, the (name of the taxing entity) plans to increase your ad valorem tax millage rate by ___ mills from ___ mills to ___ mills. This increase means that you will pay more in ad valorem taxes on your home, automobile tag, utilities, business fixtures and equipment and rental real property.

Any citizen of (name of the taxing entity) is invited to attend this public hearing on the proposed ad valorem tax increase, and will be allowed to speak for a reasonable amount of time and offer tangible evidence before any vote is taken."

AGENDA ITEM NO:

CITY OF STARKVILLE **AGENDA DATE:** 09-1-2015

RECOMMENDATION FOR BOARD ACTION **PAGE:** l

SUBJECT: DISCUSSION AND CONSIDERATION OF THE PROPOSALS FOR BENEFIT PROVISION AND ADMINISTRATION FOR THE CITY OF STARKVILLE, MS.

AMOUNT & SOURCE OF FUNDING:

FISCAL NOTE: N/A

REQUESTING DEPARTMENT:

DIRECTOR'S AUTHORIZATION: Alderman Scott Maynard

FOR MORE INFORMATION CONTACT:

AUTHORIZATION HISTORY:

SUGGESTED MOTION: MOVE OF APPROVAL OF AWARDING THE BENEFIT SERVICES AND ADMINSITRATION CONTRACT TO _________________ , THAT THE MAYOR IS AUTHORIZED TO SIGN ANY AND ALL DOCUMENT RELATED TO THIS AWARD FOLLOWING THE REVIEW AND APPROVAL OF THE CITY ATTORNEY, AND APPROVAL TO CONDUCT OPEN ENROLLMENT AT A TIME AGREED UPON BY THE AGENT AND CITY STAFF.

AGENDA ITEM NO:

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGENDA DATE: 9-1-15
PAGE: l of 1

<u>SUBJECT</u>: Request Approval to Accept the 2015 FAA AIP Grant Offer 3-28-0068-020-2015 for Improvement for Runway Safety Area (RSA) Northeast & West Side of Runway to South End of RSA on George M. Bryan Field in the Amount of $830,974.00

<u>AMOUNT & SOURCE OF FUNDING:</u> $830,674 (90%) from the FAA, $46,165 (5%) Anticipated from MDOT, and $46,165 (5%) Local Match

<u>FISCAL NOTE:</u> Approved by the Starkville/Oktibbeha County Airport Board on August 24, 2015

REQUESTING DEPARTMENT: Airport

DIRECTOR'S AUTHORIZATION: Andy Fultz, Chairman, Airport Board

<u>FOR MORE INFORMATION CONTACT:</u> Rodney Lincoln, Airport Manager 418-5900

<u>PRIOR BOARD ACTION:</u>

<u>BOARD AND COMMISSION ACTION:</u> N/A

<u>PURCHASING:</u> N/A

<u>DEADLINE</u>: August 21, 2014

STAFF RECOMMENDATION: Airport Board Recommends Approval to Accept the 2015 FAA AIP Grant Offer 3-28-0068-020-2015 for Improvement for Runway Safety Area (RSA) Northeast & West side of Runway to South End of RSA on George M. Bryan Field in the Amount of $830,974.00

U.S. Department of Transportation Federal Aviation Administration

GRANT AGREEMENT

PART I – OFFER

Date of Offer	August 11, 2015
Airport/Planning Area	George M Bryan Field
AIP Grant Number	3-28-0068-020-2015
DUNS Number	095707444

TO: City of Starkville, Mississippi
(herein called the "Sponsor")

FROM: **The United States of America** (acting through the Federal Aviation Administration, herein called the "FAA")

WHEREAS, the Sponsor has submitted to the FAA a Project Application dated June 23, 2015, for a grant of Federal funds for a project at or associated with the George M Bryan Field Airport, which is included as part of this Grant Agreement; and

WHEREAS, the FAA has approved a project for the George M Bryan Field Airport (herein called the "Project") consisting of the following:

Improve runway safety area (RSA), northeast side and west side of Runway 18/36

which is more fully described in the Project Application.

NOW THEREFORE, According to the applicable provisions of the former Federal Aviation Act of 1958, as amended and recodified, 49 U.S.C. 40101, et seq., and the former Airport and Airway Improvement Act of 1982 (AAIA), as amended and recodified, 49 U.S.C. 47101, et seq., (herein the AAIA grant statute is referred to as "the Act"), the representations contained in the Project Application, and in consideration of (a) the Sponsor's adoption and ratification of the Grant Assurances dated March 2014, and the Sponsor's acceptance of this Offer, and (b) the benefits to accrue to the United States and the public from the accomplishment of the Project and compliance with the Grant Assurances and conditions as herein provided,

THE FEDERAL AVIATION ADMINISTRATION, FOR AND ON BEHALF OF THE UNITED STATES, HEREBY OFFERS AND AGREES to pay ninety (90) percent of the allowable costs incurred accomplishing the Project as the United States share of the Project.

This Offer is made on and **SUBJECT TO THE FOLLOWING TERMS AND CONDITIONS**:

CONDITIONS

1. **Maximum Obligation.** The maximum obligation of the United States payable under this Offer is $830,974.

   The following amounts represent a breakdown of the maximum obligation for the purpose of establishing allowable amounts for any future grant amendment, which may increase the foregoing maximum obligation of the United States under the provisions of 49 U.S.C. § 47108(b):

   $0 for planning
   $830,974 for airport development or noise program implementation
   $0 for land acquisition.

   The source of this Grant may include funding from the Small Airport Fund.

2. **Ineligible or Unallowable Costs**. The Sponsor must not include any costs in the project that the FAA has determined to be ineligible or unallowable.

3. **Determining the Final Federal Share of Costs.** The United States' share of allowable project costs will be made in accordance with the regulations, policies and procedures of the Secretary. Final determination of the United States' share will be based upon the final audit of the total amount of allowable project costs and settlement will be made for any upward or downward adjustments to the Federal share of costs.

4. **Completing the Project Without Delay and in Conformance with Requirements**. The Sponsor must carry out and complete the project without undue delays and in accordance with this agreement, and the regulations, policies and procedures of the Secretary. The Sponsor also agrees to comply with the assurances which are part of this agreement.

5. **Amendments or Withdrawals before Grant Acceptance.** The FAA reserves the right to amend or withdraw this offer at any time prior to its acceptance by the Sponsor.

6. **Offer Expiration Date.** This offer will expire and the United States will not be obligated to pay any part of the costs of the project unless this offer has been accepted by the Sponsor on or before September 3, 2015, or such subsequent date as may be prescribed in writing by the FAA.

7. **Improper Use of Federal Funds.** The Sponsor must take all steps, including litigation if necessary, to recover Federal funds spent fraudulently, wastefully, or in violation of Federal antitrust statutes, or misused in any other manner in any project upon which Federal funds have been expended. For the purposes of this grant agreement, the term "Federal funds" means funds however used or dispersed by the Sponsor that were originally paid pursuant to this or any other Federal grant agreement. The Sponsor must obtain the approval of the Secretary as to any determination of the amount of the Federal share of such funds. The Sponsor must return the recovered Federal share, including funds recovered by settlement, order, or judgment, to the Secretary. The Sponsor must furnish to the Secretary, upon request, all documents and records pertaining to the determination of the amount of the Federal share or to any settlement, litigation, negotiation, or other efforts taken to recover such funds. All settlements or other final positions of the Sponsor, in court or otherwise, involving the recovery of such Federal share require advance approval by the Secretary.

8. **United States Not Liable for Damage or Injury.** The United States is not be responsible or liable for damage to property or injury to persons which may arise from, or be incident to, compliance with this grant agreement.

9. **System for Award Management (SAM) Registration And Universal Identifier.**

   A. Requirement for System for Award Management (SAM): Unless the Sponsor is exempted from this requirement under 2 CFR 25.110, the Sponsor must maintain the currency of its information in the SAM until the Sponsor submits the final financial report required under this grant, or receives the final payment, whichever is later. This requires that the Sponsor review and update the information at least annually after the initial registration and more frequently if required by changes in information or another award term. Additional information about registration procedures may be found at the SAM website (currently at http://www.sam.gov).

B. Requirement for Data Universal Numbering System (DUNS) Numbers

1. The Sponsor must notify potential subrecipient that it cannot receive a contract unless it has provided its DUNS number to the Sponsor. A subrecipient means a consultant, contractor, or other entity that enters into an agreement with the Sponsor to provide services or other work to further this project, and is accountable to the Sponsor for the use of the Federal funds provided by the agreement, which may be provided through any legal agreement, including a contract.

2. The Sponsor may not make an award to a subrecipient unless the subrecipient has provided its DUNS number to the Sponsor.

3. Data Universal Numbering System: DUNS number means the nine-digit number established and assigned by Dun and Bradstreet, Inc. (D & B) to uniquely identify business entities. A DUNS number may be obtained from D & B by telephone (currently 866–492–0280) or the Internet (currently at http://fedgov.dnb.com/webform).

10. Electronic Grant Payment(s). Unless otherwise directed by the FAA, the Sponsor must make each payment request under this agreement electronically via the Delphi eInvoicing System for Department of Transportation (DOT) Financial Assistance Awardees.

11. Informal Letter Amendment of AIP Projects. If, during the life of the project, the FAA determines that the maximum grant obligation of the United States exceeds the expected needs of the Sponsor by $25,000 or five percent (5%), whichever is greater, the FAA can issue a letter to the Sponsor unilaterally reducing the maximum obligation. The FAA can also issue a letter to the Sponsor increasing the maximum obligation if there is an overrun in the total actual eligible and allowable project costs to cover the amount of the overrun provided it will not exceed the statutory limitations for grant amendments. If the FAA determines that a change in the grant description is advantageous and in the best interests of the United States, the FAA can issue a letter to the Sponsor amending the grant description.

By issuing an Informal Letter Amendment, the FAA has changed the grant amount or grant description to the amount or description in the letter.

12. Air and Water Quality. The Sponsor is required to comply with all applicable air and water quality standards for all projects in this grant. If the Sponsor fails to comply with this requirement, the FAA may suspend, cancel, or terminate this grant.

13. Financial Reporting and Payment Requirements. The Sponsor will comply with all federal financial reporting requirements and payment requirements, including submittal of timely and accurate reports.

14. Buy American. Unless otherwise approved in advance by the FAA, the Sponsor will not acquire or permit any contractor or subcontractor to acquire any steel or manufactured products produced outside the United States to be used for any project for which funds are provided under this grant. The Sponsor will include a provision implementing Buy American in every contract.

15. Maximum Obligation Increase For Nonprimary Airports. In accordance with 49 U.S.C. § 47108(b), as amended, the maximum obligation of the United States, as stated in Condition No. 1 of this Grant Offer:

A. May not be increased for a planning project;

B. May be increased by not more than 15 percent for development projects;

C. May be increased by not more than 15 percent or by an amount not to exceed 25 percent of the total increase in allowable costs attributable to the acquisition of land or interests in land, whichever is greater, based on current credible appraisals or a court award in a condemnation proceeding.

16. Audits for Public Sponsors. The Sponsor must provide for a Single Audit in accordance with 2 CFR Part 200. The Sponsor must submit the Single Audit reporting package to the Federal Audit Clearinghouse on the Federal Audit Clearinghouse's Internet Data Entry System at http://harvester.census.gov/facweb/. The Sponsor must also provide one copy of the completed 2 CFR Part 200 audit to the Airports District Office.

17. Suspension or Debarment. The Sponsor must inform the FAA when the Sponsor suspends or debars a contractor, person, or entity.

18. Ban on Texting While Driving.

A. In accordance with Executive Order 13513, Federal Leadership on Reducing Text Messaging While Driving, October 1, 2009, and DOT Order 3902.10, Text Messaging While Driving, December 30, 2009, the Sponsor is encouraged to:

1. Adopt and enforce workplace safety policies to decrease crashes caused by distracted drivers including policies to ban text messaging while driving when performing any work for, or on behalf of, the Federal government, including work relating to a grant or subgrant.

2. Conduct workplace safety initiatives in a manner commensurate with the size of the business, such as:

a. Establishment of new rules and programs or re-evaluation of existing programs to prohibit text messaging while driving; and

b. Education, awareness, and other outreach to employees about the safety risks associated with texting while driving.

B. The Sponsor must insert the substance of this clause on banning texting while driving in all subgrants, contracts and subcontracts.

19. Trafficking in Persons.

A. Prohibitions: The prohibitions against trafficking in persons (Prohibitions) that apply to any entity other than a State, local government, Indian tribe, or foreign public entity. This includes private Sponsors, public Sponsor employees, subrecipients of private or public Sponsors (private entity) are:

1. Engaging in severe forms of trafficking in persons during the period of time that the agreement is in effect;

2. Procuring a commercial sex act during the period of time that the agreement is in effect; or

3. Using forced labor in the performance of the agreement, including subcontracts or subagreements under the agreement.

B. In addition to all other remedies for noncompliance that are available to the FAA, Section 106(g) of the Trafficking Victims Protection Act of 2000 (TVPA), as amended (22 U.S.C. 7104(g)), allows the FAA to unilaterally terminate this agreement, without penalty, if a private entity –

1. Is determined to have violated the Prohibitions; or

2. Has an employee who the FAA determines has violated the Prohibitions through conduct that is either:

a. Associated with performance under this agreement; or

b. Imputed to the Sponsor or subrecipient using 2 CFR part 180, "OMB Guidelines to Agencies on Governmentwide Debarment and Suspension (Nonprocurement)," as implemented by the FAA at 49 CFR Part 29.

20. **Exhibit "A" Property Map**. The Exhibit "A" Property Map dated August 2010, is incorporated herein by reference or is submitted with the project application and made part of this grant agreement.

21. **Small Airport Fund.** The source of this grant may include funding from the Small Airport Fund.

The Sponsor's acceptance of this Offer and ratification and adoption of the Project Application incorporated herein shall be evidenced by execution of this instrument by the Sponsor, as hereinafter provided, and this Offer and Acceptance shall comprise a Grant Agreement, as provided by the Act, constituting the contractual obligations and rights of the United States and the Sponsor with respect to the accomplishment of the Project and compliance with the assurances and conditions as provided herein. Such Grant Agreement shall become effective upon the Sponsor's acceptance of this Offer.

UNITED STATES OF AMERICA
FEDERAL AVIATION ADMINISTRATION

RDBlack
(Signature)

Rans D. Black
(Typed Name)

Manager, Jackson Airports District Office
(Title)

PART II - ACCEPTANCE

The Sponsor does hereby ratify and adopt all assurances, statements, representations, warranties, covenants, and agreements contained in the Project Application and incorporated materials referred to in the foregoing Offer, and does hereby accept this Offer and by such acceptance agrees to comply with all of the terms and conditions in this Offer and in the Project Application.

I declare under penalty of perjury that the foregoing is true and correct.[1]
Executed this____________________day of ____________________,_____________________.

CITY OF STARKVILLE, MISSISSIPPI
(Name of Sponsor)

(Signature of Sponsor's Designated Official Representative)

By:
(Typed Name of Sponsor's Designated Official Representative)

Title:
(Title of Sponsor's Designated Official Representative)

CERTIFICATE OF SPONSOR'S ATTORNEY

I, ___________________, acting as Attorney for the Sponsor do hereby certify:

That in my opinion the Sponsor is empowered to enter into the foregoing Grant Agreement under the laws of the State of___________________. Further, I have examined the foregoing Grant Agreement and the actions taken by said Sponsor and Sponsor's official representative has been duly authorized and that the execution thereof is in all respects due and proper and in accordance with the laws of the said State and the Act. In addition, for grants involving projects to be carried out on property not owned by the Sponsor, there are no legal impediments that will prevent full performance by the Sponsor. Further, it is my opinion that the said Grant Agreement constitutes a legal and binding obligation of the Sponsor in accordance with the terms thereof.

Dated at ________________ (location) this __________ day of ____________________,________.

By: _______________________________________
(Signature of Sponsor's Attorney)

[1] Knowingly and willfully providing false information to the Federal government is a violation of 18 U.S.C. Section 1001 (False Statements) and could subject you to fines, imprisonment, or both.

ASSURANCES
AIRPORT SPONSORS

A. General.

a. These assurances shall be complied with in the performance of grant agreements for airport development, airport planning, and noise compatibility program grants for airport sponsors.

b. These assurances are required to be submitted as part of the project application by sponsors requesting funds under the provisions of Title 49, U.S.C., subtitle VII, as amended. As used herein, the term "public agency sponsor" means a public agency with control of a public-use airport; the term "private sponsor" means a private owner of a public-use airport; and the term "sponsor" includes both public agency sponsors and private sponsors.

c. Upon acceptance of this grant offer by the sponsor, these assurances are incorporated in and become part of this grant agreement.

B. Duration and Applicability.

1. **Airport development or Noise Compatibility Program Projects Undertaken by a Public Agency Sponsor.**

The terms, conditions and assurances of this grant agreement shall remain in full force and effect throughout the useful life of the facilities developed or equipment acquired for an airport development or noise compatibility program project, or throughout the useful life of the project items installed within a facility under a noise compatibility program project, but in any event not to exceed twenty (20) years from the date of acceptance of a grant offer of Federal funds for the project. However, there shall be no limit on the duration of the assurances regarding Exclusive Rights and Airport Revenue so long as the airport is used as an airport. There shall be no limit on the duration of the terms, conditions, and assurances with respect to real property acquired with federal funds. Furthermore, the duration of the Civil Rights assurance shall be specified in the assurances.

2. **Airport Development or Noise Compatibility Projects Undertaken by a Private Sponsor.**

The preceding paragraph 1 also applies to a private sponsor except that the useful life of project items installed within a facility or the useful life of the facilities developed or equipment acquired under an airport development or noise compatibility program project shall be no less than ten (10) years from the date of acceptance of Federal aid for the project.

3. **Airport Planning Undertaken by a Sponsor.**

Unless otherwise specified in this grant agreement, only Assurances 1, 2, 3, 5, 6, 13, 18, 25, 30, 32, 33, and 34 in Section C apply to planning projects. The terms, conditions, and assurances of this grant agreement shall remain in full force and effect during the life of the project; there shall be no limit on the duration of the assurances regarding Exclusive Rights and Airport Revenue so long as the airport is used as an airport.

C. Sponsor Certification.

The sponsor hereby assures and certifies, with respect to this grant that:

1. **General Federal Requirements.**

It will comply with all applicable Federal laws, regulations, executive orders, policies, guidelines, and requirements as they relate to the application, acceptance and use of Federal funds for this project including but not limited to the following:

FEDERAL LEGISLATION

a. Title 49, U.S.C., subtitle VII, as amended.

b. Davis-Bacon Act - 40 U.S.C. 276(a), et seq.[1]

c. Federal Fair Labor Standards Act - 29 U.S.C. 201, et seq.

d. Hatch Act – 5 U.S.C. 1501, et seq.[2]

e. Uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970 Title 42 U.S.C. 4601, et seq.[1 2]

f. National Historic Preservation Act of 1966 - Section 106 - 16 U.S.C. 470(f).[1]

g. Archeological and Historic Preservation Act of 1974 - 16 U.S.C. 469 through 469c.[1]

h. Native Americans Grave Repatriation Act - 25 U.S.C. Section 3001, et seq.

i. Clean Air Act, P.L. 90-148, as amended.

j. Coastal Zone Management Act, P.L. 93-205, as amended.

k. Flood Disaster Protection Act of 1973 - Section 102(a) - 42 U.S.C. 4012a.[1]

l. Title 49, U.S.C., Section 303, (formerly known as Section 4(f))

m. Rehabilitation Act of 1973 - 29 U.S.C. 794.

n. Title VI of the Civil Rights Act of 1964 (42 U.S.C. § 2000d et seq., 78 stat. 252) (prohibits discrimination on the basis of race, color, national origin);

o. Americans with Disabilities Act of 1990, as amended, (42 U.S.C. § 12101 et seq.), prohibits discrimination on the basis of disability).

p. Age Discrimination Act of 1975 - 42 U.S.C. 6101, et seq.

q. American Indian Religious Freedom Act, P.L. 95-341, as amended.

r. Architectural Barriers Act of 1968 -42 U.S.C. 4151, et seq.[1]

Power plant and Industrial Fuel Use Act of 1978 - Section 403- 2 U.S.C. 8373.[1]

s. Contract Work Hours and Safety Standards Act - 40 U.S.C. 327, et seq.[1]

t. Copeland Anti-kickback Act - 18 U.S.C. 874.1

u. National Environmental Policy Act of 1969 - 42 U.S.C. 4321, et seq.[1]

v. Wild and Scenic Rivers Act, P.L. 90-542, as amended.

w. Single Audit Act of 1984 - 31 U.S.C. 7501, et seq.[2]

x. Drug-Free Workplace Act of 1988 - 41 U.S.C. 702 through 706.

y. The Federal Funding Accountability and Transparency Act of 2006, as amended (Pub. L. 109-282, as amended by section 6202 of Pub. L. 110-252).

EXECUTIVE ORDERS

a. Executive Order 11246 - Equal Employment Opportunity[1]

b. Executive Order 11990 - Protection of Wetlands

c. Executive Order 11998 – Flood Plain Management

d. Executive Order 12372 - Intergovernmental Review of Federal Programs

e. Executive Order 12699 - Seismic Safety of Federal and Federally Assisted New Building Construction[1]

f. Executive Order 12898 - Environmental Justice

FEDERAL REGULATIONS

a. 2 CFR Part 180 - OMB Guidelines to Agencies on Governmentwide Debarment and Suspension (Nonprocurement).

b. 2 CFR Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards. [OMB Circular A-87 Cost Principles Applicable to Grants and Contracts with State and Local Governments, and OMB Circular A-133 - Audits of States, Local Governments, and Non-Profit Organizations].[4, 5, 6]

c. 2 CFR Part 1200 – Nonprocurement Suspension and Debarment

d. 14 CFR Part 13 - Investigative and Enforcement Procedures14 CFR Part 16 - Rules of Practice For Federally Assisted Airport Enforcement Proceedings.

e. 14 CFR Part 150 - Airport noise compatibility planning.

f. 28 CFR Part 35- Discrimination on the Basis of Disability in State and Local Government Services.

g. 28 CFR § 50.3 - U.S. Department of Justice Guidelines for Enforcement of Title VI of the Civil Rights Act of 1964.

h. 29 CFR Part 1 - Procedures for predetermination of wage rates.[1]

i. 29 CFR Part 3 - Contractors and subcontractors on public building or public work financed in whole or part by loans or grants from the United States.[1]

j. 29 CFR Part 5 - Labor standards provisions applicable to contracts covering federally financed and assisted construction (also labor standards provisions applicable to non-construction contracts subject to the Contract Work Hours and Safety Standards Act).[1]

k. 41 CFR Part 60 - Office of Federal Contract Compliance Programs, Equal Employment Opportunity, Department of Labor (Federal and federally assisted contracting requirements).[1]

l. 49 CFR Part 18 - Uniform administrative requirements for grants and cooperative agreements to state and local governments.[3]

m. 49 CFR Part 20 - New restrictions on lobbying.

n. 49 CFR Part 21 – Nondiscrimination in federally-assisted programs of the Department of Transportation - effectuation of Title VI of the Civil Rights Act of 1964.

o. 49 CFR Part 23 - Participation by Disadvantage Business Enterprise in Airport Concessions.

p. 49 CFR Part 24 – Uniform Relocation Assistance and Real Property Acquisition for Federal and Federally Assisted Programs.[1 2]

q. 49 CFR Part 26 – Participation by Disadvantaged Business Enterprises in Department of Transportation Programs.

r. 49 CFR Part 27 – Nondiscrimination on the Basis of Handicap in Programs and Activities Receiving or Benefiting from Federal Financial Assistance.[1]

s. 49 CFR Part 28 – Enforcement of Nondiscrimination on the Basis of Handicap in Programs or Activities conducted by the Department of Transportation.

t. 49 CFR Part 30 - Denial of public works contracts to suppliers of goods and services of countries that deny procurement market access to U.S. contractors.

u. 49 CFR Part 32 – Governmentwide Requirements for Drug-Free Workplace (Financial Assistance)

v. 49 CFR Part 37 – Transportation Services for Individuals with Disabilities (ADA).

w. 49 CFR Part 41 - Seismic safety of Federal and federally assisted or regulated new building construction.

SPECIFIC ASSURANCES

Specific assurances required to be included in grant agreements by any of the above laws, regulations or circulars are incorporated by reference in this grant agreement.

FOOTNOTES TO ASSURANCE C.1.

[1] These laws do not apply to airport planning sponsors.
[2] These laws do not apply to private sponsors.
[3] 49 CFR Part 18 and 2 CFR Part 200 contain requirements for State and Local Governments receiving Federal assistance. Any requirement levied upon State and Local Governments by this regulation and circular shall also be applicable to private sponsors receiving Federal assistance under Title 49, United States Code.
[4] On December 26, 2013 at 78 FR 78590, the Office of Management and Budget (OMB) issued the Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards in 2 CFR Part 200. 2 CFR Part 200 replaces and combines the former Uniform Administrative Requirements for Grants (OMB Circular A-102 and Circular A-110 or 2 CFR Part 215 or Circular) as well as the Cost Principles (Circulars A-21 or 2 CFR part 220; Circular A-87 or 2 CFR part 225; and A-122, 2 CFR part 230). Additionally it replaces Circular A-133 guidance on the Single Annual Audit. In accordance with 2 CFR section 200.110, the standards set forth in Part 200 which affect administration of Federal awards issued by Federal agencies become effective once implemented by Federal agencies or when any future amendment to this Part becomes final. Federal agencies, including the Department of Transportation, must implement the policies and procedures applicable to Federal awards by promulgating a regulation to be effective by December 26, 2014 unless different provisions are required by statute or approved by OMB.
[5] Cost principles established in 2 CFR part 200 subpart E must be used as guidelines for determining the eligibility of specific types of expenses.
[6] Audit requirements established in 2 CFR part 200 subpart F are the guidelines for audits.

2. **Responsibility and Authority of the Sponsor.**

a. Public Agency Sponsor:

It has legal authority to apply for this grant, and to finance and carry out the proposed project; that a resolution, motion or similar action has been duly adopted or passed as an official act of the applicant's governing body authorizing the filing of the application, including all understandings and assurances contained therein, and directing and authorizing the person identified as the official representative of the applicant to act in connection with the application and to provide such additional information as may be required.

b. Private Sponsor:

It has legal authority to apply for this grant and to finance and carry out the proposed project and comply with all terms, conditions, and assurances of this grant agreement. It shall designate an official representative and shall in writing direct and authorize that person to file this application, including all understandings and assurances contained therein; to act in connection with this application; and to provide such additional information as may be required.

3. **Sponsor Fund Availability.**

   It has sufficient funds available for that portion of the project costs which are not to be paid by the United States. It has sufficient funds available to assure operation and maintenance of items funded under this grant agreement which it will own or control.

4. **Good Title.**

   a. It, a public agency or the Federal government, holds good title, satisfactory to the Secretary, to the landing area of the airport or site thereof, or will give assurance satisfactory to the Secretary that good title will be acquired.

   b. For noise compatibility program projects to be carried out on the property of the sponsor, it holds good title satisfactory to the Secretary to that portion of the property upon which Federal funds will be expended or will give assurance to the Secretary that good title will be obtained.

5. **Preserving Rights and Powers.**

   a. It will not take or permit any action which would operate to deprive it of any of the rights and powers necessary to perform any or all of the terms, conditions, and assurances in this grant agreement without the written approval of the Secretary, and will act promptly to acquire, extinguish or modify any outstanding rights or claims of right of others which would interfere with such performance by the sponsor. This shall be done in a manner acceptable to the Secretary.

   b. It will not sell, lease, encumber, or otherwise transfer or dispose of any part of its title or other interests in the property shown on Exhibit A to this application or, for a noise compatibility program project, that portion of the property upon which Federal funds have been expended, for the duration of the terms, conditions, and assurances in this grant agreement without approval by the Secretary. If the transferee is found by the Secretary to be eligible under Title 49, United States Code, to assume the obligations of this grant agreement and to have the power, authority, and financial resources to carry out all such obligations, the sponsor shall insert in the contract or document transferring or disposing of the sponsor's interest, and make binding upon the transferee all of the terms, conditions, and assurances contained in this grant agreement.

   c. For all noise compatibility program projects which are to be carried out by another unit of local government or are on property owned by a unit of local government other than the sponsor, it will enter into an agreement with that government. Except as otherwise specified by the Secretary, that agreement shall obligate that government to the same terms, conditions, and assurances that would be applicable to it if it applied directly to the FAA for a grant to undertake the noise compatibility program project. That agreement and changes thereto must be satisfactory to the Secretary. It will take steps to enforce this agreement against the local government if there is substantial non-compliance with the terms of the agreement.

d. For noise compatibility program projects to be carried out on privately owned property, it will enter into an agreement with the owner of that property which includes provisions specified by the Secretary. It will take steps to enforce this agreement against the property owner whenever there is substantial non-compliance with the terms of the agreement.

e. If the sponsor is a private sponsor, it will take steps satisfactory to the Secretary to ensure that the airport will continue to function as a public-use airport in accordance with these assurances for the duration of these assurances.

f. If an arrangement is made for management and operation of the airport by any agency or person other than the sponsor or an employee of the sponsor, the sponsor will reserve sufficient rights and authority to insure that the airport will be operated and maintained in accordance Title 49, United States Code, the regulations and the terms, conditions and assurances in this grant agreement and shall insure that such arrangement also requires compliance therewith.

g. Sponsors of commercial service airports will not permit or enter into any arrangement that results in permission for the owner or tenant of a property used as a residence, or zoned for residential use, to taxi an aircraft between that property and any location on airport. Sponsors of general aviation airports entering into any arrangement that results in permission for the owner of residential real property adjacent to or near the airport must comply with the requirements of Sec. 136 of Public Law 112-95 and the sponsor assurances.

6. **Consistency with Local Plans.**

   The project is reasonably consistent with plans (existing at the time of submission of this application) of public agencies that are authorized by the State in which the project is located to plan for the development of the area surrounding the airport.

7. **Consideration of Local Interest.**

   It has given fair consideration to the interest of communities in or near where the project may be located.

8. **Consultation with Users.**

   In making a decision to undertake any airport development project under Title 49, United States Code, it has undertaken reasonable consultations with affected parties using the airport at which project is proposed.

9. **Public Hearings.**

   In projects involving the location of an airport, an airport runway, or a major runway extension, it has afforded the opportunity for public hearings for the purpose of considering the economic, social, and environmental effects of the airport or runway location and its consistency with goals and objectives of such planning as has been carried out by the community and it shall, when requested by the Secretary, submit a copy of the transcript of such hearings to the Secretary. Further, for such projects, it has on its management board either voting representation from the communities where the project is located or has advised the communities that they have the right to petition the Secretary concerning a proposed project.

10. **Metropolitan Planning Organization.**

   In projects involving the location of an airport, an airport runway, or a major runway extension at a medium or large hub airport, the sponsor has made available to and has provided upon request to the metropolitan planning organization in the area in which the airport is located, if any, a copy of the proposed amendment to the airport layout plan to depict the project and a copy of any airport master plan in which the project is described or depicted.

11. **Pavement Preventive Maintenance.**

    With respect to a project approved after January 1, 1995, for the replacement or reconstruction of pavement at the airport, it assures or certifies that it has implemented an effective airport pavement maintenance-management program and it assures that it will use such program for the useful life of any pavement constructed, reconstructed or repaired with Federal financial assistance at the airport. It will provide such reports on pavement condition and pavement management programs as the Secretary determines may be useful.

12. **Terminal Development Prerequisites.**

    For projects which include terminal development at a public use airport, as defined in Title 49, it has, on the date of submittal of the project grant application, all the safety equipment required for certification of such airport under section 44706 of Title 49, United States Code, and all the security equipment required by rule or regulation, and has provided for access to the passenger enplaning and deplaning area of such airport to passengers enplaning and deplaning from aircraft other than air carrier aircraft.

13. **Accounting System, Audit, and Record Keeping Requirements.**

    a. It shall keep all project accounts and records which fully disclose the amount and disposition by the recipient of the proceeds of this grant, the total cost of the project in connection with which this grant is given or used, and the amount or nature of that portion of the cost of the project supplied by other sources, and such other financial records pertinent to the project. The accounts and records shall be kept in accordance with an accounting system that will facilitate an effective audit in accordance with the Single Audit Act of 1984.

    b. It shall make available to the Secretary and the Comptroller General of the United States, or any of their duly authorized representatives, for the purpose of audit and examination, any books, documents, papers, and records of the recipient that are pertinent to this grant. The Secretary may require that an appropriate audit be conducted by a recipient. In any case in which an independent audit is made of the accounts of a sponsor relating to the disposition of the proceeds of a grant or relating to the project in connection with which this grant was given or used, it shall file a certified copy of such audit with the Comptroller General of the United States not later than six (6) months following the close of the fiscal year for which the audit was made.

14. **Minimum Wage Rates.**

    It shall include, in all contracts in excess of $2,000 for work on any projects funded under this grant agreement which involve labor, provisions establishing minimum rates of wages, to be predetermined by the Secretary of Labor, in accordance with the Davis-Bacon Act, as amended (40 U.S.C. 276a-276a-5), which contractors shall pay to skilled and unskilled labor, and such minimum rates shall be stated in the invitation for bids and shall be included in proposals or bids for the work.

15. **Veteran's Preference.**

    It shall include in all contracts for work on any project funded under this grant agreement which involve labor, such provisions as are necessary to insure that, in the employment of labor (except in executive, administrative, and supervisory positions), preference shall be given to Vietnam era veterans, Persian Gulf veterans, Afghanistan-Iraq war veterans, disabled veterans, and small business concerns owned and controlled by disabled veterans as defined in Section 47112 of Title

49, United States Code. However, this preference shall apply only where the individuals are available and qualified to perform the work to which the employment relates.

16. **Conformity to Plans and Specifications.**

    It will execute the project subject to plans, specifications, and schedules approved by the Secretary. Such plans, specifications, and schedules shall be submitted to the Secretary prior to commencement of site preparation, construction, or other performance under this grant agreement, and, upon approval of the Secretary, shall be incorporated into this grant agreement. Any modification to the approved plans, specifications, and schedules shall also be subject to approval of the Secretary, and incorporated into this grant agreement.

17. **Construction Inspection and Approval.**

    It will provide and maintain competent technical supervision at the construction site throughout the project to assure that the work conforms to the plans, specifications, and schedules approved by the Secretary for the project. It shall subject the construction work on any project contained in an approved project application to inspection and approval by the Secretary and such work shall be in accordance with regulations and procedures prescribed by the Secretary. Such regulations and procedures shall require such cost and progress reporting by the sponsor or sponsors of such project as the Secretary shall deem necessary.

18. **Planning Projects.**

    In carrying out planning projects:

    a. It will execute the project in accordance with the approved program narrative contained in the project application or with the modifications similarly approved.

    b. It will furnish the Secretary with such periodic reports as required pertaining to the planning project and planning work activities.

    c. It will include in all published material prepared in connection with the planning project a notice that the material was prepared under a grant provided by the United States.

    d. It will make such material available for examination by the public, and agrees that no material prepared with funds under this project shall be subject to copyright in the United States or any other country.

    e. It will give the Secretary unrestricted authority to publish, disclose, distribute, and otherwise use any of the material prepared in connection with this grant.

    f. It will grant the Secretary the right to disapprove the sponsor's employment of specific consultants and their subcontractors to do all or any part of this project as well as the right to disapprove the proposed scope and cost of professional services.

    g. It will grant the Secretary the right to disapprove the use of the sponsor's employees to do all or any part of the project.

    h. It understands and agrees that the Secretary's approval of this project grant or the Secretary's approval of any planning material developed as part of this grant does not constitute or imply any assurance or commitment on the part of the Secretary to approve any pending or future application for a Federal airport grant.

19. **Operation and Maintenance.**

    a. The airport and all facilities which are necessary to serve the aeronautical users of the airport, other than facilities owned or controlled by the United States, shall be operated at all times in a safe and serviceable condition and in accordance with the minimum standards as may be required or prescribed by applicable Federal, state and local agencies for maintenance and operation. It will not cause or permit any activity or action thereon which would interfere with its use for airport purposes. It will suitably operate and maintain the airport and all facilities thereon or connected therewith, with due regard to climatic and flood conditions. Any proposal to temporarily close the airport for non-aeronautical purposes must first be approved by the Secretary. In furtherance of this assurance, the sponsor will have in effect arrangements for-

1) Operating the airport's aeronautical facilities whenever required;

2) Promptly marking and lighting hazards resulting from airport conditions, including temporary conditions; and

3) Promptly notifying airmen of any condition affecting aeronautical use of the airport. Nothing contained herein shall be construed to require that the airport be operated for aeronautical use during temporary periods when snow, flood or other climatic conditions interfere with such operation and maintenance. Further, nothing herein shall be construed as requiring the maintenance, repair, restoration, or replacement of any structure or facility which is substantially damaged or destroyed due to an act of God or other condition or circumstance beyond the control of the sponsor.

b. It will suitably operate and maintain noise compatibility program items that it owns or controls upon which Federal funds have been expended.

20. **Hazard Removal and Mitigation.**

It will take appropriate action to assure that such terminal airspace as is required to protect instrument and visual operations to the airport (including established minimum flight altitudes) will be adequately cleared and protected by removing, lowering, relocating, marking, or lighting or otherwise mitigating existing airport hazards and by preventing the establishment or creation of future airport hazards.

21. **Compatible Land Use.**

It will take appropriate action, to the extent reasonable, including the adoption of zoning laws, to restrict the use of land adjacent to or in the immediate vicinity of the airport to activities and purposes compatible with normal airport operations, including landing and takeoff of aircraft. In addition, if the project is for noise compatibility program implementation, it will not cause or permit any change in land use, within its jurisdiction, that will reduce its compatibility, with respect to the airport, of the noise compatibility program measures upon which Federal funds have been expended.

22. **Economic Nondiscrimination.**

a. It will make the airport available as an airport for public use on reasonable terms and without unjust discrimination to all types, kinds and classes of aeronautical activities, including commercial aeronautical activities offering services to the public at the airport.

b. In any agreement, contract, lease, or other arrangement under which a right or privilege at the airport is granted to any person, firm, or corporation to conduct or to engage in any aeronautical activity for furnishing services to the public at the airport, the sponsor will insert and enforce provisions requiring the contractor to-

1) furnish said services on a reasonable, and not unjustly discriminatory, basis to all users thereof, and

2) charge reasonable, and not unjustly discriminatory, prices for each unit or service,

provided that the contractor may be allowed to make reasonable and nondiscriminatory discounts, rebates, or other similar types of price reductions to volume purchasers.

a.) Each fixed-based operator at the airport shall be subject to the same rates, fees, rentals, and other charges as are uniformly applicable to all other fixed-based operators making the same or similar uses of such airport and utilizing the same or similar facilities.

b.) Each air carrier using such airport shall have the right to service itself or to use any fixed-based operator that is authorized or permitted by the airport to serve any air carrier at such airport.

c.) Each air carrier using such airport (whether as a tenant, non-tenant, or subtenant of another air carrier tenant) shall be subject to such nondiscriminatory and substantially comparable rules, regulations, conditions, rates, fees, rentals, and other charges with respect to facilities directly and substantially related to providing air transportation as are applicable to all such air carriers which make similar use of such airport and utilize similar facilities, subject to reasonable classifications such as tenants or non-tenants and signatory carriers and non-signatory carriers. Classification or status as tenant or signatory shall not be unreasonably withheld by any airport provided an air carrier assumes obligations substantially similar to those already imposed on air carriers in such classification or status.

d.) It will not exercise or grant any right or privilege which operates to prevent any person, firm, or corporation operating aircraft on the airport from performing any services on its own aircraft with its own employees [including, but not limited to maintenance, repair, and fueling] that it may choose to perform.

e.) In the event the sponsor itself exercises any of the rights and privileges referred to in this assurance, the services involved will be provided on the same conditions as would apply to the furnishing of such services by commercial aeronautical service providers authorized by the sponsor under these provisions.

f.) The sponsor may establish such reasonable, and not unjustly discriminatory, conditions to be met by all users of the airport as may be necessary for the safe and efficient operation of the airport.

g.) The sponsor may prohibit or limit any given type, kind or class of aeronautical use of the airport if such action is necessary for the safe operation of the airport or necessary to serve the civil aviation needs of the public.

23. **Exclusive Rights.**

It will permit no exclusive right for the use of the airport by any person providing, or intending to provide, aeronautical services to the public. For purposes of this paragraph, the providing of the services at an airport by a single fixed-based operator shall not be construed as an exclusive right if both of the following apply:

a. It would be unreasonably costly, burdensome, or impractical for more than one fixed-based operator to provide such services, and

b. If allowing more than one fixed-based operator to provide such services would require the reduction of space leased pursuant to an existing agreement between such single fixed-based operator and such airport. It further agrees that it will not, either directly or indirectly, grant or permit any person, firm, or corporation, the exclusive right at the airport to conduct any aeronautical activities, including, but not limited to charter flights, pilot training, aircraft rental and sightseeing, aerial photography, crop dusting, aerial advertising and surveying, air carrier operations, aircraft sales and services, sale of aviation petroleum products whether or not conducted in conjunction with other aeronautical activity, repair and maintenance of aircraft, sale of aircraft parts, and any other activities which because of their direct relationship to the operation of aircraft can be regarded as an aeronautical activity, and that it will terminate any exclusive right to conduct an aeronautical activity now existing at such an airport before the grant of any assistance under Title 49, United States Code.

24. **Fee and Rental Structure.**

It will maintain a fee and rental structure for the facilities and services at the airport which will make the airport as self-sustaining as possible under the circumstances existing at the particular airport, taking into account such factors as the volume of traffic and economy of collection. No part of the Federal share of an airport development, airport planning or noise compatibility project for which a grant is made under Title 49, United States Code, the Airport and Airway Improvement Act of 1982, the Federal Airport Act or the Airport and Airway Development Act of 1970 shall be included in the rate basis in establishing fees, rates, and charges for users of that airport.

25. **Airport Revenues.**

a. All revenues generated by the airport and any local taxes on aviation fuel established after December 30, 1987, will be expended by it for the capital or operating costs of the airport; the local airport system; or other local facilities which are owned or operated by the owner or operator of the airport and which are directly and substantially related to the actual air transportation of passengers or property; or for noise mitigation purposes on or off the airport. The following exceptions apply to this paragraph:

1) If covenants or assurances in debt obligations issued before September 3, 1982, by the owner or operator of the airport, or provisions enacted before September 3, 1982, in governing statutes controlling the owner or operator's financing, provide for the use of the revenues from any of the airport owner or operator's facilities, including the airport, to support not only the airport but also the airport owner or operator's general debt obligations or other facilities, then this limitation on the use of all revenues generated by the airport (and, in the case of a public airport, local taxes on aviation fuel) shall not apply.

2) If the Secretary approves the sale of a privately owned airport to a public sponsor and provides funding for any portion of the public sponsor’s acquisition of land, this limitation on the use of all revenues generated by the sale shall not apply to certain proceeds from the sale. This is conditioned on repayment to the Secretary by the private owner of an amount equal to the remaining unamortized portion (amortized over a 20-year period) of any airport improvement grant made to the private owner for any purpose other than land acquisition on or after October 1, 1996, plus an amount equal to the federal share of the current fair market value of any land acquired with an airport improvement grant made to that airport on or after October 1, 1996.

3) Certain revenue derived from or generated by mineral extraction, production, lease, or other means at a general aviation airport (as defined at Section 47102 of title 49 United States Code), if the FAA determines the airport sponsor meets the requirements set forth in Sec. 813 of Public Law 112-95.

a.) As part of the annual audit required under the Single Audit Act of 1984, the sponsor will direct that the audit will review, and the resulting audit report will provide an opinion concerning, the use of airport revenue and taxes in paragraph (a), and indicating whether funds paid or transferred to the owner or operator are paid or transferred in a manner consistent with Title 49, United States Code and any other applicable provision of law, including any regulation promulgated by the Secretary or Administrator.

b.) Any civil penalties or other sanctions will be imposed for violation of this assurance in accordance with the provisions of Section 47107 of Title 49, United States Code.

26. **Reports and Inspections.**

It will:

a. submit to the Secretary such annual or special financial and operations reports as the Secretary may reasonably request and make such reports available to the public; make available to the public at reasonable times and places a report of the airport budget in a format prescribed by the Secretary;

b. for airport development projects, make the airport and all airport records and documents affecting the airport, including deeds, leases, operation and use agreements, regulations and other instruments, available for inspection by any duly authorized agent of the Secretary upon reasonable request;

c. for noise compatibility program projects, make records and documents relating to the project and continued compliance with the terms, conditions, and assurances of this grant agreement including deeds, leases, agreements, regulations, and other instruments, available for inspection by any duly authorized agent of the Secretary upon reasonable request; and

d. in a format and time prescribed by the Secretary, provide to the Secretary and make available to the public following each of its fiscal years, an annual report listing in detail:
   1) all amounts paid by the airport to any other unit of government and the purposes for which each such payment was made; and
   2) all services and property provided by the airport to other units of government and the amount of compensation received for provision of each such service and property.

27. **Use by Government Aircraft.**

It will make available all of the facilities of the airport developed with Federal financial assistance and all those usable for landing and takeoff of aircraft to the United States for use by Government aircraft in common with other aircraft at all times without charge, except, if the use by Government aircraft is substantial, charge may be made for a reasonable share, proportional to such use, for the cost of operating and maintaining the facilities used. Unless otherwise determined by the Secretary, or otherwise agreed to by the sponsor and the using agency, substantial use of an airport by Government aircraft will be considered to exist when operations of such aircraft are in excess of those which, in the opinion of the Secretary, would unduly interfere with use of the landing areas by other authorized aircraft, or during any calendar month that –

a. by gross weights of such aircraft) is in excess of five million pounds Five (5) or more Government aircraft are regularly based at the airport or on land adjacent thereto; or

b. The total number of movements (counting each landing as a movement) of Government aircraft is 300 or more, or the gross accumulative weight of Government aircraft using the airport (the total movement of Government aircraft multiplied.

28. **Land for Federal Facilities.**

It will furnish without cost to the Federal Government for use in connection with any air traffic control or air navigation activities, or weather-reporting and communication activities related to air traffic control, any areas of land or water, or estate therein, or rights in buildings of the sponsor as the Secretary considers necessary or desirable for construction, operation, and maintenance at

Federal expense of space or facilities for such purposes. Such areas or any portion thereof will be made available as provided herein within four months after receipt of a written request from the Secretary.

29. **Airport Layout Plan.**

a. It will keep up to date at all times an airport layout plan of the airport showing:

1) boundaries of the airport and all proposed additions thereto, together with the boundaries of all offsite areas owned or controlled by the sponsor for airport purposes and proposed additions thereto;

2) the location and nature of all existing and proposed airport facilities and structures (such as runways, taxiways, aprons, terminal buildings, hangars and roads), including all proposed extensions and reductions of existing airport facilities;

3) the location of all existing and proposed nonaviation areas and of all existing improvements thereon; and

4) all proposed and existing access points used to taxi aircraft across the airport's property boundary. Such airport layout plans and each amendment, revision, or modification thereof, shall be subject to the approval of the Secretary which approval shall be evidenced by the signature of a duly authorized representative of the Secretary on the face of the airport layout plan. The sponsor will not make or permit any changes or alterations in the airport or any of its facilities which are not in conformity with the airport layout plan as approved by the Secretary and which might, in the opinion of the Secretary, adversely affect the safety, utility or efficiency of the airport.

a.) If a change or alteration in the airport or the facilities is made which the Secretary determines adversely affects the safety, utility, or efficiency of any federally owned, leased, or funded property on or off the airport and which is not in conformity with the airport layout plan as approved by the Secretary, the owner or operator will, if requested, by the Secretary (1) eliminate such adverse effect in a manner approved by the Secretary; or (2) bear all costs of relocating such property (or replacement thereof) to a site acceptable to the Secretary and all costs of restoring such property (or replacement thereof) to the level of safety, utility, efficiency, and cost of operation existing before the unapproved change in the airport or its facilities except in the case of a relocation or replacement of an existing airport facility due to a change in the Secretary's design standards beyond the control of the airport sponsor.

30. **Civil Rights.**

It will promptly take any measures necessary to ensure that no person in the United States shall, on the grounds of race, creed, color, national origin, sex, age, or disability be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination in any activity conducted with, or benefiting from, funds received from this grant.

a. Using the definitions of activity, facility and program as found and defined in §§ 21.23 (b) and 21.23 (e) of 49 CFR § 21, the sponsor will facilitate all programs, operate all facilities, or conduct all programs in compliance with all non-discrimination requirements imposed by, or pursuant to these assurances.

b. Applicability

1) Programs and Activities. If the sponsor has received a grant (or other federal assistance) for any of the sponsor's program or activities, these requirements extend to all of the

sponsor's programs and activities.

2) Facilities. Where it receives a grant or other federal financial assistance to construct, expand, renovate, remodel, alter or acquire a facility, or part of a facility, the assurance extends to the entire facility and facilities operated in connection therewith.

3) Real Property. Where the sponsor receives a grant or other Federal financial assistance in the form of, or for the acquisition of real property or an interest in real property, the assurance will extend to rights to space on, over, or under such property.

c. Duration.

The sponsor agrees that it is obligated to this assurance for the period during which Federal financial assistance is extended to the program, except where the Federal financial assistance is to provide, or is in the form of, personal property, or real property, or interest therein, or structures or improvements thereon, in which case the assurance obligates the sponsor, or any transferee for the longer of the following periods:

1) So long as the airport is used as an airport, or for another purpose involving the provision of similar services or benefits; or

2) So long as the sponsor retains ownership or possession of the property.

d. Required Solicitation Language. It will include the following notification in all solicitations for bids, Requests For Proposals for work, or material under this grant agreement and in all proposals for agreements, including airport concessions, regardless of funding source:

"The **(Name of Sponsor)**, in accordance with the provisions of Title VI of the Civil Rights Act of 1964 (78 Stat. 252, 42 U.S.C. §§ 2000d to 2000d-4) and the Regulations, hereby notifies all bidders that it will affirmatively ensure that any contract entered into pursuant to this advertisement, disadvantaged business enterprises and airport concession disadvantaged business enterprises will be afforded full and fair opportunity to submit bids in response to this invitation and will not be discriminated against on the grounds of race, color, or national origin in consideration for an award."

e. Required Contract Provisions.

1) It will insert the non-discrimination contract clauses requiring compliance with the acts and regulations relative to non-discrimination in Federally-assisted programs of the DOT, and incorporating the acts and regulations into the contracts by reference in every contract or agreement subject to the non-discrimination in Federally-assisted programs of the DOT acts and regulations.

2) It will include a list of the pertinent non-discrimination authorities in every contract that is subject to the non-discrimination acts and regulations.

3) It will insert non-discrimination contract clauses as a covenant running with the land, in any deed from the United States effecting or recording a transfer of real property, structures, use, or improvements thereon or interest therein to a sponsor.

4) It will insert non-discrimination contract clauses prohibiting discrimination on the basis of race, color, national origin, creed, sex, age, or handicap as a covenant running with the land, in any future deeds, leases, license, permits, or similar instruments entered into by the sponsor with other parties:

a.) For the subsequent transfer of real property acquired or improved under the applicable activity, project, or program; and b.) For the construction or use of, or access to, space on, over, or under real property acquired or improved under the applicable activity, project, or program.

f. It will provide for such methods of administration for the program as are found by the Secretary to give reasonable guarantee that it, other recipients, sub-recipients, sub-grantees, contractors, subcontractors, consultants, transferees, successors in interest, and other participants of Federal financial assistance under such program will comply with all requirements imposed or pursuant to the acts, the regulations, and this assurance.

g. It agrees that the United States has a right to seek judicial enforcement with regard to any matter arising under the acts, the regulations, and this assurance.

31. **Disposal of Land.**

a. For land purchased under a grant for airport noise compatibility purposes, including land serving as a noise buffer, it will dispose of the land, when the land is no longer needed for such purposes, at fair market value, at the earliest practicable time. That portion of the proceeds of such disposition which is proportionate to the United States' share of acquisition of such land will be, at the discretion of the Secretary, (1) reinvested in another project at the airport, or (2) transferred to another eligible airport as prescribed by the Secretary. The Secretary shall give preference to the following, in descending order, (1) reinvestment in an approved noise compatibility project, (2) reinvestment in an approved project that is eligible for grant funding under Section 47117(e) of title 49 United States Code, (3) reinvestment in an approved airport development project that is eligible for grant funding under Sections 47114, 47115, or 47117 of title 49 United States Code, (4) transferred to an eligible sponsor of another public airport to be reinvested in an approved noise compatibility project at that airport, and (5) paid to the Secretary for deposit in the Airport and Airway Trust Fund. If land acquired under a grant for noise compatibility purposes is leased at fair market value and consistent with noise buffering purposes, the lease will not be considered a disposal of the land. Revenues derived from such a lease may be used for an approved airport development project that would otherwise be eligible for grant funding or any permitted use of airport revenue.

b. For land purchased under a grant for airport development purposes (other than noise compatibility), it will, when the land is no longer needed for airport purposes, dispose of such land at fair market value or make available to the Secretary an amount equal to the United States' proportionate share of the fair market value of the land. That portion of the proceeds of such disposition which is proportionate to the United States' share of the cost of acquisition of such land will, (1) upon application to the Secretary, be reinvested or transferred to another eligible airport as prescribed by the Secretary. The Secretary shall give preference to the following, in descending order: (1) reinvestment in an approved noise compatibility project, (2) reinvestment in an approved project that is eligible for grant funding under Section 47117(e) of title 49 United States Code, (3) reinvestment in an approved airport development project that is eligible for grant funding under Sections 47114, 47115, or 47117 of title 49 United States Code, (4) transferred to an eligible sponsor of another public airport to be reinvested in an approved noise compatibility project at that airport, and (5) paid to the Secretary for deposit in the Airport and Airway Trust Fund.

c. Land shall be considered to be needed for airport purposes under this assurance if (1) it may be needed for aeronautical purposes (including runway protection zones) or serve as noise buffer land, and (2) the revenue from interim uses of such land contributes to the financial self-sufficiency of the airport. Further, land purchased with a grant received by an airport operator or owner before December 31, 1987, will be considered to be needed for airport purposes if the Secretary or Federal agency making such grant before December 31, 1987, was notified by the operator or owner of the uses of such land, did not object to such use, and the land continues to be used for that purpose, such use having commenced no later than December 15, 1989.

d. Disposition of such land under (a) (b) or (c) will be subject to the retention or reservation of any interest or right therein necessary to ensure that such land will only be used for purposes which are compatible with noise levels associated with operation of the airport.

32. **Engineering and Design Services.**

It will award each contract, or sub-contract for program management, construction management, planning studies, feasibility studies, architectural services, preliminary engineering, design, engineering, surveying, mapping or related services with respect to the project in the same manner as a contract for architectural and engineering services is negotiated under Title IX of the Federal Property and Administrative Services Act of 1949 or an equivalent qualifications-based requirement prescribed for or by the sponsor of the airport.

33. **Foreign Market Restrictions.**

It will not allow funds provided under this grant to be used to fund any project which uses any product or service of a foreign country during the period in which such foreign country is listed by the United States Trade Representative as denying fair and equitable market opportunities for products and suppliers of the United States in procurement and construction.

34. **Policies, Standards, and Specifications.**

It will carry out the project in accordance with policies, standards, and specifications approved by the Secretary including, but not limited to, the advisory circulars listed in the Current FAA Advisory Circulars for AIP projects, dated March 20, 2014 and included in this grant, and in accordance with applicable state policies, standards, and specifications approved by the Secretary.

35. **Relocation and Real Property Acquisition.**

a. It will be guided in acquiring real property, to the greatest extent practicable under State law, by the land acquisition policies in Subpart B of 49 CFR Part 24 and will pay or reimburse property owners for necessary expenses as specified in Subpart B.

b. It will provide a relocation assistance program offering the services described in Subpart C and fair and reasonable relocation payments and assistance to displaced persons as required in Subpart D and E of 49 CFR Part 24.

c. It will make available within a reasonable period of time prior to displacement, comparable replacement dwellings to displaced persons in accordance with Subpart E of 49 CFR Part 24.

36. **Access By Intercity Buses.**

The airport owner or operator will permit, to the maximum extent practicable, intercity buses or other modes of transportation to have access to the airport; however, it has no obligation to fund special facilities for intercity buses or for other modes of transportation.

37. **Disadvantaged Business Enterprises.**

The sponsor shall not discriminate on the basis of race, color, national origin or sex in the award and performance of any DOT-assisted contract covered by 49 CFR Part 26, or in the award and performance of any concession activity contract covered by 49 CFR Part 23. In addition, the sponsor shall not discriminate on the basis of race, color, national origin or sex in the administration of its DBE and ACDBE programs or the requirements of 49 CFR Parts 23 and 26. The sponsor shall take all necessary and reasonable steps under 49 CFR Parts 23 and 26 to ensure nondiscrimination in the award and administration of DOT-assisted contracts, and/or concession contracts. The sponsor's DBE and ACDBE programs, as required by 49 CFR Parts 26 and 23, and as approved by DOT, are incorporated by reference in this agreement. Implementation of these programs is a legal obligation and failure to carry out its terms shall be treated as a violation of this agreement. Upon notification to the sponsor of its failure to carry out its approved program, the Department may impose sanctions as provided for under Parts 26 and 23 and may, in appropriate cases, refer the matter for enforcement under 18 U.S.C. 1001 and/or the Program Fraud Civil Remedies Act of 1936 (31 U.S.C. 3801).

38. **Hangar Construction.**

If the airport owner or operator and a person who owns an aircraft agree that a hangar is to be constructed at the airport for the aircraft at the aircraft owner's expense, the airport owner or operator will grant to the aircraft owner for the hangar a long term lease that is subject to such terms and conditions on the hangar as the airport owner or operator may impose.

39. **Competitive Access.**

a. If the airport owner or operator of a medium or large hub airport (as defined in section 47102 of title 49, U.S.C.) has been unable to accommodate one or more requests by an air carrier for access to gates or other facilities at that airport in order to allow the air carrier to provide service to the airport or to expand service at the airport, the airport owner or operator shall transmit a report to the Secretary that-

   1) Describes the requests;

   2) Provides an explanation as to why the requests could not be accommodated; and

   3) Provides a time frame within which, if any, the airport will be able to accommodate the requests.

b. Such report shall be due on either February 1 or August 1 of each year if the airport has been unable to accommodate the request(s) in the six month period prior to the applicable due date.

FAA
Airports

Current FAA Advisory Circulars Required for Use in AIP Funded and PFC Approved Projects

Updated: 2/11/2015

View the most current versions of these ACs and any associated changes at:
http://www.faa.gov/airports/resources/advisorycirculars

NUMBER	TITLE
70/7460-1K	Obstruction Marking and Lighting
150/5020-1	Noise Control and Compatibility Planning for Airports
150/5070-6B Change 2	Airport Master Plans
150/5070-7 Change 1	The Airport System Planning Process
150/5100-13B	Development of State Standards for Nonprimary Airports
150/5200-28D	Notices to Airmen (NOTAMS) for Airport Operators
150/5200-30C Change 1	Airport Winter Safety And Operations
150/5200-31C Changes 1-2	Airport Emergency Plan
150/5210-5D	Painting, Marking, and Lighting of Vehicles Used on an Airport
150/5210-7D	Aircraft Rescue and Fire Fighting Communications
150/5210-13C	Airport Water Rescue Plans and Equipment
150/5210-14B	Aircraft Rescue Fire Fighting Equipment, Tools and Clothing
150/5210-15A	Aircraft Rescue and Firefighting Station Building Design
150/5210-18A	Systems for Interactive Training of Airport Personnel

NUMBER	TITLE
150/5210-19A	Driver's Enhanced Vision System (DEVS) Ground Vehicle Operations on Airports
150/5220-10E	Guide Specification for Aircraft Rescue and Fire Fighting (ARFF) Vehicles
150/5220-16D	Automated Weather Observing Systems (AWOS) for Non-Federal Applications
150/5220-17B	Aircraft Rescue and Fire Fighting (ARFF) Training Facilities
150/5220-18A	Buildings for Storage and Maintenance of Airport Snow and Ice Control Equipment and Materials
150/5220-20A	Airport Snow and Ice Control Equipment
150/5220-21C	Aircraft Boarding Equipment
150/5220-22B	Engineered Materials Arresting Systems (EMAS) for Aircraft Overruns
150/5220-23	Frangible Connections
150/5220-24	Foreign Object Debris Detection Equipment
150/5220-25	Airport Avian Radar Systems
150/5220-26 Change 1	Airport Ground Vehicle Automatic Dependent Surveillance - Broadcast (ADS-B) Out Squitter Equipment
150/5300-7B	FAA Policy on Facility Relocations Occasioned by Airport Improvements of Changes
150/5300-13A Change 1	Airport Design
150/5300-14C	Design of Aircraft Deicing Facilities
150/5300-16A	General Guidance and Specifications for Aeronautical Surveys: Establishment of Geodetic Control and Submission to the National Geodetic Survey
150/5300-17C	Standards for Using Remote Sensing Technologies in Airport Surveys
150/5300-18B Change 1	General Guidance and Specifications for Submission of Aeronautical Surveys to NGS: Field Data Collection and Geographic Information System (GIS) Standards
150/5320-5D	Airport Drainage Design
150/5320-6E	Airport Pavement Design and Evaluation
150/5320-12C Changes 1-8	Measurement, Construction, and Maintenance of Skid Resistant Airport Pavement Surfaces

NUMBER	TITLE
150/5320-15A	Management of Airport Industrial Waste
150/5235-4B	Runway Length Requirements for Airport Design
150/5335-5C	Standardized Method of Reporting Airport Pavement Strength - PCN
150/5340-1L	Standards for Airport Markings
150/5340-5D	Segmented Circle Airport Marker System
150/5340-18F	Standards for Airport Sign Systems
150/5340-26C	Maintenance of Airport Visual Aid Facilities
150/5340-30H	Design and Installation Details for Airport Visual Aids
150/5345-3G	Specification for L-821, Panels for the Control of Airport Lighting
150/5345-5B	Circuit Selector Switch
150/5345-7F	Specification for L-824 Underground Electrical Cable for Airport Lighting Circuits
150/5345-10H	Specification for Constant Current Regulators and Regulator Monitors
150/5345-12F	Specification for Airport and Heliport Beacons
150/5345-13B	Specification for L-841 Auxiliary Relay Cabinet Assembly for Pilot Control of Airport Lighting Circuits
150/5345-26D	FAA Specification For L-823 Plug and Receptacle, Cable Connectors
150/5345-27E	Specification for Wind Cone Assemblies
150/5345-28G	Precision Approach Path Indicator (PAPI) Systems
150/5345-39D	Specification for L-853, Runway and Taxiway Retro reflective Markers
150/5345-42G	Specification for Airport Light Bases, Transformer Housings, Junction Boxes, and Accessories
150/5345-43G	Specification for Obstruction Lighting Equipment
150/5345-44J	Specification for Runway and Taxiway Signs
150/5345-45C	Low-Impact Resistant (LIR) Structures
150/5345-46D	Specification for Runway and Taxiway Light Fixtures

NUMBER	TITLE
150/5345-47C	Specification for Series to Series Isolation Transformers for Airport Lighting Systems
150/5345-49C	Specification L-854, Radio Control Equipment
150/5345-50B	Specification for Portable Runway and Taxiway Lights
150/5345-51B	Specification for Discharge-Type Flashing Light Equipment
150/5345-52A	Generic Visual Glideslope Indicators (GVGI)
150/5345-53D	Airport Lighting Equipment Certification Program
150/5345-54B	Specification for L-884, Power and Control Unit for Land and Hold Short Lighting Systems
150/5345-55A	Specification for L-893, Lighted Visual Aid to Indicate Temporary Runway Closure
150/5345-56B	Specification for L-890 Airport Lighting Control and Monitoring System (ALCMS)
150/5360-12F	Airport Signing and Graphics
150/5360-13 Change 1	Planning and Design Guidelines for Airport Terminal Facilities
150/5360-14	Access to Airports By Individuals With Disabilities
150/5370-2F	Operational Safety on Airports During Construction
150/5370-10G	Standards for Specifying Construction of Airports
150/5370-11B	Use of Nondestructive Testing in the Evaluation of Airport Pavements
150/5370-13A	Off-Peak Construction of Airport Pavements Using Hot-Mix Asphalt
150/5370-15B	Airside Applications for Artificial Turf
150/5370-16	Rapid Construction of Rigid (Portland Cement Concrete) Airfield Pavements
150/5370-17	Airside Use of Heated Pavement Systems
150/5380-7B	Airport Pavement Management Program
150/5380-9	Guidelines and Procedures for Measuring Airfield Pavement Roughness
150/5390-2C	Heliport Design
150/5395-1A	Seaplane Bases

THE FOLLOWING ADDITIONAL APPLY TO AIP PROJECTS ONLY

Updated: 3/7/2014

NUMBER	TITLE
150/5100-14E	Architectural, Engineering, and Planning Consultant Services for Airport Grant Projects
150/5100-17 Changes 1 - 6	Land Acquisition and Relocation Assistance for Airport Improvement Program Assisted Projects
150/5300-9B	Predesign, Prebid, and Preconstruction Conferences for Airport Grant Projects
150/5300-15A	Use of Value Engineering for Engineering Design of Airports Grant Projects
150/5320-17A	Airfield Pavement Surface Evaluation and Rating (PASER) Manuals
150/5370-6D	Construction Progress and Inspection Report – Airport Improvement Program (AIP)
150/5370-12A	Quality Control of Construction for Airport Grant Projects

AGENDA ITEM NO:

CITY OF STARKVILLE **AGENDA DATE:** 9-1-15

RECOMMENDATION FOR BOARD ACTION **PAGE:** l of 1

SUBJECT: Request Approval to Accept the MDOT Matching Grant for the AIP Project No. 3-28-0068-020-2015 for Improvement for Runway Safety Area (RSA) Northeast & West Side of Runway to South End of RSA on George M. Bryan Field in the Amount of $46,165.00

AMOUNT & SOURCE OF FUNDING: $46,165 (5%) from MDOT

FISCAL NOTE: Approved by the Starkville/Oktibbeha County Airport Board on August 24, 2015

REQUESTING DEPARTMENT: Airport

DIRECTOR'S AUTHORIZATION: Rodney Lincoln, Airport Manager

FOR MORE INFORMATION CONTACT: Andy Fultz, Chairman, Airport Board

PRIOR BOARD ACTION:

BOARD AND COMMISSION ACTION: N/A

PURCHASING: N/A

DEADLINE: October 24, 2014

STAFF RECOMMENDATION: Airport Board Recommends Approval to Accept the MDOT Matching Grant for the AIP Project No. 3-28-0068-020-2015 for Improvement for Runway Safety Area (RSA) Northeast & West Side of Runway to South End of RSA on George M. Bryan Field in the Amount of $46,165.00

Mark C. McConnell
Deputy Executive Director/
Chief Engineer

Charles R. Carr
Director
Office of Intermodal Planning

MDOT
MISSISSIPPI DEPARTMENT OF TRANSPORTATION

Melinda L. McGrath
Executive Director

Lisa M. Hancock
Deputy Executive Director/
Administration

Willie Huff
Director
Office of Enforcement

P. O. Box 1850 / Jackson, MS 39215-1850 / Telephone (601) 359-7001 / FAX (601) 359-7110 / GoMDOT.com

AERONAUTICS DIVISION
(601) 359-7850
Fax: (601) 359-7855

August 12, 2015

Mr. Rodney Lincoln
Starkville/Oktibbeha County Airport Board
P.O. Box 1424
Starkville, MS 39759

Re: MDOT Matching Grant
George M. Bryan Field
AIP Project No. 3-28-0068-020-2015

Dear Mr. ~~Lincoln~~: Rodney

Enclosed are three copies of an Airport Agreement to provide $46,165, which is one-half of the local share of the referenced project cost (5% of the total cost). If there are any cost overruns on the project you will be responsible for funding the 10% local share of the additional cost.

There is a state requirement that all recipients of state funds be enrolled in E-Verify Program. This is not your Tax ID number or your CCR number. If you have not already enrolled to get your EV number, please go to www.uscis.gov and follow the links.

If you find the offer satisfactory, please complete Part II Acceptance and the E-Verify Certification in Attachment C, and return all unfolded original executed agreements by **September 18, 2015** to the following mailing address:

MDOT – Aeronautics
P.O. Box 1850
Jackson, MS 39215-1850

Upon receipt, the Executive Director will execute the grant and an original will be mailed back to you.

If you have any questions, please call me at (601) 359-7850 or email at tbooth@mdot.ms.gov .

Sincerely,

Tommy

Thomas M. Booth, Jr., P.E.
Director of Aeronautics

Enclosures

AIRPORT DEVELOPMENT AGREEMENT

Project No. AIP-3-28-0068-020-2015

George M. Bryan Field Airport

PART I - OFFER

TO: **City of Starkville, Mississippi**
(hereinafter referred to as the SPONSOR)

FROM: **The MISSISSIPPI TRANSPORTATION COMMISSION**
(hereinafter referred to as the COMMISSION)

WHEREAS, Title 61 of the Mississippi Code of 1972, as amended, authorizes the COMMISSION, subject to the limitations and conditions stated therein, to render financial aid in the acquisition, development, operation or maintenance of airports and to aid in the establishment, development, and maintenance of the civil air patrol program; and,

WHEREAS, The SPONSOR submitted an Application for Federal Assistance (hereinafter referred to as Application) to the Federal Aviation Administration (hereinafter referred to as FAA) for federal financial assistance for development of the George M. Bryan Field Airport (hereinafter referred to as Airport), and the FAA subsequently issued a Grant Offer of federal funds, dated August 11, 2015 for Airport Improvement Project No. 3-28-0068-020-2015 (hereinafter referred to as Project) consisting of the following:

"Improve runway safety area (northeast side and west side of runway)."

all as more particularly described in the plans and specifications for the Project which were approved by the FAA; and,

WHEREAS, the Application included a request to the COMMISSION for financial assistance in payment of the SPONSOR'S ten percent (10%) share of the Project costs;

NOW, THEREFORE, The COMMISSION HEREBY OFFERS AND AGREES to pay as the COMMISSION'S share, **$46,165**, of the eligible costs incurred in accomplishing the Project, subject to the following terms and conditions:

1. The maximum obligation of the COMMISSION payable under this offer shall be fifty percent (50%) of the SPONSOR'S share of the final eligible Project costs.

2. The SPONSOR shall:

a. expend an amount equal to, or greater than, five percent (5%) of the final Project costs.

b. carry out and complete the project **by December 30, 2018**, and in accordance with the approved plans and specifications or contracts for the project, incorporated herein by reference, and any revisions or modifications approved by the COMMISSION.

3. The SPONSOR is obligated to pay the full 10% sponsor share of any FAA Grant Amendments to increase the FAA funding participation in the Project.

4. Project payments pursuant to this Grant will be made for eligible costs documented by invoices for the work or services incurred in accomplishing the project within the period set forth in 2(b) above. Final payment will be made after final review and approval of the completed Project by the FAA and the COMMISSION and after all conditions relating to the Project have been satisfied.

5. The COMMISSION reserves the right to amend or withdraw this Offer at any time prior to its acceptance by the SPONSOR.

6. This Offer shall expire and the COMMISSION shall not be obligated to pay any part of the costs of the Project unless this Offer has been accepted by the SPONSOR on or before **September 18**, **2015** or such subsequent date as may be prescribed in writing by the COMMISSION.

7. The SPONSOR shall establish and maintain financial records of the Project in accordance with applicable State audit requirements and will make them available to personnel of the COMMISSION upon request.

8. All terms, conditions, and assurances contained in the FAA Grant Agreement for the project are incorporated herein by reference.

9. The SPONSOR shall carry out and complete (physical and financial) the project without undue delays and in accordance with the terms herein.

10. The SPONSOR will comply with the E-Verify Program described in the attached Supplemental Condition and by executing the form in Attachment C.

The SPONSOR'S acceptance of this Offer shall be evidenced by execution of this instrument by the SPONSOR and said offer and acceptance shall comprise an Airport Development Agreement, as provided by the COMMISSION constituting the obligations and rights of the COMMISSION and the SPONSOR with respect to the accomplishment of the Project. Such Airport Development Agreement shall become effective upon the SPONSOR'S acceptance of this Offer.

The COMMISSION executes all its orders and directives through the personnel of the MISSISSIPPI DEPARTMENT OF TRANSPORTATION. All notices and correspondence with or to the COMMISSION pursuant to the Project identified in this Agreement shall be directed to the Director, Aeronautics Division, Mississippi Department of Transportation.

This Agreement shall be governed by and construed under the laws of the State of Mississippi. Any term or provision or portion thereof which violates the laws of the State of Mississippi, shall be null and void.

Witness this my signature in execution hereof this the ____ day of ____________, 2015.

MISSISSIPPI TRANSPORTATION COMMISSION, BY AND THROUGH THE DULY AUTHORIZED EXECUTIVE DIRECTOR OF THE MISSISSIPPI DEPARTMENT OF TRANSPORTATION

____

Melinda L. McGrath, PE

PART II - ACCEPTANCE

The **City of Starkville, Mississippi** does hereby accept said Offer and all terms and conditions contained therein.

Witness this my signature in execution hereof this the ____ day of ____________, 2015.

City of Starkville, Mississippi

Attest: ____________________ By: ______________________

____________________ ______________________

(Title) (Title)

SUPPLEMENTAL CONDITIONS

Immigrant Status Certification/ E-Verify

The RECIPIENT represents and warrants that it will ensure its compliance with the Mississippi Employment Protection Act, **Section 71-11-1, *et seq.* of the Mississippi Code Annotated (Supp 2008),** and will register and participate in the status verification system for all newly hired employees. The term "employee" as used herein means any person that is hired to perform work within the State of Mississippi. As used herein, "status verification system" means the Illegal Immigration Reform and Immigration Responsibility Act of 1996 that is operated by the United States Department of Homeland Security, also known as the E-Verify Program, or any other successor electronic verification system replacing the E-Verify Program. The RECIPIENT agrees to maintain records of such compliance and, upon request of the State **and approval of the Social Security Administration or Department of Homeland Security, where required,** to provide a copy of each such verification to the State. The RECIPIENT further represents and warrants that any person assigned to perform services hereunder meets the employment eligibility requirements of all immigration laws of the State of Mississippi. The RECIPIENT understands and agrees that any breach of these warranties may subject the RECIPIENT to the following: (a) termination of this GRANT and ineligibility for any State or public contract in Mississippi for up to three (3) years, with notice of such cancellation/termination being made public, or (b) the loss of any license, permit, certification or other document granted to the RECIPIENT by an agency, department or governmental entity for the right to do business in Mississippi for up to one (1) year, or (c) both. In the event of such termination/cancellation, the RECIPIENT would also be liable for any additional costs incurred by the State due to GRANT cancellation or loss of license or permit. **The RECIPIENT is required to provide the certification on Attachment "C" to this GRANT to the COMMISSION verifying that the RECIPIENT and SUB-RECIPIENTS (Contractors, Subcontractors, Consultants), if any, are registered and participating in E-Verify prior to execution of this GRANT.**

It is agreed by the parties that no person employed by the RECIPIENT pursuant to the provisions hereof will be considered an agent or employee of the COMMISSION or the Mississippi Department of Transportation.

It is further agreed by the parties that no provision of this GRANT is intended nor shall it be construed to give rise to a third party beneficiary claim on the person or entity not a party hereto.

ATTACHMENT C

CONSULTANT / CONTRACTOR EEV CERTIFICATION AND AGREEMENT

By executing this Certification and Agreement, the undersigned verifies its compliance with the "Mississippi Employment Protection Act," Section 71-11-1 et seq. Mississippi Code of 1972, as amended, and any rules or regulations promulgated by Mississippi Transportation Commission [MTC], Department of Employment Security, State Tax Commission, Secretary of State, Department of Human Services in accordance with the Mississippi Administrative Procedures Law (Section 25-43-1 et seq., Mississippi Code of 1972, as amended), stating affirmatively that the individual, firm or corporation which is contracting with MTC has registered with and is participating in a Federal work authorization program* operated by the United States Department of Homeland Security to electronically verify information of newly hired employees pursuant to the Immigration Reform and Control Act of 1986, Pub. L. 99-603,100, Stat 3359, as amended. The undersigned agrees to inform the MTC if the undersigned is no longer registered or participating in the program.

The undersigned agrees that, should it employ or contract with any sub-consultant(s) and/or subcontractor(s) in connection with the performance of this GRANT, the undersigned will secure from such sub-consultant(s) and/or sub-contractor(s) verification of compliance with the Mississippi Employment Protection Act. The undersigned further agrees to maintain records of such compliance and provide a copy of each such verification to MTC, if requested, for the benefit of the MTC or this GRANT.

____
EV* Company Identification Number [Required]

The undersigned certifies that the above information is complete, true and correct to the best of my knowledge and belief. The undersigned acknowledges that any violation may be subject to the cancellation of the GRANT, ineligibility for any State or public contract for up to three (3) years, the loss of any license, permit, certificate or other document granted by any agency, department or government entity for the right to do business in Mississippi for up to one (1) year, or both, any and all additional costs incurred because of the GRANT cancellation or the loss of any license or permit, and may be subject to additional felony prosecution for knowingly or recklessly accepting employment for compensation from an unauthorized alien as defined by 8 U.S.C §1324a(h)(3), said action punishable by imprisonment for not less than one (1) year nor more than five (5) years, a fine of not less than One Thousand Dollars ($1,000.00) nor more than Ten Thousand Dollars ($10,000.00), or both, in addition to such prosecution and penalties as provided by Federal law.

BY:________________________, Authorized Officer or Agent	________________________ Date
________________________ Printed Name of Authorized Officer or Agent of the RECIPIENT	________________________ Title of Authorized Officer or Agent of the RECIPIENT

SWORN TO AND SUBSCRIBED before me on this the _____ day of ____________________, 20___.

____
NOTARY PUBLIC
My Commission Expires:__________________

* As of the effective date of the Mississippi Employment Protection Act, the applicable Federal work authorization program is E-Verify™ operated by the U. S. Citizenship and Immigration Services of the U.S. Department of Homeland Security, in conjunction with the Social Security Administration.

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGENDA ITEM NO:
AGENDA DATE: 9-1-15
PAGE: l of 1

SUBJECT: Request Approval to Award the 2015 FAA AIP Project 3-28-0068-020-2015 for Improvement for Runway Safety Area (RSA) Northeast & West Side of Runway to South End of RSA (Phase 2) on George M. Bryan Field to the Lowest and Best Bidder on the Project, Simmons Erosion Control, Inc., in the Amount of $820,663.55

AMOUNT & SOURCE OF FUNDING: FAA Grant 3-28-0068-020-2015

FISCAL NOTE: Approved by the Starkville/Oktibbeha County Airport Board on August 24, 2015

REQUESTING DEPARTMENT: Airport

DIRECTOR'S AUTHORIZATION: Andy Fultz, Chairman, Airport Board

FOR MORE INFORMATION CONTACT: Rodney Lincoln, Airport Manager 418-5900

PRIOR BOARD ACTION:

BOARD AND COMMISSION ACTION: N/A

PURCHASING: N/A

DEADLINE: August 21, 2014

STAFF RECOMMENDATION: Airport Board Recommends to Award the 2015 FAA AIP Project 3-28-0068-020-2015 for Improvement for Runway Safety Area (RSA) Northeast & West Side of Runway to South End of RSA on George M. Bryan Field to the Lowest and Best Bidder on the Project, Simmons Erosion Control, Inc., in the Amount of $820,663.55

Starkville-George M. Bryan Field
Runway Safety Area, Runway Object Free Area and Drainage Improvements (Phase II)
TABULATION OF BIDS RECEIVED May 29, 2015
WEST SIDE RSA/ROFA/DRAINAGE IMPROVEMENTS

ITEM	QUANTITY	**Ausbern Construction** UNIT PRICE	TOTAL	**Burns Dirt Construction** UNIT PRICE	TOTAL	**Edge Construction** UNIT PRICE	TOTAL	**Nitty Gritty Erosion Inc.** UNIT PRICE	TOTAL	**Simmons Erosion** UNIT PRICE	TOTAL
1. Reinforced Concrete Pipe, 15" Diameter, Class III	280 LF	$25.00	$7,000.00	$32.17	$9,007.60	$48.00	$13,440.00	$27.15	$7,602.00	$33.00	$9,240.00
2. Reinforced Concrete Pipe, 18" Diameter, Class III	280 LF	$30.00	$8,400.00	$35.44	$9,923.20	$50.00	$14,000.00	$31.00	$8,680.00	$41.00	$11,480.00
3. Reinforced Concrete Pipe, 24" Diameter, Class III	850 LF	$45.00	$38,250.00	$47.68	$40,528.00	$58.00	$49,300.00	$45.00	$38,250.00	$45.00	$38,250.00
4. Reinforced Concrete Pipe, 30" Diameter, Class III	980 LF	$60.00	$58,800.00	$57.68	$56,526.40	$70.00	$68,600.00	$59.00	$57,820.00	$52.50	$51,450.00
5. Reinforced Concrete Pipe, 36" Diameter, Class III	1,230 LF	$80.00	$98,400.00	$71.59	$88,055.70	$90.00	$110,700.00	$77.80	$95,694.00	$75.00	$92,250.00
6. Polyethlyene/PVC Pipe, 4" Diameter	1,000 LF	$5.00	$5,000.00	$7.55	$7,550.00	$27.00	$27,000.00	$7.25	$7,250.00	$11.65	$11,650.00
7. Area inlet, 4 foot inside Dimension	5 EA	$8,500.00	$42,500.00	$4,627.00	$23,135.00	$4,800.00	$24,000.00	$4,393.00	$21,965.00	$7,800.00	$39,000.00
8. Area inlet, 5 foot inside Dimension	9 EA	$9,500.00	$85,500.00	$5,715.00	$51,435.00	$5,000.00	$45,000.00	$5,143.00	$46,287.00	$8,450.00	$76,050.00
9. End Treatment 4:1 Sloped Headwall	2 EA	$8,500.00	$17,000.00	$2,315.00	$4,630.00	$2,000.00	$4,000.00	$4,623.00	$9,246.00	$1,850.00	$3,700.00
10. Mobilization	1 LS	$61,835.00	61,835.00	$9,700.00	$9,700.00	$79,000.00	$79,000.00	$89,000.00	$89,000.00	$21,000.00	$21,000.00
11. Construction Staking	1 LS	$12,500.00	$12,500.00	$8,650.00	$8,650.00	$22,000.00	$22,000.00	$25,427.00	$25,427.00	$10,000.00	$10,000.00
12 Allowance for Electrical Modification/Relocation	1 LS	$5,000.00	$5,000.00	$5,000.00	$5,000.00	$5,000.00	$5,000.00	$5,000.00	$5,000.00	$5,000.00	$5,000.00
13. Bush Hogging, Discing	25 AC	$80.00	$2,000.00	$262.00	$6,550.00	$150.00	$3,750.00	$115.50	$2,887.50	$75.00	$1,875.00
14. Clearing and Grubbing (Light)	16 AC	$5,000.00	$80,000.00	$2,620.00	$41,920.00	$1,900.00	$30,400.00	$1,734.00	$27,744.00	$600.00	$9,600.00
15. Clearing and Grubbing (Heavy)	7 AC	$7,500.00	$52,500.00	$3,670.00	$25,690.00	$2,800.00	$19,600.00	$2,889.00	$20,223.00	$2,000.00	$14,000.00
16. Unclassified Excavation	7,202 AC	$8.00	$57,616.00	$5.66	$40,763.32	$4.00	$28,808.00	$4.80	$34,569.60	$2.60	$18,725.20
17. Embankment in Place (Contractor Furnished Burrow)	400 CY	$40.00	$16,000.00	$16.98	$6,792.00	$20.00	$8,000.00	$16.20	$6,480.00	$17.85	$7,140.00
18. Temporary Seeding and Mulching	10 AC	$800.00	$8,000.00	$880.00	$8,800.00	$1,200.00	$12,000.00	$1,658.00	$16,580.00	$630.00	$6,300.00
19. Temporary Silt Fencing, Type A	7,500 LF	$2.25	$16,875.00	$3.26	$24,450.00	$2.00	$15,000.00	$4.40	$33,000.00	$3.25	$24,375.00
20. Silt Fence Removal	7,500 LF	$1.00	$7,500.00	$0.83	$6,225.00	$1.00	$7,500.00	$0.45	$3,375.00	$0.25	$1,875.00
21. Temporary Hay Bales	500 EA	$10.00	$5,000.00	$7.74	$3,870.00	$5.00	$2,500.00	$7.00	$3,500.00	$12.00	$6,000.00
22. Temporary Straw Wattles (9" diamter)	700 LF	$2.80	$1,960.00	$2.77	$1,939.00	$3.00	$2,100.00	$4.00	$2,800.00	$5.00	$3,500.00
23. Structural Portland Cement	20 CY	$2,500.00	$50,000.00	$553.00	$11,060.00	$400.00	$8,000.00	$925.00	$18,500.00	$595.00	$11,900.00
24. Seeding	48 AC	$865.00	$41,520.00	$1,270.00	$60,960.00	$550.00	$26,400.00	$1,658.00	$79,584.00	$1,000.00	$48,000.00
25. Sodding	4,000 SY	$3.00	$12,000.00	$4.43	$17,720.00	$3.00	$12,000.00	$3.90	$15,600.00	$4.00	$16,000.00
26. Mulching	48 AC	$350.00	$16,800.00	$275.00	$13,200.00	$150.00	$7,200.00	$1,105.00	$53,040.00	$375.00	$18,000.00
27. Erosion Control Blanket	6,000 SY	$1.35	$8,100.00	$3.15	$18,900.00	$1.00	$6,000.00	$4.40	$26,400.00	$1.40	$8,400.00
SUBTOTAL WEST (Verified)			***$816,056.00***		$602,980.22		$651,298.00		$756,504.10		$564,760.20
TOTAL BID AMOUNT (Verified)			**$1,333,151.00**		**$955,418.09**		**$917,897.00**		**$1,199,120.00**		**$820,663.55**

I hereby certify that, to the best of my knowledge, this is a true and correct copy of the bid tabulation of bids which were opened at the Starkville City Hall on May 29, 2015 at 3:00 p.m local time for the captioned project.
Items in bold italics indicate corrected mathematical extensions.

Carey F. Hardin, P.E.
Mississippi Registration No. 7432

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGENDA ITEM NO: XI.B.1.a
AGENDA DATE: 08/01/2015
PAGE: l of

SUBJECT: Request for approval of a Temporary Construction Easement at 115 Curtis Circle to be used as an access/construction yard to remove the abandoned and dilapidated structure located at 113 Curtis Circle.

FISCAL NOTE: N/A

REQUESTING DEPARTMENT: Community Development

DIRECTOR'S AUTHORIZATION: Buddy Sanders

FOR MORE INFORMATION CONTACT: Buddy Sanders @ (662) 323-2525, Ext. 119

ADDITIONAL INFORMATION:

The subject property has been abandoned and in dilapidated state for many years now. Code Enforcement files indicate communications in 2007 pertaining to the subject property.

Parts of the former house have been removed and a shell remains in an unsafe state. However, there has been no activity to remove the rest of the structure for some time.

March 30, 2015: Case is re-opened due to lack of work to clean the property and remove structure

April 2, 2015: Two certified letters mailed

April 5, 2015: Ad published in the *Starkville Daily News*

April 6, 2015: Notice posted at subject property

April 21, 2015: Board approves removal of the abandoned and dilapidated structure located at 113 Curtis Circle.

BOARD AND COMMISSION ACTION: N/A

PURCHASING: N/A

DEADLINE: N/A

POSSIBLE MOTION: "MOVE APPROVAL OF THE TEMPORARY CONSTRUCTION EASEMENT AT 115 CURTIS CIRCLE."

STATE OF MISSISSIPPI

COUNTY OF OKTIBBEHA

<u>TEMPORARY CONSTRUCTION EASEMENT</u>

For and in consideration of Two Hundred Dollars ($200.00), cash in hand, paid, and other good and valuable consideration, the receipt and sufficiency of all of which is hereby acknowledged, I, Tammie Mitchell, Grantor, do hereby bargain, grant, and convey unto THE CITY OF STARKVILLE, MISSISSIPPI, a municipal corporation, Grantee, a Temporary Construction Easement through, over, on, and across the following described land, lying and being situated in the City of Starkville, County of Oktibbeha, and State of Mississippi, to-wit:

Parcel: 102C-00-160.00

Address: 115 Curtis Circle
Starkville, MS 39759

The purpose of this grant is to give the City of Starkville a Temporary Construction Easement over and across the above described land for the purpose of removing a dilapidated structure. It is understood, and agreed, that it is the intention of the parties hereto that the Grantee shall have the right to use, occupy, improve, clear, grade, ditch, drain, and otherwise use for construction purposes the above described land only so long as it is necessary to complete the purpose hereto for stated. Upon the completion of said construction work, said Temporary Construction Easement shall terminate, and all right, title, and interest in and to the above described land shall revert to the Grantor(s) herein, their heirs, assigns, legal representatives, or grantees. As a part of the aforesaid consideration, the City of Starkville agrees to reasonably restore that portion of the above described land which might be damaged or destroyed during said construction. Owner agrees that neither the restoration of the above described land includes rough grading and seeding with the grass seed appropriate at the time of establishing vegetation in addition to applying fertilizer. Owner agrees to move any equipment, sheds, playground structures, exterior furniture or other furnishings which are located within the construction easement and are not permanently anchored. Owner agrees that neither the City, or contractor, or its employees, agents, or representatives, will be responsible for personal injury or any damage to owner's property as a result of this easement and Owner agrees to hold them harmless. Owner understands that in certain cases it may be necessary to remove vegetation or trees in order to perform the described work and agrees that the City or contractor will not be responsible for compensation or replacement of said vegetation or trees.

STATE OF MISSISSIPPI

COUNTY OF ________________________

PERSONALLY APPEARED BEFORE ME, the undersigned authority in and for the jurisdiction aforesaid, the within named Tammie Mitchell, who after being by me first duly sworn acknowledges that he executed and delivered the foregoing instrument on the date therein shown and for the purposes therein expressed as their voluntary act and deed.

____
Tammie Mitchell

SWORN TO AND SUBSCRIBED BEFORE ME, this the ______ day of ______________________, 20__.

______________________________ NOTARY PUBLIC

MY COMMISSION EXPIRES:

____


10:25 MAR/30/2015


10:25 MAR/30/2015


PUBLIC HEARING FOR
CODE ENFORCEMENT
VIOLATION
16:59 APR/ 6/2015

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGENDA ITEM NO: XI.B.2.a
AGENDA DATE: 09/01/2015
PAGE: l of

SUBJECT: Consideration of approval of a Certificate of Appropriateness for a car-port replacement to a house located at 111 North Nash Street.

CA 2015-02

AMOUNT & SOURCE OF FUNDING: N/A

FISCAL NOTE:

REQUESTING DEPARTMENT: Community Development

DIRECTOR'S AUTHORIZATION: Buddy Sanders

FOR MORE INFORMATION CONTACT: Buddy Sanders (662) 323-2525

PRIOR BOARD ACTION:

BOARD AND COMMISSION ACTION: The Historic Preservation Commission recommended approval of a Certificate of Appropriateness for 111 North Nash Street at their Tuesday, August 25, 2015 meeting.

PURCHASING: N/A

DEADLINE:

AUTHORIZATION HISTORY:

AMOUNT	DATE – DESCRIPTION

ADDITIONAL INFORMATION:

POSSIBLE MOTION: "MOVE APPROVAL OF THE CERTIFICATE OF APPROPRIATENESS FOR 111 NORTH NASH STREET."

Daniel Havelin
City Planner

HISTORIC STARKVILLE MISSISSIPPI'S COLLEGE TOWN

THE CITY OF STARKVILLE
COMMUNITY DEVELOPMENT
CITY HALL, 101 E. LAMPKIN STREET
STARKVILLE, MISSISSIPPI 39759

Phone: 662-323-2525 x 136
Fax: 662-323-4143
d.havelin@cityofstarkville.org

August 10, 2015

Subject: CA 15-02 111 North Nash Street, Certificate of Appropriateness, Zoned R-3, Ward 4

Dear Citizen:

The purpose of this letter is to notify you of a Certificate of Appropriateness request for an addition to an existing home in the Nash Street Historic District at 111 North Nash Street. The Historic Preservation Commission will hear this request at the City of Starkville City Hall Courtroom, 101 East Lampkin Street, on Tuesday, August 25, 2015, at 5:30 PM. You may appear and be heard at the hearing on this date.

If you have any questions regarding this matter, please contact me at (662) 323-2525, extension 136.

Sincerely,

Daniel Havelin
City Planner

Attachment 1

CA 15-02 Aerial

CERTIFICATE OF APPROPRIATENESS APPLICATION

City of Starkville Historic Preservation Commission (SHPC)
City Hall, 101 E. Lampkin Street
Starkville, Mississippi 39759-2944
Phone: (662) 323-8012 Fax: (662) 323-4143
e-mail: buildingdept@cityofstarkville.org

APPLICATION REQUIREMENTS

A pre-application conference with the Planning Office staff prior to submittal of a Certificate of Appropriateness (COA) application is highly recommended.

All applications must be complete and include the required supporting materials listed below. Ten (10) collated copies of the application and all supporting materials must be submitted to the Planning Office at City Hall for review.

Incomplete COA applications will not be forwarded to the Starkville Historic Preservation Commission (SHPC) for consideration.

REQUIRED SUPPORTING MATERIALS

New Construction or Substantial Rehabilitation
- Description of design and materials
- Site plan (new buildings and additions only)
- Architectural elevations
- Comprehensive photographs
- Documentation of earlier historic appearance (rehabilitation only)

Minor Exterior Changes
- Description of design and materials
- Photographs of existing building

Outbuildings, Fences, and Walls
- Description of design and materials
- Site plan
- Architectural elevations
- Site photographs

Demolition or Relocation
- Photographs of existing building(s)
- Reasons for demolishing or relocating to be included in the narrative description

NOTE: Relocation and Demolition both require a permit from the Building Dept. Please contact the Building Dept or go to www.cityofstarkville.org.

CONTACT INFORMATION

Applicant Debbie Mahoney Nettles

NOTE: If the applicant is not the property owner, an Owner Authorization must be executed, notarized, and returned with the application materials.

Address 111 North Nash St.

City, State ZIP Starkville, MS 39759

Daytime Phone 662-312-6337

E-mail Address debbie.nettles@era.com

PROPERTY AND PROJECT INFORMATION

Project Address 111 North Nash St.

Property Owner Debbie Mahoney Nettles

Tax or Parcel Number 117M-00-222.00 ' 2587
(available at www.tscmaps.com or at the Oktibbeha County Land Records Office)

TYPE OF PROJECT

Check all that apply:

- ☐ New Construction (freestanding or addition)
- ☑ Substantial Rehabilitation
- ☐ Demolition
- ☑ Minor Exterior Changes
- ☐ Relocation

PROJECT AND MATERIALS DESCRIPTION

Check all proposed work specifications that apply:

- * ☑ Exterior Siding/Finishes/Masonry
- ☐ Roofs
- ☐ Windows and Dormers
- ☐ Chimneys
- ☐ Porches/Decks/Balconies
- ☐ Shutters
- ☐ Exterior Doors
- ☐ Foundations
- ☐ Walls and Fences
- ☐ Outbuildings
- * ☑ carport, flat roof cover

Using the Standards for Starkville's Historic Districts
The Standards for Starkville's Historic Districts address the most commonly proposed changes. The Starkville Historic Preservation Commission (SHPC) uses the Standards when reviewing applications for COAs. **Please refer to the Standards prior to submitting an application.** The Standards, along with other useful links, are available on the City website at www.cityofstarkville.org.

Application Deadlines
Applications and support materials must be submitted at least thirty (30) days prior to the regular meeting of the SHPC. The SHPC meets on the fourth Tuesday of each month at 5:30 PM in the City of Starkville Courtroom. A meeting and submittal schedule is available for reference at www.cityofstarkville.org.

Application Representation
The applicant or an authorized representative of the applicant must attend the public SHPC meeting to present the application.

Building Permit Requirements
In addition to a COA Application, most proposals will require a building permit from the Building Department at City Hall. Building permits will not be issued without proof of a COA. After application approval, the COA is valid for six (6) months. The COA expires if construction does not begin within six (6) months of approval by the SHPC.

The SHPC must review and approve any modifications or amendments to the approved plans prior to the beginning of work

All work must be completed as presented to and approved by the SHPC.

IN THE SPACE BELOW OR ON ADDITIONAL SHEETS, PROVIDE A NARRATIVE DESCRIPTION OF THE PROPOSED PROJECT. DIVIDE THE NARRATIVE INTO THE "PROJECT AND MATERIALS DESCRIPTION" SECTIONS CHECKED ON PAGE 1.

Replace weather and
Tree-damaged carport cover
that is leaking rain water
between siding and house.
Metal cover is bent and has holes
in various locations
Contractor will remove current
(damaged and ugly) "rippled"
metal cover that is ancored (oops!
sp.?) to the house and supported
by 1950's-styled decorative wrought
iron. New carport covers will be a
rubber membrane, trimmed to
blend with house's soffitt, structure
~~spots~~ posts small round columns.
Reconstruction in harmony of house era.

☐ **Certificate of Appropriateness NOT required for this application**

Signed_______________ Date_________

AUTHORIZATION
I acknowledge that the above application refers to construction and alterations to be undertaken at this time. I understand that the work described here must begin within six (6) months of issuance of the COA and that **alterations not addressed in this document will require an additional application**. I understand that this application will become part of the Public Record of the City of Starkville and hereby certify that all information contained herein is accurate to the best of my knowledge.

Signature: Debbie Nettles Printed Name: Debbie Nettles Date: 7-16-15

STATE OF MISSISSIPPI

COUNTY OF OKTIBBEHA

AUTHORIZATION

I, Debbie Mahoney Nettles, am the owner of the real property located at 111 North Nash St., Parcel Number 117M-00-222.00 (PPIN 2587). I hereby authorize self to submit a Certificate of Appropriateness application to the City of Starkville's Building Codes & Planning Department for a public hearing before the Starkville Historic Preservation Commission.

Given under my hand and official seal, this the 17th day of July, 20 15.

Owner: Debbie Mahoney Nettles Date: 7-17-15

Date: 7/17/15

(SEAL)

STATE OF MISSISSIPPI NOTARY PUBLIC ID # 107725 SHARON LIVINGSTON Commission Expires Jan. 21, 2018 OKTIBBEHA COUNTY

Notary: Sharon Livingston

My Commission Expires:

Greensboro Historic District

Time Line:

1837	Starkville town charter granted by Mississippi State Legislature
1865 -1880's	Period of economic growth for the city. Eight houses are constructed along Greensboro Street.
1875	Fire sweeps through the downtown central business district destroying numerous buildings and public records.
1878	Mississippi A & M College is established – classes begin in1880.
1890 -1905	Houses constructed in the Queen Anne style emerge along Greensboro Street.
1900 -1915	Colonial Revival and Four-Square housing styles dominate residential development.
1920 -1930	Houses constructed in the Bungalow/Mission styles emerge along Greensboro Street.
1927	The old Middle School is constructed in the Jacobethan Revival style. Late Gothic emerges as a preferred residential style.

Narrative

The Greensboro Street Historic District reflects Starkville's progression from a rural agrarian dominated community to a diversified community with academic, business, and industrial interests.

The original historic district, placed on the National Register of Historic Places in 1982, included residential structures along Greensboro Street that dated from the 1860's – 1920's. The district was extended in 2008 to include surrounding residential properties along connecting streets. This extension broadened the date range to include structures built between 1834 and 1958.

Greensboro Street, once a country road connecting Starkville to the now defunct Greensboro, MS., illustrates the myriad of architectural styles reflecting economic prosperity, and social standards over a period of 124 years. Unifying characteristics of the district include mature trees and landscaping, a continuity of building form, and significant structural setbacks allowing for long front lawns. Although modest in size, the single-family residential structures of working and professional families living on the adjoining streets reflect the residential development trends of the period.

Sixty-three structures located within the Greensboro Street Historic District exemplify a wide range of architectural styles, including: Greek Revival, Queen Anne, Colonial Revival, Bungalow/Craftsman, American Four - Square, Mission, Tudor, and Folk - Victorian.

During the period between 1860 and 1880, Greensboro Street reflected the rural agrarian nature of the community. Large residential structures occupied equally large pieces of property. Six residences (numbers 404, 410, 413, 504, 505, 517, and 522 Greensboro Street) were constructed during this time. As the local population grew and the economy of Starkville transitioned to include educators, professionals, and business owners, the nature and character of the street also transitioned to include a variety of popular architectural styles but on significantly smaller lots.

Two non-residential facilities add to the historic character of the district. The Presbyterian Cemetery, located on Louisville Street, dates to 1834 and contains many gravesites of Starkville's early citizenry. The old Starkville Middle School represents one of the few remaining structures in the state exemplifying the Jacobethan Revival style. Constructed in 1927, this brick school building is ornamented by diapered brick panels, a stone entrance pavilion, and has a Tudor-arched entrance and curvilinear parapet.

A number of prominent civic and business leaders have called Greensboro Street home. This neighborhood has provided respite to three mayors, two aldermen, a judge, a sheriff, and a state legislator. Two local journalists, Colonel A.G. O'Brien, owner of the Starkville Banner, and Grady Imes, owner and editor of the *Starkville News* resided here. Additionally, faculty of Mississippi A & M College (Mississippi State University) includeding Randle C. Carpenter, Professor of Engineering; Christopher R. Stark, librarian and later Professor Emeritus of Math; B. M. Walker, President of Mississippi A & M, as well as J.A. Lamb, Superintendent of Starkville Public Schools, called this neighborhood home.

To learn more about the Greensboro Street Historic District, consult the application for National Register of Historic Places or visit the Mississippi Department of Archives and History.

Nash Street Historic District

Time Line:

1837	Starkville town charter granted by Mississippi State Legislature
1878	Mississippi A & M is established – classes begin in1880
1932-1940	East End Land Company Subdivision development begins residential construction on North Nash Street
1935	Mississippi A & M becomes Mississippi State College
1940-1950	College View residential neighborhood

The Nash Street Historic District is comprised of thirteen homes constructed between 1932 and 1940. It is the most intact representation of Great Depression Era residential construction in the city of Starkville and Oktibbeha County. It set the standard for suburban residential development, which included large lots, paved streets with curbs and gutters, and sidewalks with planting medians. Nash Street was added to the National Register of Historic Places in 1993.

Prior to the development of the College View Neighborhood – which the Nash Street Historic District is part of residential development in Starkville followed the traditional patterns of the time; houses were constructed along the primary corridors leading to local destinations or neighboring towns. At the time, residential development was concentrated around the downtown central business district and roadways leading to the towns of Greensboro and Louisville. With the opening of the new Mississippi A & M College, development both industrial and residential soon followed. At the turn of the twentieth-century, a number of industries opened adjacent to the Mississippi A & M College campus providing local residents with jobs. This spurred an interest in residential development outside of company mill villages – in the area between downtown and the college campus.

In 1913, John H. Wellbourne designed "College Addition," a series of residences facing College Drive (University Drive); soon afterward, the East End Land and Improvement Company began developing a new residential subdivision along Nash Street. The Nash Street subdivision soon became the local model for suburban residential development, with its sensitivity to site conditions that preserved large canopy trees and afforded residents with large lots. The trendy street, populated with Tudor Revival, Colonial Revival, and Craftsman style architecture, soon garnered the moniker "The Garden District."

Thomas S. Johnston and Emery Otho McIlwain, two local architects, were the primary designers of the neighborhood. Their clients were local businessmen as well as State College professors and administrators. The first house constructed in the new neighborhood is located at 115 North Nash. This one-story bungalow was designed by Emery Otho McIlwain and constructed for Professor Soloman in 1932 using only redwood lumber. Shortly afterward, another McIlwain - designed residence, located at 107 North Nash, was constructed for the family of William Porlock. This one-story brick home with a steeply pitched roof was constructed in 1933; the design took advantage of an innovative fire resistant material asbestos-cement shingles. A unique addition to the neighborhood is the two-story brick structure located at 110 and 112 North Nash. It was constructed in 1934 as an apartment building. This multi-family structure (now a single-family residence) was commissioned by Dr. J.V. Bowen, Dean of the College of Business and Industry at Mississippi A & M and carefully designed to complement the surrounding single-family residences.

To learn more about the Nash Street Historic District, consult the application for National Register of Historic Places or visit the Mississippi Department of Archives and History.

HISTORIC

STARKVILLE

MISSISSIPPI'S COLLEGE TOWN

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GREENSBORO STREET

HISTORIC DISTRICT

HISTORIC

STARKVILLE

MISSISSIPPI'S COLLEGE TOWN

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Time Line:

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1935	Mississippi A & M becomes Mississippi State College
1940-1950	College View neighborhood residential development

NASH STREET

HISTORIC DISTRICT

HIST TRICT

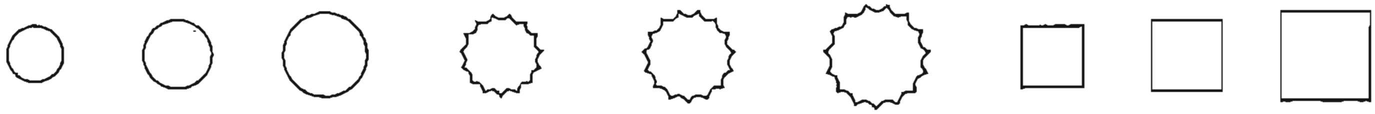
PRICE CHART ornamentalpost.com

1-800-779-7947 Fax 704-376-1990

Ornamental POST, PANEL & TRAFFIC CONTROL
WHOLESALE SIGN MANUFACTURING

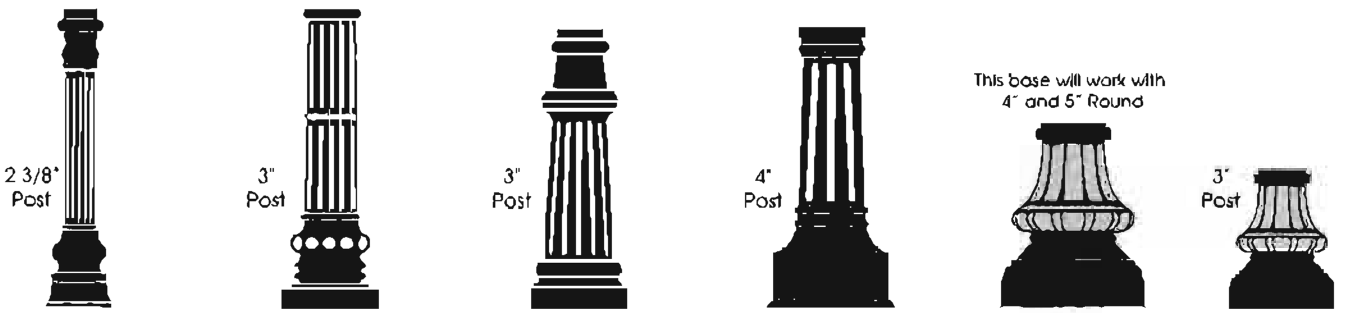
STOCK ALUMINUM POSTS & COMPONENTS • WHOLESALE PRICING

ALUMINUM POST BY THE FOOT (Custom Cut Lengths up to 24 ft.)
With High Performance Semi-Gloss Black Finish and 1/8" Thick Wall

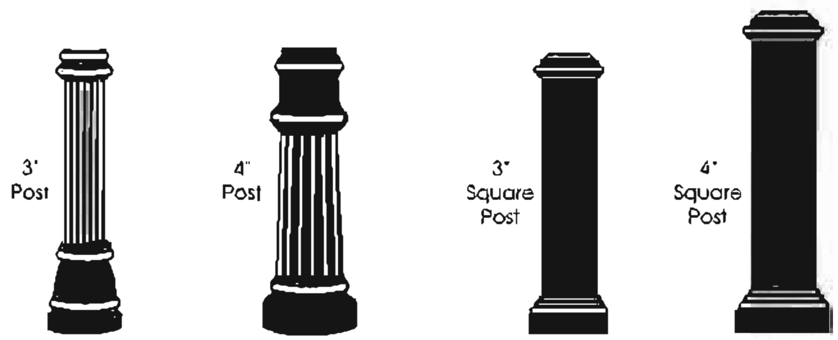


2 3/8" O.D.	3" O.D.	4" O.D.	3" O.D. Fluted	4" O.D. Fluted	5" O.D. Fluted	2" Square	3" Square	4" Square
$6.50 lin.ft.	$7.00 lin.ft.	$9.50 lin.ft.	$7.50 lin.ft.	$10.00 lin.ft.	$15.00 lin.ft.	$6.00 lin.ft.	$8 lin.ft.	$10.50 lin.ft.

SLIP ON CAST ALUMINUM BASES With Black Semi-Gloss Powder Coat Finish

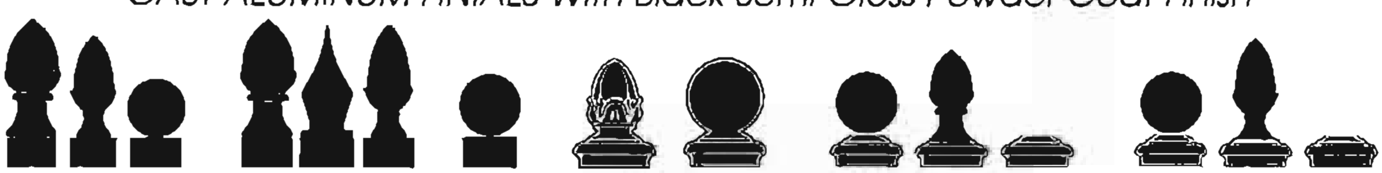


100 Series	200 Series	300 Series	400 Series	500 Series	500-3" Series
$60 ea.	$70 ea.	$70 ea.	$100 ea.	$100 ea.	$75 ea.



350 Series	300-4" Series	SP35 Series	SP46 Series
$90 ea.	$125 ea.	$110 ea.	$130 ea.

CAST ALUMINUM FINIALS With Black Semi-Gloss Powder Coat Finish



$20 ea.

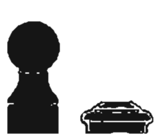
$26 ea.

$20 ea.

$30 ea.
Available for
4" and 5" Round
$45 ea.

4" Square Post Series
Round/Acorn $38 ea.
Cap $23 ea.

3" Square Post Series
Round/Pineapple $30 ea.
Cap $20 ea.



2" Square Post Series
Round $15 ea. / Cap $10 ea.

See page 25 and 26 in our catalog for additional finials and accessories.

AGENDA ITEM NO: XI.F.1
CITY OF STARKVILLE **AGEN\DA DATE: 7/7/2015**
RECOMMENDATION FOR BOARD ACTION **PAGE:** l of 1

SUBJECT: ACCEPT THE QUOTE FROM DECKO-CRETE LLC TO INSTALL THE PEBBLE BEACH CONCRETE FLUME IN AN AMOUNT OF $2,815.00

AMOUNT & SOURCE OF FUNDING:
Ward 3 discretionary funds

FISCAL NOTE:

REQUESTING DEPARTMENT: Engineering and Streets

DIRECTOR'S AUTHORIZATION: Yes

FOR MORE INFORMATION CONTACT: Edward C. Kemp

PRIOR BOARD ACTION:

BOARD AND COMMISSION ACTION:

PURCHASING: n/a

DEADLINE: none

AUTHORIZATION HISTORY:

AMOUNT	DATE – DESCRIPTION

STAFF RECOMMENDATION:

Staff Recommends APPROVAL

The City solicited quotes from concrete contractors to construct the pebble beach concrete flume.

We received two quotes from local contractors:
Deko-Crete LLC Construction: $2,815.00
Groundstone Construction $3,542.00

Suggested Motion: *ACCEPT THE QUOTE FROM DECO-CRETE LLC TO INSTALL THE PEBBLE BEACH CONCRETE FLUME IN AN AMOUNT OF $2,815.00*

AGENDA ITEM NO: XI.F.1
CITY OF STARKVILLE **AGEN\DA DATE: 7/7/2015**
RECOMMENDATION FOR BOARD ACTION **PAGE:** l of 1

SUBJECT: ACCEPT THE QUOTE FROM GROUNDSTONE CONSTRUCTION TO INSTALL THE SPORTSPLEX BUS STOP IN AN AMOUNT OF $16,750.00

AMOUNT & SOURCE OF FUNDING:
Park 2% funds and Bus Pad funds

FISCAL NOTE:

REQUESTING DEPARTMENT: Engineering and Streets

DIRECTOR'S AUTHORIZATION: Yes

FOR MORE INFORMATION CONTACT: Edward C. Kemp

PRIOR BOARD ACTION:

BOARD AND COMMISSION ACTION:

PURCHASING: n/a

DEADLINE: none

AUTHORIZATION HISTORY:

AMOUNT	DATE – DESCRIPTION

STAFF RECOMMENDATION:

Staff Recommends APPROVAL

The City solicited quotes from concrete contractors to construct the bus stop after the Board approved the concept at the last meeting.

We received two quotes from local contractors:
Groundstone Construction $16,750.00
Deko-Crete LLC Construction: $17,500.00

Suggested Motion: *ACCEPT THE QUOTE FROM GROUNDSTONE CONSTRUCTION TO INSTALL THE SPORTSPLEX BUS STOP IN AN AMOUNT OF $16,750.00*

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGENDA ITEM NO: XI.F.1.
AGENDA DATE September 1, 2015

SUBJECT: Claims Docket through August 28, 2015

AMOUNT & SOURCE OF FUNDING: FY 2014-2015 Budget

THE TOTAL CLAIMS FOR THE CLAIMS DOCKET ENDING August 28, 2015 IS $776,661.37
SED CLAIMS DOCKET AMOUNT $3,886,197.54

Reimbursable Grants: $296,818.96

TOTAL AMOUNT TO BE PAID $4,662,858.91

REQUESTING DEPARTMENT: City Clerk's Office

DIRECTOR'S AUTHORIZATION: Lesa Hardin, City Clerk

FOR MORE INFORMATION CONTACT: City Clerk, Lesa Hardin

STAFF RECOMMENDATION: Approval of the Claims Docket #09-01-15A for Claims from all Departments through August 28, 2015 as listed.

Expense Approval Report

By Fund

Post Dates 8/14/2015 - 8/28/2015

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
Fund: 001 - GENERAL FUND							
Department: 000 - UNDESIGNATED							
Outstanding							
ALZHEIMER'S ASSOCIATION	INV0015306	08/27/2015	DONATION	001-000-160-698		08/27/2015	550.00
GIRL SCOUTS	INV0015317	08/28/2015	DONATION TOY DRIVE	001-000-160-698		08/28/2015	50.00
DOGPOUND PRINTING	INV0015278	08/20/2015	UNIFORMS	001-000-160-698		08/20/2015	1,346.11
WAL MART-GENERAL CITY	00735	08/20/2015	CULINARY ITEMS (CITIZEN'S ACADEMY)	001-000-160-698		08/20/2015	55.22
VOWELL'S MARKET PLACE #31	6270	08/20/2015	DELI (CITIZEN'S ACADEMY GRADUATION)	001-000-160-698		08/20/2015	117.47
						Outstanding Total:	2,118.80
Paid							
FELTON WILLIAMS	INV0015189	08/19/2015	#1319440 RESTITUTION FROM SYLVESTER JONES	001-000-330-135		08/19/2015	50.00
WAL MART	INV0015190	08/19/2015	#1314652 RESTITUTION FROM AKIA JOHNSON	001-000-330-135		08/19/2015	75.00
WESLEY C. HUDSON	INV0015292	08/25/2015	RETIRED TO FILE #1324804	001-000-149-691		08/25/2015	270.25
						Paid Total:	395.25
						Department 000 - UNDESIGNATED Total:	2,514.05
Department: 100 - BOARD OF ALDERMEN							
Outstanding							
MML	INV0015206	08/20/2015	ALDERMAN D LITTLE (H'BURG CMO ELECTIVE)	001-100-610-350		08/20/2015	25.00
						Outstanding Total:	25.00
						Department 100 - BOARD OF ALDERMEN Total:	25.00
Department: 110 - MUNICIPAL COURT							
Outstanding							
CANON FINANCIAL SERVICES, INC	15207977	08/18/2015	UCDRU RENT	001-110-604-330		08/18/2015	46.00
PITNEY BOWES INC-PURCHASE POWER	INV0015285	08/25/2015	ACC#25386673 PURCHASE POSTAGE	001-110-604-330		08/25/2015	450.00
						Outstanding Total:	496.00
						Department 110 - MUNICIPAL COURT Total:	496.00

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
Department: 120 - MAYORS OFFICE							
Outstanding							
CANON FINANCIAL SERVICES, INC	15207977	08/18/2015	UCORU RENT	001-120-604-330		08/18/2015	46.00
PARKER WISEMAN	INV0015204	08/20/2015	REIMBURSE DELI /GAS	001-120-525-231		08/20/2015	10.00
PARKER WISEMAN	INV0015204	08/20/2015	REIMBURSE DELI /GAS	001-120-691-550		08/20/2015	22.08
PARKER WISEMAN	INV0015204	08/20/2015	REIMBURSE DELI /GAS	001-120-691-550		08/20/2015	4.15
PETTY CASH VOUCHERS	INV0015209	08/20/2015	ALDERMEN SUPPORT	001-120-503-202		08/20/2015	2.14
PITNEY BOWES INC-PURCHASE POWER	INV0015285	08/25/2015	ACC#25386673 PURCHASE POSTAGE	001-120-604-330		08/25/2015	50.00
PETTY CASH VOUCHERS	INV0015280	08/25/2015	COMMITTE SUPPORT	001-120-503-202		08/25/2015	17.04
						Outstanding Total:	151.41
						Department 120 - MAYORS OFFICE Total:	151.41
Department: 123 - IT							
Outstanding							
CSPIRE WIRELESS	INV0015305	08/27/2015	ACC#0031694497	001-123-604-330		08/27/2015	34.99
ALARM SECURITIES, INC	29961	08/27/2015	SERVICE CALL	001-123-600-300		08/27/2015	138.49
CANON FINANCIAL SERVICES, INC	15207978	08/18/2015	UCOYO RENT	001-123-604-330		08/18/2015	35.00
CANON FINANCIAL SERVICES, INC	15207982	08/18/2015	UCOYO USAGE	001-123-604-330		08/18/2015	51.00
						Outstanding Total:	259.48
						Department 123 - IT Total:	259.48
Department: 145 - OTHER ADMINISTRATIVE							
Outstanding							
IIMC	INV0015286	08/25/2015	LESA HARDIN DUES	001-145-690-556		08/25/2015	25.00
IIMC	INV0015286	08/25/2015	LESA HARDIN DUES	001-145-690-556		08/25/2015	195.00
STATE TREASURER	INV0015303	08/27/2015	SETTLEMENT JULY 2015	001-145-670-376		08/27/2015	117.00
STATE TREASURER	INV0015303	08/27/2015	SETTLEMENT JULY 2015	001-145-670-377		08/27/2015	3,452.75
STATE TREASURER	INV0015303	08/27/2015	SETTLEMENT JULY 2015	001-145-670-378		08/27/2015	1,310.75
STATE TREASURER	INV0015303	08/27/2015	SETTLEMENT JULY 2015	001-145-670-382		08/27/2015	12,915.00
STATE TREASURER	INV0015303	08/27/2015	SETTLEMENT JULY 2015	001-145-670-385		08/27/2015	10,430.25
STATE TREASURER	INV0015303	08/27/2015	SETTLEMENT JULY 2015	001-145-670-387		08/27/2015	4,057.50
STATE TREASURER	INV0015303	08/27/2015	SETTLEMENT JULY 2015	001-145-670-389		08/27/2015	30.00
STATE TREASURER	INV0015303	08/27/2015	SETTLEMENT JULY 2015	001-145-670-391		08/27/2015	482.50
STATE TREASURER	INV0015303	08/27/2015	SETTLEMENT JULY 2015	001-145-670-393		08/27/2015	586.00
STATE TREASURER	INV0015303	08/27/2015	SETTLEMENT JULY 2015	001-145-670-395		08/27/2015	68.00
MS DEPT OF PUBLIC SAFETY	INV0015304	08/27/2015	WIRELESS COMM FEE	001-145-670-386		08/27/2015	2,842.00
CANON FINANCIAL SERVICES, INC	15207977	08/18/2015	UCORU RENT	001-145-604-330		08/18/2015	46.00
CANON FINANCIAL SERVICES, INC	15207979	08/18/2015	UC1SW RENT	001-145-630-400		08/18/2015	370.00

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
PITNEY BOWES INC-PURCHASE POWER	INV0015285	08/25/2015	ACC#25386673 PURCHASE POSTAGE	001-145-604-330		08/25/2015	50.00
BELL BUILDING SUPPLY, INC.	126762	08/27/2015	TANK REPAIR KIT	001-145-501-200		08/27/2015	13.79
BASICS, INC. A Trade America Company	20012	08/27/2015	K TOWELS	001-145-501-200		08/27/2015	25.50
PATTERSON MEDICAL SUPPLY, INC	41984759	08/18/2015	MEDICAL SUPPLIES	001-145-501-200		08/18/2015	40.52
						Outstanding Total:	37,057.56
						Department 145 - OTHER ADMINISTRATIVE Total:	37,057.56
Department: 169 - LEGAL							
Outstanding							
CHARLES BRUCE BROWN, ATTORNEY	INV0015207	08/20/2015	VS CHRIS NEELY	001-169-600-309		08/20/2015	200.00
CHARLES BRUCE BROWN, ATTORNEY	INV0015208	08/20/2015	VS AMANDA ROBINSON	001-169-600-309		08/20/2015	200.00
SCHILLING & ASHLEY, PLLC	INV0015290	08/25/2015	VS JONATHAN S. KINDRD	001-169-600-309		08/25/2015	200.00
MARK G. WILLIAMSON,ATTORNEY AT LAW	INV0015287	08/25/2015	VS EDDIE PARKS	001-169-600-309		08/25/2015	200.00
MARK G. WILLIAMSON,ATTORNEY AT LAW	INV0015288	08/25/2015	VS CARLOS WARE	001-169-600-309		08/25/2015	200.00
Rob Roberson	INV0015327	08/28/2015	VS MELISSA DURNING	001-169-600-309		08/28/2015	200.00
SCHILLING & ASHLEY, PLLC	INV0015289	08/25/2015	VS TENEIDRE GUNN	001-169-600-309		08/25/2015	200.00
						Outstanding Total:	1,400.00
						Department 169 - LEGAL Total:	1,400.00
Department: 180 - PERSONNEL ADMINISTRATION							
Outstanding							
CANON FINANCIAL SERVICES, INC	15207977	08/18/2015	UCORU RENT	001-180-604-330		08/18/2015	46.00
CANON FINANCIAL SERVICES, INC	15207978	08/18/2015	UCOYO RENT	001-180-604-330		08/18/2015	35.00
CANON FINANCIAL SERVICES, INC	15207982	08/18/2015	UCOYO RENT	001-180-604-330		08/18/2015	51.00
PITNEY BOWES INC-PURCHASE POWER	INV0015285	08/25/2015	ACC#25386673 PURCHASE POSTAGE	001-180-604-330		08/25/2015	50.00
						Outstanding Total:	182.00
						Department 180 - PERSONNEL ADMINISTRATION Total:	182.00
Department: 190 - CITY PLANNER							
Outstanding							
PROGRAPHICS, INC.	65028	08/14/2015	BOOK BINDING, COILS	001-190-501-200		08/14/2015	13.50
STARKVILLE DAILY NEWS	INV0015284	08/25/2015	ACCT#000132 ADVERTISING	001-190-604-330		08/25/2015	153.75
STARKVILLE DAILY NEWS	INV0015284	08/25/2015	ACCT#000132 ADVERTISING	001-190-607-607		08/25/2015	99.00

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
CANON FINANCIAL SERVICES, INC	15207978	08/18/2015	UCOYO RENT	001-190-630-401		08/18/2015	35.00
CANON FINANCIAL SERVICES, INC	15207982	08/18/2015	UCOYO RENT	001-190-630-401		08/18/2015	51.00
RACKLEY OIL INC.	000413860	08/20/2015	GAS	001-190-525-231		08/20/2015	31.46
BANKFIRST-VISA PAYMENT	INV0015202	08/20/2015	ICC EXAM	001-190-690-553		08/20/2015	168.00
PITNEY BOWES INC-PURCHASE POWER	INV0015285	08/25/2015	ACC#25386673 PURCHASE POSTAGE	001-190-604-330		08/25/2015	100.00
RACKLEY OIL INC.	000414285	08/27/2015	GAS	001-190-525-231		08/27/2015	17.33
RICOH AMERICAS CORP.	95247110	08/18/2015	CREDIT MEMO #307CR-M #V7915201153	001-190-630-401		08/18/2015	-144.32
						Outstanding Total:	524.72
						Department 190 - CITY PLANNER Total:	524.72
Department: 192 - GENERAL GOVERN BLDG & PLANT							
Outstanding							
ATMOS ENERGY	INV0015297	08/27/2015	#3012727728	001-192-625-380		08/27/2015	19.39
CINTAS	215828878	08/18/2015	CITY HALL	001-192-535-233		08/18/2015	25.84
PETTY CASH VOUCHERS	INV0015279	08/20/2015	CLEANING SUPPLIES	001-192-510-220		08/20/2015	14.18
CINTAS	215830617	08/25/2015	CITY HALL	001-192-535-233		08/25/2015	25.84
STARKVILLE ELECTRIC	INV0015314	08/28/2015	SED BILLS BY DEPT	001-192-625-380		08/28/2015	4,878.19
						Outstanding Total:	4,963.44
						Department 192 - GENERAL GOVERN BLDG & PLANT Total:	4,963.44
Department: 195 - TRANSFERS TO OTHER AGENCIES							
Outstanding							
STARKVILLE MAIN STREET ASSOCIATION	INV0015301	08/27/2015	ANNUAL CONTRIBUTION FY1	001-195-951-952		08/27/2015	7,500 00
						Outstanding Total:	7,500.00
						Department 195 - TRANSFERS TO OTHER AGENCIES Total:	7,500.00
Department: 196 - CEMETERY ADMINISTRATION							
Outstanding							
PROPET DISTRIBUTORS, INC	108920	08/25/2015	DOGIPOT LITTER BAGS	001-196-691-550		08/25/2015	172.90
LESLIE DEAN, RLA	262	08/27/2015	ODD FELLOWS (UNIV DR) 8/24/15	001-196-630-425		08/27/2015	1,100.00
LESLIE DEAN, RLA	263	08/27/2015	ODD FELLOWS (HWY 182) 8/24/15	001-196-630-425		08/27/2015	550.00
						Outstanding Total:	1,822.90
						Department 196 - CEMETERY ADMINISTRATION Total:	1,822.90
Department: 197 - ENGINEERING							
Outstanding							
CANON FINANCIAL SERVICES, INC	15207977	08/18/2015	UCORU RENT	001-197-604-330		08/18/2015	46.00

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
CANON FINANCIAL SERVICES, INC	15207978	08/18/2015	UCOYO RENT	001-197-604-330		08/18/2015	35.00
CANON FINANCIAL SERVICES, INC	15207982	08/18/2015	UCOYO RENT	001-197-604-330		08/18/2015	51.00
SULLIVAN'S OFFICE SUPPLY, INC.	181578	08/18/2015	FRAME	001-197-501-200		08/18/2015	13.59
						Outstanding Total:	145.59
						Department 197 - ENGINEERING Total:	145.59

Department: 201 - POLICE DEPARTMENT

Outstanding

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
RICOH AMERICAS CORP.	94173056	08/27/2015	COPIER RENTAL	001-201-635-369		08/27/2015	99.73
COPY COW	550089	08/28/2015	PRINTING & BINDING	001-201-615-343		08/28/2015	6.46
CHUNKY RIVER HARLEY DAVIDSON	257201	08/28/2015	OIL CHANGE /REPAIR BRAKE	001-201-630-360		08/28/2015	322.44
BOB'S MOBILE RADIO	315679	08/20/2015	RETIRED CARS	001-201-630-400		08/20/2015	660.00
STARKVILLE DAILY NEWS	INV0015284	08/25/2015	ACCT#000132 ADVERTISING	001-201-604-330		08/25/2015	223.00
STARKVILLE DAILY NEWS	INV0015284	08/25/2015	ACCT#000132 ADVERTISING	001-201-604-330		08/25/2015	474.92
WAL MART-GENERAL CITY	4016656798	08/20/2015	COPIER #1878536	001-201-635-369		08/20/2015	94.09
WAL MART-GENERAL CITY	4016657986	08/20/2015	COPIER #1878536	001-201-635-369		08/20/2015	58.15
TRI-STARR MUFFLER & BRAKES	806046	08/20/2015	SPD#33	001-201-630-360		08/20/2015	60.12
EARTHSPIRITS	112579	08/28/2015	BIKE HELMET & SHORTS	001-201-535-233		08/28/2015	558.99
CSPIRE WIRELESS	INV0015305	08/27/2015	ACC#0031694497	001-201-604-330		08/27/2015	34.99
CSPIRE WIRELESS	INV0015305	08/27/2015	ACC#0031694497	001-201-604-330		08/27/2015	35.00
CSPIRE WIRELESS	INV0015305	08/27/2015	ACC#0031694497	001-201-604-330		08/27/2015	34.99
TRI-STARR MUFFLER & BRAKES	323223	08/20/2015	SPD#25	001-201-630-360		08/20/2015	57.95
UPS STORE 3702	6624	08/20/2015	POSTAGE	001-201-600-300		08/20/2015	9.23
RACKLEY OIL INC.	000413434	08/28/2015	GAS	001-201-525-231		08/28/2015	56.71
CANON FINANCIAL SERVICES, INC	15207981	08/28/2015	#8200005146 COPIER RENTA	001-201-635-369		08/28/2015	402.00
BASICS, INC. A Trade America Company	19950	08/20/2015	JANITORIAL ITEMS	001-201-556-251		08/20/2015	301.79
BASICS, INC. A Trade America Company	19951	08/20/2015	COPY PAPER	001-201-556-251		08/20/2015	73.92
FEDERAL SIGNAL CORP.	6103345	08/27/2015	VALOR, 51"	001-201-918-805		08/27/2015	2,444.07
TRI-STARR MUFFLER & BRAKES	715663	08/20/2015	SPD#12	001-201-630-360		08/20/2015	77.17
GABE HERNANDEZ	INV0015210	08/20/2015	REIMBURSE GAS	001-201-525-231		08/20/2015	15.00
RACKLEY OIL INC.	000413570	08/20/2015	GAS	001-201-525-231		08/20/2015	2,134.34
IVY AUTO PARTS, LLC.	506115	08/28/2015	BATTERY	001-201-630-360		08/28/2015	59.99
BOB'S MOBILE RADIO	315681	08/20/2015	RADIO BATTERY	001-201-556-251		08/20/2015	800.00
MID-SOUTH UNIFORM & SUPPLY	534866	08/28/2015	UNIFORMS	001-201-535-233		08/28/2015	561.60

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
TRI-STARR MUFFLER & BRAKES	715677	08/28/2015	#53 MAINT	001-201-630-360		08/28/2015	78.78
R&M TIRES	1103527	08/28/2015	TIRE MOUNT	001-201-630-360		08/28/2015	35.00
OREILLY AUTO PARTS	0997-253052	08/28/2015	CAPSULE	001-201-630-360		08/28/2015	6.39
FUNKY FOX - STEVE HARPOL	10044	08/28/2015	UNIFORMS	001-201-600-300		08/28/2015	2,480.00
WATERMARK PRINTERS LLC	9085	08/28/2015	SUMMONS BOOKS	001-201-615-343		08/28/2015	610.00
CITY OF COLUMBUS	SPC-001336-0815	08/28/2015	ANALYSIS	001-201-600-300		08/28/2015	100.00
RAYMONDS AUTO REPAIR	1132	08/28/2015	REPAIR COOLANT LEAK	001-201-630-360		08/28/2015	116.00
GARY'S PAWN & GUN	54655	08/28/2015	BULLETS	001-201-556-251		08/28/2015	767.96
RACKLEY OIL INC.	000414047	08/28/2015	GAS	001-201-525-231		08/28/2015	2,115.08
WAL MART-GENERAL CITY	04018	08/28/2015	DVD PK	001-201-556-251		08/28/2015	19.97
MAGNOLIA BOTTLED WATER CO	11890	08/28/2015	WATER	001-201-556-251		08/28/2015	112.50
SCOTT PETROLEUM DIV. #15	25029	08/28/2015	GAS	001-201-525-231		08/28/2015	180.61
PITNEY BOWES INC-PURCHASE POWER	INV0015285	08/25/2015	ACC#25386673 PURCHASE POSTAGE	001-201-604-330		08/25/2015	50.00
EXPRESS OIL	02302-118377	08/28/2015	OIL CHANGE P-2	001-201-630-360		08/28/2015	50.39
BOB'S MOBILE RADIO	315684	08/28/2015	INSTALL CAMERA /REPAIRS	001-201-600-300		08/28/2015	360.00
WAL MART-GENERAL CITY	02217	08/28/2015	CAMERA /OFFICE SUPPLIES	001-201-556-251		08/28/2015	18.14
STARKVILLE ELECTRIC	INV0015314	08/28/2015	SED BILLS BY DEPT	001-201-625-380		08/28/2015	2,638.30
SHAWN WORD	010812	08/20/2015	REIMBURSE GAS	001-201-525-231		08/20/2015	44.50
BRISLIN, INC	150725	08/20/2015	GAS PIPING	001-201-600-300		08/20/2015	1,885.00
SULLIVAN'S OFFICE SUPPLY, INC	181208	08/20/2015	REPLACEMENT ARMS	001-201-556-251		08/20/2015	35.00
DIGITAL-ALLY	1079382	08/20/2015	ANTENNA	001-201-556-251		08/20/2015	310.00
PATTERSON MEDICAL SUPPLY, INC	41984759	08/18/2015	MEDICAL SUPPLIES	001-201-556-251		08/18/2015	83.27
TRI-STARR MUFFLER & BRAKES	806039	08/20/2015	SPD#98	001-201-630-360		08/20/2015	38.95
						Outstanding Total:	21,792.49
						Department 201 - POLICE DEPARTMENT Total:	21,792.49
Department: 215 - CUSTODY OF PRISONERS							
Outstanding							
STARKVILLE FAMILY PRACTIC	INV0015318	08/28/2015	DOC BILL (J.CLARK)	001-215-541-237		08/28/2015	85.00
						Outstanding Total:	85.00
						Department 215 - CUSTODY OF PRISONERS Total:	85.00
Department: 230 - POLICE TRAINING							
Outstanding							
SHANE KELLY	INV0015313	08/27/2015	REIMBURSE DRE REG	001-230-690-552		08/27/2015	260.00
						Outstanding Total:	260.00
Paid							
FRANK NICHOLS	INV0015191	08/19/2015	CALEA PER DIEM	001-230-690-552		08/19/2015	363.00
SHONDA DELOACH	INV0015192	08/19/2015	CALEA PER DIEM	001-230-690-552		08/19/2015	363.00

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
FRANK NICHOLS	INV0015193	08/19/2015	BAGGAGE	001-230-690-552		08/19/2015	50.00
FRANK NICHOLS	INV0015194	08/19/2015	5 NIGHTS PARKING ($19 PER NIGHT)	001-230-690-552		08/19/2015	95.00
FRANK NICHOLS	INV0015195	08/19/2015	THRIFY SUV CAR RENTAL CONF#G9S2VF	001-230-690-552		08/19/2015	199.37
SHONDA DELOACH	INV0015196	08/19/2015	BAGGAGE	001-230-690-552		08/19/2015	50.00
MLEOTA	INV0015197	08/19/2015	MLEOTA 8/19/15	001-230-690-552		08/19/2015	297.00
HYATT REGENCY MIAMI	INV0015198	08/19/2015	SHONDA DELOACH #32CHF942	001-230-690-552		08/19/2015	945.00
HYATT REGENCY MIAMI	INV0015199	08/19/2015	FRANK NICHOLAS #32CHFB8	001-230-690-552		08/19/2015	945.00
DONNA LOTT	INV0015200	08/19/2015	REIMBURSE CALEA CONFERENCE FEE	001-230-690-552		08/19/2015	1,340.00
HYATT REGENCY MIAMI	INV0015293	08/25/2015	NICHOLS / DELOACH TAXES FOR HOTEL STAY	001-230-690-552		08/25/2015	9.85
HYATT REGENCY MIAMI	INV0015293	08/25/2015	NICHOLS / DELOACH TAXES FOR HOTEL STAY	001-230-690-552		08/25/2015	9.85
						Paid Total:	4,667.07
						Department 230 - POLICE TRAINING Total:	4,927.07
Department: 250 - NARCOTICS BUREAU							
Outstanding							
MAXXSOUTH BROADBAND	INV0015316	08/28/2015	ACC#8282 41 101 0404037 NARCOTICS	001-250-600-300		08/28/2015	201.83
						Outstanding Total:	201.83
						Department 250 - NARCOTICS BUREAU Total:	201.83
Department: 254 - DUI GRANT							
Outstanding							
THE CENTRAL STATION GRILL	0004D	08/28/2015	DUI GRANT LUNCHEON	001-254-691-550		08/28/2015	644.42
WAL MART-GENERAL CITY	02217	08/28/2015	CAMERA /OFFICE SUPPLIES	001-254-610-350		08/28/2015	248.86
						Outstanding Total:	893.28
						Department 254 - DUI GRANT Total:	893.28
Department: 261 - FIRE DEPARTMENT							
Outstanding							
WELLNESS CONNECTION	INV0015205	08/20/2015	ANNUAL RENEWAL 2016	001-261-690-555		08/20/2015	7,000.00
COLUMBUS RUBBER & GASKET CO., INC.	503954-001	08/27/2015	HOSE ASSY /GASKET	001-261-630-360		08/27/2015	27.50
LAIRD CLINIC OF FAMILY MEDICINE	769694	08/27/2015	PHYSICAL	001-261-600-319		08/27/2015	453.00
BANKFIRST-VISA PAYMENT	INV0015310	08/27/2015	AMAZON (BATTERY)	001-261-630-360		08/27/2015	47.02
RACKLEY OIL INC.	000413568	08/27/2015	FUEL	001-261-525-231		08/27/2015	107.54
WAL MART-GENERAL CITY	00323	08/27/2015	SUPPLIES	001-261-691-550		08/27/2015	55.42
GALL'S INC	003931543	08/27/2015	UNIFORMS	001-261-535-233		08/27/2015	260.91
GATEWAY TIRE & SERVICE CENTER	1102864455	08/27/2015	REPAIR FD2 FLAT	001-261-630-360		08/27/2015	15.00

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
LAIRD CLINIC OF FAMILY MEDICINE	769695	08/27/2015	PHYSICAL	001-261-600-319		08/27/2015	16.00
RACKLEY OIL INC.	000413945	08/27/2015	GAS	001-261-525-231		08/27/2015	39.80
OREILLY AUTO PARTS	0997-253125	08/27/2015	RUBBING COMPUND /POLISHER /SHIN E CLOTH	001-261-630-360		08/27/2015	166.01
RACKLEY OIL INC.	000414045	08/27/2015	FUEL	001-261-525-231		08/27/2015	104.35
CHRISTOPHER GRIFFIN	0997-253850	08/27/2015	REIMBURSE - SILICONE PURCHASED FOR FIRE TRUCK	001-261-630-360		08/27/2015	7.05
BANKFIRST-VISA PAYMENT	INV0015302	08/27/2015	SLIDE LOCK KIT #64220	001-261-691-550		08/27/2015	365.85
NOBLE INDUSTRIAL SUPPLY CORP.	SI-110701	08/27/2015	HOSE / TURNOUT CLEANER	001-261-691-550		08/27/2015	394.59
						Outstanding Total:	9,060.04
						Department 261 - FIRE DEPARTMENT Total:	9,060.04
Department: 263 - FIRE TRAINING							
Outstanding							
TONY CLAYBORN	INV0015184	08/18/2015	TRAINING	001-263-600-390		08/18/2015	56.00
GRANT McCARTER	INV0015185	08/18/2015	TRAINING	001-263-600-390		08/18/2015	84.00
ROOSEVELT HARRIS	INV0015186	08/18/2015	TRAINING	001-263-600-390		08/18/2015	56.00
MS DEPARTMENT OF HEALT	08-20-15	08/27/2015	PAUL MAXWELL - EMT STATE CERTIFICATION	001-263-600-390		08/27/2015	35.00
						Outstanding Total:	231.00
						Department 263 - FIRE TRAINING Total:	231.00
Department: 264 - FIRE COMMUNICATIONS							
Outstanding							
MAXXSOUTH BROADBAND	INV0015311	08/27/2015	ACC#8282 41 101 0005495 INTERNET	001-264-604-330		08/27/2015	232 03
SECURITY SOLUTIONS	75715	08/27/2015	ANNUAL FEE ST#5	001-264-604-330		08/27/2015	420.00
UPS	0000054E5Y335	08/27/2015	SHIPPING	001-264-604-330		08/27/2015	23 03
MSU FACILITIES MANAGEMENT	INV0015180	08/18/2015	TRAFFIC SIGNAL #909263211	001-264-630-404		08/18/2015	23.27
UPS	0000054E5Y325	08/27/2015	SHIPPING	001-264-604-330		08/27/2015	42.80
						Outstanding Total:	741.13
						Department 264 - FIRE COMMUNICATIONS Total:	741.13
Department: 267 - FIRE STATIONS AND BUILDINGS							
Outstanding							
ATMOS ENERGY	INV0015181	08/18/2015	#3020829684 STA#3	001-267-625-380		08/18/2015	43.73
BELL BUILDING SUPPLY, INC.	125785	08/27/2015	CONSTRUCTION MATERIALS	001-267-558-269		08/27/2015	56.92
STARKVILLE ELECTRIC	INV0015314	08/28/2015	SED BILLS BY DEPT	001-267-625-380		08/28/2015	2,334.92
						Outstanding Total:	2,435.57
						Department 267 - FIRE STATIONS AND BUILDINGS Total:	2,435.57

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
Department: 281 - BUILDING/CODES OFFICE							
Outstanding							
SULLIVAN'S OFFICE SUPPLY, INC.	180561	08/20/2015	POSTER PAPER	001-281-501-200		08/20/2015	47.60
WAL MART-GENERAL CITY	08341	08/20/2015	TRUCK FLOOR MATS	001-281-555-250		08/20/2015	44.79
						Outstanding Total:	92.39
Paid							
WILLIAM JELLISON	INV0015201	08/19/2015	WYNDHAM HOTEL STAY #90350726	001-281-690-553		08/19/2015	754.38
						Paid Total:	754.38
					Department 281 - BUILDING/CODES OFFICE Total:		846.77
Department: 290 - CIVIL DEFENSE/WARNING SYSTEM							
Outstanding							
STARKVILLE ELECTRIC	INV0015314	08/28/2015	SED BILLS BY DEPT	001-290-625-380		08/28/2015	133.40
						Outstanding Total:	133.40
					Department 290 - CIVIL DEFENSE/WARNING SYSTEM Total:		133.40
Department: 301 - STREET DEPARTMENT							
Outstanding							
FASTENAL COMPANY	MSSTA56622	08/14/2015	DMND BLADE	001-301-555-250		08/14/2015	457.30
GATEWAY TIRE & SERVICE CENTER	I102728389	08/28/2015	TIRES	001-301-630-400		08/28/2015	376.60
FASTENAL COMPANY	MSSTA57892	08/14/2015	DMND BLADE	001-301-555-250		08/14/2015	600.18
BASICS, INC. A Trade America Company	19842	08/14/2015	INK / OFFICE SUPPLIES	001-301-555-250		08/14/2015	164.06
BASICS, INC. A Trade America Company	19847	08/14/2015	SHOP TOWELS /GOJO	001-301-555-250		08/14/2015	152.60
HELENA CHEMICAL COMPAN	62087373	08/27/2015	DRAINAGE DITCH SPRAYING	001-301-561-271		08/27/2015	9,690.00
OREILLY AUTO PARTS	0997-248555	08/14/2015	MOUNT PANEL / SWITCH	001-301-555-250		08/14/2015	11.78
EAST MISSISSIPPI LUMBER CO.	B1353	08/14/2015	GALV VALLEY FOOT	001-301-555-250		08/14/2015	1.22
WATERS TRUCK & TRACTOR CO. INC.	1-252080034	08/14/2015	HYD TANK	001-301-555-250		08/14/2015	577.97
THOMPSON MACHINERY	PC110222947	08/14/2015	SWITCH	001-301-555-250		08/14/2015	98.78
IVY AUTO PARTS, LLC.	504308	08/14/2015	ABSORBENT	001-301-555-250		08/14/2015	69.90
STARKVILLE AUTO PARTS	5151-82603	08/14/2015	CLAY ABSORBENT	001-301-555-250		08/14/2015	51.54
THOMPSON MACHINERY	PC110222992	08/14/2015	PIN SPLIT	001-301-555-250		08/14/2015	3.20
IVY AUTO PARTS, LLC.	504459	08/14/2015	12P SKT-1-3	001-301-555-250		08/14/2015	16.64
STARKVILLE AUTO PARTS	5151-82734	08/14/2015	SILVER 650CCA BATTERY	001-301-555-250		08/14/2015	130.99
STARKVILLE AUTO PARTS	5151-82741	08/14/2015	ZIP TIES BLASTER	001-301-555-250		08/14/2015	32.32
TERRY STIDHAM	897583	08/27/2015	WASHINGTON ST STORM DRAIN IMPVT	001-301-555-250		08/27/2015	2,500.00
BASICS, INC. A Trade America Company	123064	08/14/2015	COOLER /DRILL BIT	001-301-555-250		08/14/2015	28.98

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
APAC-MISSISSIPPI, INC	4000056446	08/14/2015	ASPHALT	001-301-560-270		08/14/2015	459.38
APAC-MISSISSIPPI, INC	4000056471	08/14/2015	ASPHALT	001-301-560-270		08/14/2015	449.09
BELL BUILDING SUPPLY, INC.	124462	08/14/2015	COOLER	001-301-555-250		08/14/2015	12.99
MITCHELL AUTOMOTIVE	126705	08/14/2015	ALARM LIGHT	001-301-555-250		08/14/2015	85.50
BASICS, INC. A Trade America Company	124555	08/14/2015	PINE	001-301-555-250		08/14/2015	15.42
OKTIBBEHA COUNTY COOPERATIVE	934124	08/14/2015	COATED HULLED	001-301-555-250		08/14/2015	46.00
ATMOS ENERGY	INV0015182	08/18/2015	#3020752444 STREET	001-301-625-380		08/18/2015	20.19
IVY AUTO PARTS, LLC.	504960	08/14/2015	AC STP LEAK	001-301-555-250		08/14/2015	41.99
BELL BUILDING SUPPLY, INC.	125084	08/27/2015	PUSH BROOM	001-301-555-250		08/27/2015	26.29
STARKVILLE AUTO PARTS	5151-83231	08/27/2015	DRAIN VALVE	001-301-555-250		08/27/2015	38.97
POWERSTROKE EQUIPMENT SALES & SVC	1171	08/27/2015	REPAIR CHOP SAW	001-301-555-250		08/27/2015	103.96
GRAY DANIELS FORD	20581	08/25/2015	F-350 STATE CONTRAT VEHICLE	001-301-918-805		08/25/2015	24,276.00
BANKFIRST-VISA PAYMENT	INV0015307	08/27/2015	BULLOCK TOYOTA (PRIUS KE	001-301-625-380		08/27/2015	284.74
CINTAS	215828880	08/18/2015	STREET	001-301-535-233		08/18/2015	172.64
H & R AGRI-POWER	SQ00509	08/27/2015	HYDRAULICS SERVICE CALL	001-301-555-250		08/27/2015	170.00
POWERSTROKE EQUIPMENT SALES & SVC	1187	08/27/2015	CHAIN /SHARPENED	001-301-555-250		08/27/2015	37.99
SHERWIN WILLIAMS CO.	6487-7	08/27/2015	HWY WHITE PAINT	001-301-555-250		08/27/2015	128 28
BELL BUILDING SUPPLY, INC.	125769	08/27/2015	ELG TLT ST	001-301-555-250		08/27/2015	19.99
IVY AUTO PARTS, LLC.	506626	08/27/2015	FUEL FILTER	001-301-555-250		08/27/2015	38.49
IVY AUTO PARTS, LLC.	506632	08/27/2015	STARTING FLUID /CABLE /FUEL FILTER	001-301-555-250		08/27/2015	102.47
STARKVILLE AUTO PARTS	5151-83430	08/27/2015	FUSE /STARTING FLUID	001-301-555-250		08/27/2015	11.18
BANKFIRST-VISA PAYMENT	INV0015294	08/27/2015	EMPLOY TEST #6362	001-301-501-200		08/27/2015	200.00
BULLOCK TOYOTA	123065	08/27/2015	PROGRAM/CUT KEY	001-301-625-380		08/27/2015	99.00
CINTAS	215830619	08/25/2015	STREET	001-301-535-233		08/25/2015	146.65
STATE TAX COMMISSION	INV0015282	08/25/2015	TAG #3778 ENG/STREET DEP	001-301-630-400		08/25/2015	12.00
FASTENAL COMPANY	MSSTA28979	08/27/2015	TOOLS	001-301-555-250		08/27/2015	-29.93
FASTENAL COMPANY	MSSTA51138.	08/27/2015	RETURN SUPPLIES	001-301-555-250		08/27/2015	-44.36
BELL BUILDING SUPPLY, INC.	123346	08/14/2015	POLY SURE SPRAY	001-301-555-250		08/14/2015	24.69
STARKVILLE AUTO PARTS	5151-82828	08/14/2015	GREASE / HAND CLEANER	001-301-555-250		08/14/2015	56.89
OREILLY AUTO PARTS	0997-250407	08/14/2015	PIGTAIL	001-301-555-250		08/14/2015	28.64
OREILLY AUTO PARTS	0997-250413	08/14/2015	SHOT DYE	001-301-555-250		08/14/2015	12.99
APAC-MISSISSIPPI, INC	4000056594	08/14/2015	ASPHALT	001-301-560-270		08/14/2015	441.74
CINTAS FIRST AID & SAFETY	5003378568	08/14/2015	SERVICE CHARGE/ 16 UNIT FULL METAL KUIT	001-301-555-250		08/14/2015	86.21
STARKVILLE AUTO PARTS	5151-82949	08/27/2015	HOSE ASSY /ETC	001-301-555-250		08/27/2015	153.97
STARKVILLE AUTO PARTS	5151-82959	08/14/2015	RELAY, GAUGE WIRE, OIL	001-301-555-250		08/14/2015	43.70
STARKVILLE AUTO PARTS	5151-82991	08/27/2015	OIL	001-301-555-250		08/27/2015	95.70
ABILITY WORKS OF STARKVILLE	12073	08/14/2015	STAKES	001-301-555-250		08/14/2015	42.00

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
PAUL'S WELDING	5614	08/14/2015	REPAIR LOW BOY/ INSTALL HINGE /MATERIALS	001-301-555-250		08/14/2015	505.00
APAC-MISSISSIPPI, INC	4000056510	08/14/2015	ASPHALT	001-301-560-270		08/14/2015	449.82
						Outstanding Total:	43,830.33
						Department 301 - STREET DEPARTMENT Total:	43,830.33
Department: 302 - STREET LIGHTING							
Outstanding							
STARKVILLE ELECTRIC	INV0015314	08/28/2015	SED BILLS BY DEPT	001-302-625-380		08/28/2015	25.72
STARKVILLE ELECTRIC	INV0015314	08/28/2015	SED BILLS BY DEPT	001-302-625-380		08/28/2015	292.35
						Outstanding Total:	318.07
						Department 302 - STREET LIGHTING Total:	318.07
Department: 360 - ANIMAL CONTROL							
Outstanding							
RACKLEY OIL INC.	000413570	08/20/2015	GAS	001-360-525-231		08/20/2015	55.84
RACKLEY OIL INC.	000414047	08/28/2015	GAS	001-360-525-231		08/28/2015	51.53
STARKVILLE ELECTRIC	INV0015314	08/28/2015	SED BILLS BY DEPT	001-360-625-380		08/28/2015	1,434.97
						Outstanding Total:	1,542.34
						Department 360 - ANIMAL CONTROL Total:	1,542.34
Department: 600 - CAPITAL PROJECTS							
Outstanding							
MALOUF CONSTRUCTION CORP	INV0015187	08/18/2015	PROJECT FOY	001-600-912-811		08/18/2015	62,111.95
GARNER COMPUTER SERVICES	INV0015315	08/28/2015	CISCO SWITCHES /SFP MODULE	001-600-901-812		08/28/2015	20,870.00
PHILLIPS CONTRACTING COMPANY, INC.	2344	08/18/2015	LYNN LANE	001-600-902-940		08/18/2015	145,989.45
LEE'S PRECAST CONCRETE, INC	932323	08/18/2015	CURB TROUGH INLET	001-600-948-873		08/18/2015	1,740.00
S&K DOOR AND SPECIALTY COMPANY,INC.	55179	08/27/2015	INSTALLATION OF PARK DOOR	001-600-948-877		08/27/2015	110.00
						Outstanding Total:	230,821.40
						Department 600 - CAPITAL PROJECTS Total:	230,821.40
Department: 605 - BROWNFIELD GRANT							
Outstanding							
BANKFIRST-VISA PAYMENT	INV0015308	08/27/2015	BROWNFIELD REG	001-605-610-350		08/27/2015	90.00
						Outstanding Total:	90.00
						Department 605 - BROWNFIELD GRANT Total:	90.00
						Fund 001 - GENERAL FUND Total:	374,991.87

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
Fund: 015 - AIRPORT FUND							
Department: 505 - AIRPORT							
Outstanding							
CANON SOLUTIONS AMERICA-BURLINGTON	317548	08/27/2015	COPIES	015-505-600-338		08/27/2015	4.08
GULF COAST AVIONICS	IN-96619	08/27/2015	MICROHONE	015-505-570-273		08/27/2015	148.00
OKTIBBEHA COUNTY COOPERATIVE	937676	08/27/2015	INSECT PESTICIDE /SURFACTANT	015-505-691-550		08/27/2015	45.28
RODNEY LINCOLN	88255501	08/27/2015	REIMBURSEMENT ELECTRICAL PARTS	015-505-555-250		08/27/2015	15.51
OKTIBBEHA COUNTY COOPERATIVE	938318	08/27/2015	QUIKRETE	015-505-691-550		08/27/2015	7.94
RSINET	2551	08/27/2015	DATE SERVICE	015-505-600-338		08/27/2015	180.00
JACOB MOREE	8	08/27/2015	17 HRS WORKED	015-505-600-338		08/27/2015	136.00
JOHN DAVID WYNNE, JR	48	08/27/2015	24 HRS WORKED	015-505-600-338		08/27/2015	192.00
BRADLEY MICHAEL	6	08/27/2015	1.75 HRS WORKED	015-505-600-338		08/27/2015	14.00
STARKVILLE ELECTRIC	INV0015314	08/28/2015	SED BILLS BY DEPT	015-505-625-380		08/28/2015	1,018.23
						Outstanding Total:	1,761.04
						Department 505 - AIRPORT Total:	1,761.04
						Fund 015 - AIRPORT FUND Total:	1,761.04
Fund: 016 - RESTRICTED AIRPORT							
Department: 515 - RESTRICTED FAA PROJECTS							
Outstanding							
CLEARWATER INC., ENVIRONMENTAL ENGI	1141501	08/27/2015	DRAINAGE IMPVT	016-515-600-300		08/27/2015	25,165.00
SIMMONS EROSION CONTROL, INC	1	08/28/2015	RUNWAY SAFETY /OBJ FREE AREA & DRAINAGE IMPVT	016-515-720-801		08/28/2015	88,717.56
						Outstanding Total:	113,882.56
Paid							
CITY GLASS CO	27463	08/25/2015	MODIFY WINDOW GLASS	016-515-720-801		08/25/2015	50.00
						Paid Total:	50.00
						Department 515 - RESTRICTED FAA PROJECTS Total:	113,932.56
						Fund 016 - RESTRICTED AIRPORT Total:	113,932.56
Fund: 022 - SANITATION							
Department: 322 - SANITATION DEPARTMENT							
Outstanding							
INDUSTRIAL NETWORKING SOLUTIONS	INV-0149263	08/27/2015	SANITATION WIFI CONNECTION	022-322-604-330		08/27/2015	715.25
FASTENAL COMPANY	MSSTAS7848	08/27/2015	UNIFORMS	022-322-535-233		08/27/2015	149.88
TERRY'S GARAGE, INC	37759	08/28/2015	TRK#92A REPAIRS	022-322-630-360		08/28/2015	1,780.96
STARKVILLE AUTO PARTS	5151-83208	08/28/2015	COM & TRACTOR BAT	022-322-630-360		08/28/2015	422.97

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
GATEWAY TIRE & SERVICE CENTER	I102859031	08/28/2015	TRK#42 REPAIRS	022-322-630-360		08/28/2015	28.50
GATEWAY TIRE & SERVICE CENTER	I102859101	08/28/2015	TRK#41 TIRE MOUNT	022-322-630-360		08/28/2015	640.18
GATEWAY TIRE & SERVICE CENTER	I102859121	08/28/2015	TRK#43 TIRES	022-322-630-360		08/28/2015	546.36
GATEWAY TIRE & SERVICE CENTER	I102859166	08/28/2015	TRK#40 TIRES /MOUNT	022-322-630-360		08/28/2015	821.54
BULLDOG TOWING & RECOVERY	34311	08/28/2015	TRK#98 TOW TO WEST POIN	022-322-630-360		08/28/2015	300.00
MGM,INC.	8064	08/27/2015	REPAIR TILT / LIFT CYL	022-322-630-360		08/27/2015	985.20
GATEWAY TIRE & SERVICE CENTER	I102864047	08/28/2015	TRK#38 REPAIRS	022-322-630-360		08/28/2015	28.50
WATERMARK PRINTERS LLC	9084	08/28/2015	PURCHASE ORDER BOOKS	022-322-501-200		08/28/2015	111.00
RACKLEY OIL INC.	000414055	08/27/2015	GAS	022-322-525-231		08/27/2015	40.57
RACKLEY OIL INC.	000414073	08/27/2015	GAS	022-322-525-231		08/27/2015	90.71
RACKLEY OIL INC.	004140100	08/27/2015	GAS	022-322-525-231		08/27/2015	60.91
EMPIRE TRUCK SALES, INC.	RE005007971:01	08/28/2015	REPAIRS TRK#41	022-322-630-360		08/28/2015	1,830.69
RACKLEY OIL INC.	000414179	08/27/2015	GAS	022-322-525-231		08/27/2015	54.07
RACKLEY OIL INC.	000414179	08/27/2015	GAS	022-322-525-231		08/27/2015	46.97
RACKLEY OIL INC.	000414180	08/27/2015	GAS	022-322-525-231		08/27/2015	33.68
RACKLEY OIL INC.	000414193	08/27/2015	GAS	022-322-525-231		08/27/2015	73.00
RACKLEY OIL INC.	000414217	08/27/2015	GAS	022-322-525-231		08/27/2015	98.76
POWERSTROKE EQUIPMENT SALES & SVC	1193	08/26/2015	(2) MOWER REAR DISCHARG	022-322-918-805		08/26/2015	15,989.98
GATEWAY TIRE & SERVICE CENTER	I102873396	08/28/2015	TRK#00 REPAIR BRAKES	022-322-630-360		08/28/2015	439.25
RACKLEY OIL INC.	000414256	08/27/2015	GAS	022-322-525-231		08/27/2015	113.15
RACKLEY OIL INC	000414287	08/27/2015	GAS	022-322-525-231		08/27/2015	81.12
BASICS, INC. A Trade America Company	001869	08/27/2015	RUBY TUESDAY	022-322-600-379		08/27/2015	330.00
BASICS, INC. A Trade America Company	16822	08/27/2015	McDONALS	022-322-600-379		08/27/2015	1,115.00
CINTAS	215830623	08/25/2015	SANITATION	022-322-535-233		08/25/2015	192.50
GATEWAY TIRE & SERVICE CENTER	I102874149	08/28/2015	TRK#41 /SPLIT RIM MOUNT	022-322-630-360		08/28/2015	562.36
STARKVILLE ELECTRIC	INV0015299	08/27/2015	SANITATION (146.2)	022-322-600-333		08/27/2015	5,341.09
FASTENAL COMPANY	MSSTA59402	08/27/2015	GLOVES	022-322-535-233		08/27/2015	34.66
RACKLEY OIL INC.	000414347	08/27/2015	GAS	022-322-525-231		08/27/2015	46.85
RACKLEY OIL INC.	000414360	08/27/2015	GAS	022-322-525-231		08/27/2015	106.97
RACKLEY OIL INC.	000414387	08/27/2015	GAS	022-322-525-231		08/27/2015	78.94
RACKLEY OIL INC.	000414388	08/27/2015	GAS	022-322-525-231		08/27/2015	76.29
RACKLEY OIL INC.	00414383	08/27/2015	GAS	022-322-525-231		08/27/2015	76.51
OREILLY AUTO PARTS	0997-254199	08/28/2015	HYD FLUID /DEF FLUID /WINDEX	022-322-555-250		08/28/2015	1,040.68

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
FASTENAL COMPANY	MSSTA53632	08/27/2015	SAFETY CONE	022-322-535-233		08/27/2015	67.59
TERRY'S GARAGE, INC	37718	08/28/2015	TRK#98 REPAIRS	022-322-630-360		08/28/2015	500.00
						Outstanding Total:	35,052.64
						Department 322 - SANITATION DEPARTMENT Total:	35,052.64
Department: 325 - RUBBISH							
Outstanding							
STARKVILLE AUTO PARTS	5151-83221	08/28/2015	COM & TRACTOR BAT	022-325-555-250		08/28/2015	281.98
EMPIRE TRUCK SALES, INC.	RE005007964:01	08/28/2015	TRK#38 KNUCKLEBOOM REPAIRS	022-325-630-360		08/28/2015	301.41
						Outstanding Total:	583.39
						Department 325 - RUBBISH Total:	583.39
Department: 341 - LANDSCAPING							
Outstanding							
RACKLEY OIL INC.	000111387	08/28/2015	GAS	022-341-501-200		08/28/2015	87.92
GATEWAY TIRE & SERVICE CENTER	I102731771	08/20/2015	REPAIRS/ TIRES	022-341-630-360		08/20/2015	70.90
POWERSTROKE EQUIPMENT SALES & SVC	1144	08/28/2015	REPAIR MOWER DECK	022-341-555-250		08/28/2015	614.40
STURGIS TRAILER SALES	081421015001	08/28/2015	TRAILER	022-341-555-250		08/28/2015	1,772.00
OKTIBBEHA COUNTY COOPERATIVE	935816	08/28/2015	DRVIE ASSY	022-341-630-360		08/28/2015	974.00
CINTAS	215828884	08/18/2015	SANITATION	022-341-535-233		08/18/2015	212.38
CINTAS	215828884	08/18/2015	SANITATION	022-341-535-233		08/18/2015	53.66
H & R AGRI-POWER	SQ00452	08/28/2015	TRACTOR SERVICE CALL	022-341-630-360		08/28/2015	2,173.43
CINTAS	215830623	08/25/2015	SANITATION	022-341-535-233		08/25/2015	53.66
						Outstanding Total:	6,012.35
						Department 341 - LANDSCAPING Total:	6,012.35
						Fund 022 - SANITATION Total:	41,648.38
Fund: 023 - LANDFILL ACCOUNT							
Department: 323 - SANITARY LANDFILL							
Outstanding							
CINTAS	215828883	08/18/2015	LANDFILL	023-323-535-233		08/18/2015	35 00
WATERMARK PRINTERS LLC	9083	08/28/2015	RECEIPT BOOKS	023-323-501-200		08/28/2015	654.00
THOMPSON MACHINERY	WO110040273	08/28/2015	SERIAL#015Z01033 REPAIRS	023-323-630-360		08/28/2015	1,406 39
THOMPSON MACHINERY	WO110040274	08/28/2015	PERFORM 500 SVC HR MAINT /MATERIALS	023-323-630-360		08/28/2015	1,602.88
THOMPSON MACHINERY	WO110040275	08/28/2015	REPAIR HYD HOSES/LINES	023-323-630-360		08/28/2015	1,443.18
WATERMARK PRINTERS LLC	9098	08/28/2015	PURCHASE ORDER BOOKS	023-323-501-200		08/28/2015	167.00

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
CINTAS	215830622	08/25/2015	LANDFILL	023-323-535-233		08/25/2015	35.00
						Outstanding Total:	5,343.45
						Department 323 - SANITARY LANDFILL Total:	5,343.45
						Fund 023 - LANDFILL ACCOUNT Total:	5,343.45
Fund: 107 - COMPUTER ASSESMENTS							
Department: 112 - COMPUTER ASSESMENTS							
Outstanding							
TYLER TECHNOLOGIES	025-132541	08/14/2015	COURT MAINTENCE	107-112-600-303		08/14/2015	916.60
TYLER TECHNOLOGIES	025-133066	08/14/2015	COURT ONLINE MAINT	107-112-600-303		08/14/2015	175.00
						Outstanding Total:	1,091.60
						Department 112 - COMPUTER ASSESMENTS Total:	1,091.60
						Fund 107 - COMPUTER ASSESMENTS Total:	1,091.60
Fund: 311 - PARKING MILL PROJECT							
Department: 656 - PARKING MILL PROJECT							
Outstanding							
PICKERING FIRM, INC	0077339	08/26/2015	THE MILL @ MSU	311-656-600-300		08/26/2015	9,000.00
						Outstanding Total:	9,000.00
						Department 656 - PARKING MILL PROJECT Total:	9,000.00
						Fund 311 - PARKING MILL PROJECT Total:	9,000.00
Fund: 375 - PARK AND REC TOURISM							
Department: 551 - PARK & REC TOURISM							
Outstanding							
DYNAMIC FIRE PROTECTION, LLC	AM8312	08/27/2015	ANNUAL SERVICE	375-551-907-942		08/27/2015	1,824.00
BIDDY SAW WORKS, INC.	168431	08/27/2015	BELT /PULLY	375-551-907-942		08/27/2015	399.64
GATEWAY TIRE & SERVICE CENTER	I102858924	08/27/2015	OIL CHANGE /#107	375-551-907-942		08/27/2015	41.90
BELL BUILDING SUPPLY, INC.	125073	08/14/2015	ANCHOR BOLT (SPLASH PAD)	375-551-907-942		08/14/2015	9.80
BIDDY SAW WORKS, INC.	168613	08/27/2015	DECK IDLER /BELT	375-551-907-942		08/27/2015	498.42
GATEWAY TIRE & SERVICE CENTER	I102860617	08/27/2015	TIRES /AUTO REPAIRS	375-551-907-942		08/27/2015	188.21
OKTIBBEHA COUNTY COOPERATIVE	937205	08/27/2015	TOOLS	375-551-907-942		08/27/2015	169.19
OKTIBBEHA COUNTY COOPERATIVE	937375	08/27/2015	FERT	375-551-907-942		08/27/2015	948.75
HESTER FENCE & CONSTRUCTION CO.	277	08/25/2015	INSTALLATION OF CONCRETE SPLASH PAD	375-551-907-942		08/25/2015	3,000.00
						Outstanding Total:	7,079.91

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
Paid							
JAMES CROWFORD	INV0015188	08/19/2015	SLASH PAD BRICK LAYING	375-551-907-942		08/19/2015	1,512.00
						Paid Total:	1,512.00
						Department 551 - PARK & REC TOURISM Total:	8,591.91
						Fund 375 - PARK AND REC TOURISM Total:	8,591.91
Fund: 400 - WATER & SEWER DEPARTMENTS							
Department: 000 - UNDESIGNATED							
Outstanding							
SOUTHERN PIPE AND SUPPLY CO., INC	8595769-00..	08/27/2015	INVOICE #8595769-00	400-000-070-250		08/27/2015	300.00
DIXIE WHOLESALE WATERWORKS	449356	08/25/2015	BRASS 2" TEE /ADAPTER CTS MATERIALS	400-000-070-250		08/25/2015	218.22
CENTRAL PIPE SUPPLY, INC.	S100025107.001	08/25/2015	FORD CURB STOP	400-000-070-250		08/25/2015	568.20
G&C SUPPLY CO., INC	6583139	08/25/2015	ADAPTER	400-000-070-250		08/25/2015	169.60
G&C SUPPLY CO., INC	6583824	08/25/2015	FORD BRASS TEE	400-000-070-250		08/25/2015	1,256.91
DIXIE WHOLESALE WATERWORKS	450007	08/25/2015	PVC PIPE MATERIALS	400-000-070-250		08/25/2015	300.00
CENTRAL PIPE SUPPLY, INC.	S100026209.001	08/25/2015	BADGER REGISTER M70	400-000-070-250		08/25/2015	120.00
DIXIE WHOLESALE WATERWORKS	450736	08/26/2015	FERNCO	400-000-070-250		08/26/2015	258.48
DIXIE WHOLESALE WATERWORKS	450740	08/26/2015	BELL CLAMP /COVER HOOK	400-000-070-250		08/26/2015	529.52
DIXIE WHOLESALE WATERWORKS	450816	08/25/2015	10"ADAPTER / MEGA LUG /ETC MATERIALS	400-000-070-250		08/25/2015	1,035.95
CENTRAL PIPE SUPPLY, INC.	S100025107.003	08/25/2015	BADGER METER MATERIALS	400-000-070-250		08/25/2015	2,906.40
BELL BUILDING SUPPLY, INC.	125549	08/26/2015	BUSHING /ETC	400-000-070-250		08/26/2015	6.66
						Outstanding Total:	7,669.94
						Department 000 - UNDESIGNATED Total:	7,669.94
Department: 721 - NEW CONSTRUCTION REHAB							
Outstanding							
LOWE'S	908819	08/27/2015	TOOL & SUPPLIES	400-721-555-250		08/27/2015	260.81
BBVA COMPASS	302911	08/27/2015	VACUUM TRUCK	400-721-630-400		08/27/2015	1,320.00
HOLLIS BROTHERS ELECTRIC & REFRIG	96215	08/27/2015	SERVICE CALL	400-721-630-400		08/27/2015	70 00
IVY AUTO PARTS, LLC.	502887	08/26/2015	TIE DOWN /STRAP /TOW LIGHT	400-721-555-250		08/26/2015	133.46
STARKVILLE AUTO PARTS	5151-82060	08/26/2015	OIL /FILTER	400-721-630-400		08/26/2015	27.63
STARKVILLE AUTO PARTS	5151-82066	08/26/2015	WASHER FLUID	400-721-630-400		08/26/2015	62.83
UNITED RENTALS (NORTH AMERICA), INC.	129898797-001	08/27/2015	HOSE	400-721-630-400		08/27/2015	243.42
IVY AUTO PARTS, LLC.	502965	08/26/2015	OIL FILTER /OIL	400-721-555-250		08/26/2015	172.41
OKTIBBEHA COUNTY COOPERATIVE	923088	08/26/2015	TOP SOIL	400-721-630-566		08/26/2015	180.00

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
POWERSTROKE EQUIPMENT SALES & SVC	1068	08/26/2015	WEEDEATER /OIL /GAS CAN	400-721-630-400		08/26/2015	305.93
OKTIBBEHA COUNTY COOPERATIVE	923546	08/26/2015	SEED TREATMENT	400-721-555-250		08/26/2015	116.55
DIXIE WHOLESALE WATERWORKS	449333	08/26/2015	PVC PIPE	400-721-630-566		08/26/2015	380.00
G&C SUPPLY CO., INC	6582325	08/27/2015	MUNICIPEX TUBING	400-721-630-563		08/27/2015	7,190.00
CINTAS FIRST AID & SAFETY	5003378506	08/27/2015	SERVICE CHARGE /MEDS	400-721-535-233		08/27/2015	367.51
OKTIBBEHA COUNTY COOPERATIVE	918241	08/26/2015	TOP SOIL	400-721-630-566		08/26/2015	180.00
OKTIBBEHA COUNTY COOPERATIVE	923521	08/26/2015	TOP SOIL	400-721-555-250		08/26/2015	108.00
OKTIBBEHA COUNTY COOPERATIVE	925906	08/26/2015	SEED TREATMENT	400-721-555-250		08/26/2015	77.70
SOUTHERN PIPE AND SUPPLY CO., INC	8816002-00	08/27/2015	GASKET PIPE	400-721-630-566		08/27/2015	4,947.90
BASICS, INC. A Trade America Company	19867	08/26/2015	GLOVES /GATORAIDE /LYSOL	400-721-555-250		08/26/2015	285.80
LEE'S PRECAST CONCRETE, INC	92784	08/18/2015	MANHOLE RISER	400-721-630-566		08/18/2015	4,935.00
POWERSTROKE EQUIPMENT SALES & SVC	1098	08/26/2015	CHAIN SAW /OIL /CHAIN	400-721-918-805		08/26/2015	346.94
RONNIE JONES CONSTRUCTION, INC	9662	08/26/2015	FILL SAND	400-721-630-566		08/26/2015	2,411.92
OKTIBBEHA COUNTY COOPERATIVE	928609	08/26/2015	SEED	400-721-555-250		08/26/2015	180.00
OKTIBBEHA COUNTY COOPERATIVE	928703	08/26/2015	SEED	400-721-555-250		08/26/2015	180.00
IVY AUTO PARTS, LLC.	504604	08/26/2015	FUEL FILTER	400-721-630-400		08/26/2015	19.49
OKTIBBEHA COUNTY COOPERATIVE	929157	08/26/2015	JUG COOLER	400-721-555-250		08/26/2015	33.98
OKTIBBEHA COUNTY COOPERATIVE	919813	08/26/2015	UNIFORMS	400-721-535-233		08/26/2015	662.86
BELL BUILDING SUPPLY, INC.	120199	08/26/2015	CONSTRUCTION MATERIALS	400-721-630-566		08/26/2015	41.49
BELL BUILDING SUPPLY, INC.	120202	08/26/2015	CONCRETE	400-721-630-566		08/26/2015	17.16
SOUTHERN PIPE AND SUPPLY CO., INC	8915739-00	08/27/2015	PVC PIPE	400-721-630-566		08/27/2015	98.15
CSPIRE WIRELESS	INV0015305	08/27/2015	ACC#0031694497	400-721-604-330		08/27/2015	155.00
UNITED RENTALS (NORTH AMERICA), INC.	130680501-001	08/27/2015	SPROCKET /ROLLER ASSY /IDLE ASSY	400-721-630-360		08/27/2015	2,078.56
BASICS, INC. A Trade America Company	19937	08/26/2015	SAFETY GLASSES	400-721-555-250		08/26/2015	59.00
OKTIBBEHA COUNTY COOPERATIVE	934401	08/26/2015	TOPSOIL	400-721-630-566		08/26/2015	144.00
EAST MISSISSIPPI LUMBER CO.	F1087	08/27/2015	YARD RESTORATION MATERIALS	400-721-630-566		08/27/2015	381.55

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
CENTRAL PIPE SUPPLY, INC.	S100027642.002	08/26/2015	PVC PIPE MATERIALS	400-721-630-566		08/26/2015	4,958.80
BELL BUILDING SUPPLY, INC.	125077	08/26/2015	FENCE /SAKRETE /CABLE TIE	400-721-555-250		08/26/2015	60.04
CINTAS FIRST AID & SAFETY	5003490947	08/26/2015	SERVICE CHARGE /MEDS	400-721-555-250		08/26/2015	127.38
UNITED RENTALS (NORTH AMERICA), INC.	130771367-001	08/27/2015	OIL SEAL /DUST SEAL	400-721-630-360		08/27/2015	120.82
BELL BUILDING SUPPLY, INC.	125479	08/27/2015	CONCRETE	400-721-630-566		08/27/2015	34.32
BELL BUILDING SUPPLY, INC.	125557	08/27/2015	CONCRETE	400-721-630-566		08/27/2015	25.74
CINTAS	215828877	08/18/2015	REHAB	400-721-535-233		08/18/2015	23.23
STARKVILLE AUTO PARTS	5151-83373	08/26/2015	OIL	400-721-630-360		08/26/2015	47 88
STARKVILLE AUTO PARTS	5151-83397	08/26/2015	OIL FILTER	400-721-630-360		08/26/2015	7.59
BULLMAN YARDWORKS	390557	08/26/2015	REPAIR FENCE	400-721-630-400		08/26/2015	1,000.00
BELL BUILDING SUPPLY, INC.	126006	08/26/2015	CAULK /TOOLS	400-721-630-566		08/26/2015	180.70
OKTIBBEHA COUNTY COOPERATIVE	937353	08/26/2015	SEED	400-721-630-566		08/26/2015	180.00
OKTIBBEHA COUNTY COOPERATIVE	937742	08/26/2015	TOP SOIL /CABLE TIE	400-721-630-566		08/26/2015	83.99
CINTAS	215830616	08/25/2015	REHAB	400-721-535-233		08/25/2015	23.23
BANKFIRST-VISA PAYMENT	INV0015295	08/27/2015	UPS #7586 ACOUSTIC	400-721-630-400		08/27/2015	470.34
OKTIBBEHA COUNTY COOPERATIVE	931385	08/26/2015	SEED	400-721-555-250		08/26/2015	180.00
BASICS, INC. A Trade America Company	19843	08/26/2015	OFF SPRAY	400-721-555-250		08/26/2015	157.08
BASICS, INC. A Trade America Company	19925	08/26/2015	GLOVES	400-721-555-250		08/26/2015	59.00
STARKVILLE AUTO PARTS	5151-83011	08/26/2015	BIT SET	400-721-555-250		08/26/2015	25.99
HILL MANUFACTURING COMPANY, INC.	861900	08/26/2015	SEWER SOLVENT /FRT	400-721-575-274		08/26/2015	484.00
						Outstanding Total:	36,425.18
						Department 721 - NEW CONSTRUCTION REHAB Total:	36,425.18

Department: 723 - WATER DEPARTMENT

Outstanding

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
FASTENAL COMPANY	MSSTA56140	08/27/2015	LAZER	400-723-555-250		08/27/2015	50.89
FASTENAL COMPANY	MSSTA56437	08/27/2015	FAST-CUT CHOP	400-723-555-250		08/27/2015	50.51
FASTENAL COMPANY	MSSTA56635	08/27/2015	TOOLS	400-723-555-250		08/27/2015	40.60
FASTENAL COMPANY	MSSTA51281.	08/27/2015	FREIGHT	400-723-918-805		08/27/2015	42.68
RED HAWK DIRT, LLC	864715	08/26/2015	BULLDOZER CHARGE	400-723-630-400		08/26/2015	500.00
BANKFIRST-VISA PAYMENT	INV0015296	08/27/2015	AMAZON-FOREARM GUARD	400-723-555-250		08/27/2015	95.13
OKTIBBEHA COUNTY COOPERATIVE	933567	08/25/2015	UNIFORMS	400-723-535-233		08/25/2015	84.77
OKTIBBEHA COUNTY COOPERATIVE	933772	08/25/2015	UNIFORMS	400-723-535-233		08/25/2015	145.25
ATMOS ENERGY	INV0015183	08/18/2015	#3020752702	400-723-625-380		08/18/2015	40.49
CSPIRE WIRELESS	INV0015305	08/27/2015	ACC#0031694497	400-723-604-330		08/27/2015	518.97

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
PERFORMANCE AUTOMOTIVE & TOWING, IN	INV0015281	08/25/2015	D#0833 REPAIR DUMP TRUC	400-723-630-400		08/25/2015	3,207.61
CANON FINANCIAL SERVICES, INC	15207978	08/18/2015	UCOYO RENT	400-723-604-330		08/18/2015	35.00
CANON FINANCIAL SERVICES, INC	15207982	08/18/2015	UCOYO RENT	400-723-604-330		08/18/2015	51.00
BASICS, INC A Trade America Company	19924	08/25/2015	DOOR HANGER BAGS	400-723-585-277		08/25/2015	77.20
BASICS, INC. A Trade America Company	19947	08/25/2015	CUPS /OFF SPRAY	400-723-585-277		08/25/2015	124.70
BASICS, INC. A Trade America Company	19948	08/25/2015	DEGREASER	400-723-577-274		08/25/2015	1,570.32
BASICS, INC. A Trade America Company	19959	08/25/2015	PURELL	400-723-585-277		08/25/2015	107.10
APAC-MISSISSIPPI, INC	4000056778	08/25/2015	SC-1 RCY	400-723-587-279		08/25/2015	441.00
APAC-MISSISSIPPI, INC	4000056794	08/25/2015	MT 9.5 MM	400-723-587-279		08/25/2015	457.91
OKTIBBEHA COUNTY COOPERATIVE	935904	08/25/2015	BOOTS	400-723-535-233		08/25/2015	165.70
GATEWAY TIRE & SERVICE CENTER	I102863193	08/25/2015	TIRES/ MOUNT SERVICE CAL	400-723-630-400		08/25/2015	245.99
CINTAS	215828881	08/18/2015	AUOT	400-723-535-233		08/18/2015	35.00
CINTAS	215828882	08/18/2015	WATER	400-723-535-233		08/18/2015	128 48
BELL BUILDING SUPPLY, INC.	125731	08/26/2015	TOOLS	400-723-555-250		08/26/2015	62.68
OKTIBBEHA COUNTY COOPERATIVE	936834	08/25/2015	UNIFORMS	400-723-535-233		08/25/2015	101.36
CINTAS	215830620	08/25/2015	AUTO	400-723-535-233		08/25/2015	55.50
CINTAS	215830621	08/25/2015	WATER	400-723-535-233		08/25/2015	128.48
STARKVILLE ELECTRIC	INV0015298	08/27/2015	WATER DEPT (146.1) ~METER READING~	400-723-600-316		08/27/2015	9,273.20
STARKVILLE ELECTRIC	INV0015298	08/27/2015	WATER DEPT (146.1) ~METER READING~	400-723-600-334		08/27/2015	16,080.14
DOUG DEVLIN	INV0015312	08/27/2015	REIMBURSEMENT	400-723-525-231		08/27/2015	20.00
DOUG DEVLIN	INV0015312	08/27/2015	REIMBURSEMENT	400-723-555-250		08/27/2015	395.80
WILLIAM WELLS TIRES & AUTO SERVICE	043783	08/27/2015	REPAIR FLAT	400-723-630-360		08/27/2015	72.00
STARKVILLE AUTO PARTS	5151-82843	08/25/2015	AIR TANK	400-723-585-277		08/25/2015	39.99
GATEWAY TIRE & SERVICE CENTER	I102844390	08/25/2015	REPLACE BRAKE PADS WHEEL BEARING	400-723-630-400		08/25/2015	353.33
BELL BUILDING SUPPLY, INC.	123562	08/25/2015	TROWEL	400-723-555-250		08/25/2015	8.38
BUGS B GONE	236773	08/27/2015	PEST CONTROL	400-723-691-550		08/27/2015	360.00
OKTIBBEHA COUNTY COOPERATIVE	931084	08/25/2015	BOOTS	400-723-535-233		08/25/2015	157.00
						Outstanding Total:	35,324.16
						Department 723 - WATER DEPARTMENT Total:	35,324.16

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
Department: 726 - WASTEWATER TREATMENT PLANT							
Outstanding							
DYNAMIC FIRE PROTECTION, LLC	AM8182	08/18/2015	ANNUAL ALARM MAINT FEE	400-726-600-338		08/18/2015	264.00
BERRY ELECTRIC, LLC	003670	08/18/2015	REPAIR/INSTALL LIGHTS @ TRIMACANE	400-726-630-360		08/18/2015	292.00
WAYPOINT ANALYTICAL, INC	1023489	08/18/2015	TESTING	400-726-600-314		08/18/2015	234.00
NCL OF WISCONSIN, INC.	358604	08/18/2015	QA/QC STANDARD	400-726-555-250		08/18/2015	57.71
OKTIBBEHA COUNTY COOPERATIVE	924648	08/18/2015	UNIFORMS	400-726-535-233		08/18/2015	228.92
BURFORD ELECTRIC SERVICE, INC.	0044999	08/27/2015	SERVICE CALL	400-726-600-314		08/27/2015	1,290.00
NCL OF WISCONSIN, INC.	358710	08/18/2015	SUPPLIES	400-726-577-274		08/18/2015	42.60
METTLER TOLEDO, INC	641262019	08/18/2015	CALIBRATE ISO17025	400-726-630-428		08/18/2015	268.65
BERRY ELECTRIC, LLC	003669	08/18/2015	INSTALL LIGHTS @ INFLUENCE BLDG	400-726-630-360		08/18/2015	473.00
WISSCO WATER INSTRUCMENTAL SALES & SERVICE COMPANY	15148	08/27/2015	SERVICE CALL	400-726-600-314		08/27/2015	500.00
WAYPOINT ANALYTICAL, INC	1023621	08/18/2015	TESTING	400-726-600-314		08/18/2015	234.00
POWERSTROKE EQUIPMENT SALES & SVC	1092	08/18/2015	CHAINSAW	400-726-918-805		08/18/2015	246.36
BASICS, INC. A Trade America Company	19880	08/18/2015	JANITORIAL SUPPLIES	400-726-555-250		08/18/2015	358.12
SUNSHINE FILTERS OF PINELLAS, INC.	120220	08/18/2015	PANEL FILTER ELEMENTS	400-726-630-400		08/18/2015	307.90
ORMAN'S WELDING & FAB., INC.	25458	08/18/2015	PULL PUMP @ SHERWOOD #	400-726-630-428		08/18/2015	450.00
GATEWAY TIRE & SERVICE CENTER	I102832159	08/18/2015	REPAIR FLAT	400-726-630-400		08/18/2015	21.98
STARKVILLE AUTO PARTS	5151-82963	08/18/2015	FUEL FILTER	400-726-630-400		08/18/2015	156.98
WAYPOINT ANALYTICAL, INC	1023720	08/18/2015	TESTING	400-726-600-314		08/18/2015	234.00
WAYPOINT ANALYTICAL, INC	1023750	08/18/2015	TESTING	400-726-600-314		08/18/2015	95.50
STARKVILLE AUTO PARTS	5151-82674	08/18/2015	PLIERS /BIT SET /DRIVER SET /REGAL	400-726-630-400		08/18/2015	47.52
STARKVILLE AUTO PARTS	5151-82675	08/18/2015	WRENCH	400-726-630-400		08/18/2015	9.99
STARKVILLE AUTO PARTS	5151-82679	08/18/2015	SOCKET	400-726-630-400		08/18/2015	16.58
STARKVILLE AUTO PARTS	5151-82688	08/18/2015	SOCKET / ADAPTER	400-726-630-400		08/18/2015	22.78
STARKVILLE AUTO PARTS	5151-82710	08/18/2015	OIL / FILTER	400-726-630-400		08/18/2015	99.79
BASICS, INC. A Trade America Company	19894	08/18/2015	DIST.WATER /K TOWELS /VAC FOOD BAGS	400-726-555-250		08/18/2015	110 63
BASICS, INC. A Trade America Company	19900	08/18/2015	SEWER DEGREASER	400-726-577-274		08/18/2015	1,701.18
ORMAN'S WELDING & FAB., INC.	25466	08/18/2015	INSPECT GEARBOX	400-726-630-428		08/18/2015	180.00

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
OKTIBBEHA COUNTY COOPERATIVE	929187	08/18/2015	HINGE / HOOK	400-726-555-250		08/18/2015	17.92
FASTENAL COMPANY	MSSTA58750	08/18/2015	COVERALSS	400-726-555-250		08/18/2015	200.25
ELECTRIC MOTOR SALES & SERVICE,INC.	0106552	08/27/2015	SERVICE CALL	400-726-720-801		08/27/2015	4,043.00
BELL BUILDING SUPPLY, INC.	123086	08/18/2015	CONCRETE	400-726-555-250		08/18/2015	34.32
BERRY ELECTRIC, LLC	003673	08/18/2015	REPAIR LIGHTS AROUNG LAGOON	400-726-630-360		08/18/2015	1,060.00
WAYPOINT ANALYTICAL, INC	1023400	08/18/2015	TESTING	400-726-600-314		08/18/2015	234.00
NCL OF WISCONSIN, INC.	359736	08/18/2015	B-12D STANDARD	400-726-577-274		08/18/2015	58.55
POWERSTROKE EQUIPMENT SALES & SVC	1162	08/26/2015	AIR & FUEL FILTER	400-726-630-400		08/26/2015	29.98
BASICS, INC. A Trade America Company	19949	08/26/2015	DISTILLED WATER /GLOVES	400-726-555-250		08/26/2015	155.57
HACH	9525426	08/26/2015	CHEMICALS	400-726-577-274		08/26/2015	81.90
ENVIRO-LABS,INC	122	08/26/2015	INFLUENT 1288	400-726-600-314		08/26/2015	69.00
DUTCH LUBRICANTS	27509400	08/27/2015	OIL	400-726-630-428		08/27/2015	229.17
OKTIBBEHA COUNTY COOPERATIVE	934821	08/26/2015	UNIFORMS	400-726-555-250		08/26/2015	37.19
POWERSTROKE EQUIPMENT SALES & SVC	1177	08/26/2015	REPAIR JD RIDER	400-726-630-400		08/26/2015	95.00
NCL OF WISCONSIN, INC.	04160	08/18/2015	7/20/15 VENDOR BILLING ERROR INV#358710	400-726-577-274		08/18/2015	-42.60
CINTAS	215828879	08/18/2015	WASTE WATER	400-726-535-233		08/18/2015	6.64
CONTROL SYSTEMS	49605	08/18/2015	SERVICE CALL	400-726-600-314		08/18/2015	100.54
FASTENAL COMPANY	MSSTA59265	08/27/2015	PACKING TAPE	400-726-555-250		08/27/2015	18.50
NESCO ELECTRICAL DISTRIBUTORS	S2038246 001	08/27/2015	CABLE TIE	400-726-555-250		08/27/2015	24.17
STARKVILLE AUTO PARTS	5151-83439	08/26/2015	AIR BRAKE TUBING	400-726-630-400		08/26/2015	69.00
CINTAS	215830618	08/25/2015	WASTE WATER	400-726-535-233		08/25/2015	6.64
FASTENAL COMPANY	MSSTA27693	08/27/2015	TOOLS	400-726-555-250		08/27/2015	-46.00
FASTENAL COMPANY	MSSTA35450.	08/27/2015	RETURN SUPPLIES	400-726-555-250		08/27/2015	-49.58
FASTENAL COMPANY	MSSTA54140	08/27/2015	TOOLS	400-726-555-250		08/27/2015	12.34
STARKVILLE ELECTRIC	INV0015314	08/28/2015	SED BILLS BY DEPT	400-726-625-380		08/28/2015	2,624.70
FASTENAL COMPANY	MSSTA58892	08/18/2015	TOOLS	400-726-555-250		08/18/2015	12.00
FLUID PROCESS & PUMPS, LL	0011537	08/18/2015	O-RINGS	400-726-630-428		08/18/2015	41.84
THOMAS WARE	06532	08/25/2015	REIMBURSE (AIR PUMP)	400-726-555-250		08/25/2015	7.24
WAYPOINT ANALYTICAL, INC	1023821	08/18/2015	TESTING	400-726-600-314		08/18/2015	234.00
ORMAN'S WELDING & FAB., INC.	25481	08/18/2015	REPLACE COMPACTOR BODY	400-726-630-428		08/18/2015	2,198.68
ORMAN'S WELDING & FAB., INC.	25485	08/18/2015	SERVICE PUMP @ GREENBRIAR #1	400-726-630-428		08/18/2015	1,304.08
CLEARWATER INC., ENVIRONMENTAL ENGI	101.51508	08/18/2015	WWTF OPERATIONS	400-726-600-338		08/18/2015	11,890.50

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
OKTIBBEHA COUNTY COOPERATIVE	932499	08/18/2015	UNIFORM	400-726-535-233		08/18/2015	322.86
OKTIBBEHA COUNTY COOPERATIVE	932501	08/18/2015	UNIFORMS	400-726-535-233		08/18/2015	123.35
HACH	9516355	08/18/2015	CHEMICALS	400-726-577-274		08/18/2015	1,276.89
GATEWAY TIRE & SERVICE CENTER	I102851177	08/18/2015	TIRES	400-726-630-400		08/18/2015	320.68
						Outstanding Total:	34,746.51
					Department 726 - WASTEWATER TREATMENT PLANT Total:		34,746.51

Department: 740 - DRINKING WATER TREATMENT

Outstanding

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
RICH PRINTING, INC.	158560	08/18/2015	WATER QUALITY REPORT	400-740-604-330		08/18/2015	968.00
IVY AUTO PARTS, LLC.	504386	08/26/2015	ANTIFREEZE / BULB /WASHER FLUID	400-740-630-360		08/26/2015	37.66
LOWE'S	10907	08/18/2015	GORILLA TAPE / VALVE	400-740-555-250		08/18/2015	15.15
DONALD SMITH COMPANY, INC.	4150711	08/18/2015	REPAIR MOTOR	400-740-586-278		08/18/2015	12,537.00
DONALD SMITH COMPANY, INC.	4150711A	08/18/2015	REPAIR MOTOR	400-740-586-278		08/18/2015	1,800.00
BRENNTAG MID-SOUTH, INC	BMS126623	08/26/2015	CHEMICALS	400-740-575-274		08/26/2015	783.00
BRENNTAG MID-SOUTH, INC	BMS126624	08/26/2015	CHEMICALS	400-740-575-274		08/26/2015	783.00
BRENNTAG MID-SOUTH, INC	BMS157032	08/26/2015	CHEMICALS	400-740-575-274		08/26/2015	783.00
BRENNTAG MID-SOUTH, INC	BMS162937	08/26/2015	CHEMICALS	400-740-575-274		08/26/2015	720.00
BRENNTAG MID-SOUTH, INC	BMS162938	08/26/2015	CHEMICALS	400-740-575-274		08/26/2015	720.00
STARKVILLE ELECTRIC	INV0015314	08/28/2015	SED BILLS BY DEPT	400-740-625-380		08/28/2015	4,355.71
WOFFORD WATER SERVICE, INC.	5015	08/18/2015	CHEMICALS	400-740-575-274		08/18/2015	4,707.50
ALLIED UNIVERSAL CORPORATION	I1270601	08/26/2015	CHEMICALS	400-740-575-274		08/26/2015	577.00
ALLIED UNIVERSAL CORPORATION	I1270602	08/26/2015	CHEMICALS	400-740-575-274		08/26/2015	361.00
ALLIED UNIVERSAL CORPORATION	I1270603	08/26/2015	CHEMICALS	400-740-575-274		08/26/2015	307.00
ALLIED UNIVERSAL CORPORATION	I1270604	08/26/2015	CHEMICLAS	400-740-575-274		08/26/2015	307 00
						Outstanding Total:	29,762.02
					Department 740 - DRINKING WATER TREATMENT Total:		29,762.02

Department: 747 - MDA CAP LOAN SEWER IMPROVEMENTS

Outstanding

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
PEPPER SURVEYING & MAPPING LLC	1504	08/18/2015	STAKING MANHOLES	400-747-911-862		08/18/2015	545.00
STEWART S. STAFFORD	2015623	08/25/2015	BLUEFIELD RD /COLBY LANE APPRAISAL	400-747-900-816		08/25/2015	3,800.00

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
TERRY STIDHAM	2	08/27/2015	INDUSTRIAL PARK SEWER REPLACEMENT	400-747-911-862		08/27/2015	72,027.75
						Outstanding Total:	76,372.75
						Department 747 - MDA CAP LOAN SEWER IMPROVEMENTS Total:	76,372.75
						Fund 400 - WATER & SEWER DEPARTMENTS Total:	220,300.56
						Grand Total:	776,661.37

Report Summary

Fund Summary

Fund	Expense Amount	Payment Amount
001 - GENERAL FUND	374,991.87	5,816.70
015 - AIRPORT FUND	1,761.04	0.00
016 - RESTRICTED AIRPORT	113,932.56	50.00
022 - SANITATION	41,648.38	0.00
023 - LANDFILL ACCOUNT	5,343.45	0.00
107 - COMPUTER ASSESMENTS	1,091.60	0.00
311 - PARKING MILL PROJECT	9,000.00	0.00
375 - PARK AND REC TOURISM	8,591.91	1,512.00
400 - WATER & SEWER DEPARTMENTS	220,300.56	0.00
Grand Total:	776,661.37	7,378.70

Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
001-000-149-691	MUNICIPAL COURT BON	270.25	270.25
001-000-160-698	DONATION POLICE	2,118.80	0.00
001-000-330-135	COURT CLERK SETTLEME	125.00	125.00
001-100-610-350	TRAVEL	25.00	0.00
001-110-604-330	COMMUNICATIONS	496.00	0.00
001-120-503-202	COMMITTEE SUPPORT	19.18	0.00
001-120-525-231	GAS & OIL	10.00	0.00
001-120-604-330	COMMUNICATIONS	96.00	0.00
001-120-691-550	MISCELLANEOUS	26.23	0.00
001-123-600-300	PROFESSIONAL SERVICE	138.49	0.00
001-123-604-330	COMMUNICATIONS	120.99	0.00
001-145-501-200	SUPPLIES	79.81	0.00
001-145-604-330	COMMUNICATIONS	96.00	0.00
001-145-630-400	EQUIPMENT REPAIR &	370.00	0.00
001-145-670-376	COURT CONSTITUENTS F	117.00	0.00
001-145-670-377	MOTOR VEHICLE LIABILI	3,452.75	0.00
001-145-670-378	APPEARANCE BOND FEE	1,310.75	0.00
001-145-670-382	TRAFFIC VIOLATIONS (T	12,915.00	0.00
001-145-670-385	IMPLIED CONSENT (TRU	10,430.25	0.00
001-145-670-386	WIRELESS COMM/DPS (	2,842.00	0.00
001-145-670-387	OTHER MISDEMEANORS	4,057.50	0.00
001-145-670-389	ADULT DRIVERS TRAININ	30.00	0.00
001-145-670-391	TRAUMA TRAFFIC(TRUS	482.50	0.00
001-145-670-393	VICTIMS BOND FEE (TRU	586.00	0.00
001-145-670-395	DRUG VIOLATION/TRUS	68.00	0.00
001-145-690-556	OTHER DUES	220.00	0.00
001-169-600-309	LEGAL EXPENSES	1,400.00	0.00

Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
001-180-604-330	COMMUNICATIONS	182.00	0.00
001-190-501-200	SUPPLIES	13.50	0.00
001-190-525-231	GAS & OIL	48.79	0.00
001-190-604-330	COMMUNICATIONS	253.75	0.00
001-190-607-607	HISTORIC PRES COMMIS	99.00	0.00
001-190-630-401	OFFICE EQUIP MAINT	-58.32	0.00
001-190-690-553	TRAINING	168.00	0.00
001-192-510-220	SUPPLIES - TOOLS	14.18	0.00
001-192-535-233	UNIFORMS	51.68	0.00
001-192-625-380	UTILITIES	4,897.58	0.00
001-195-951-952	TRANSFER TO STARKVILL	7,500.00	0.00
001-196-630-425	REPAIRS MAINT/MLK/18	1,650.00	0.00
001-196-691-550	MISCELLANEOUS	172.90	0.00
001-197-501-200	SUPPLIES	13.59	0.00
001-197-604-330	COMMUNICATIONS	132.00	0.00
001-201-525-231	GAS & OIL	4,546.24	0.00
001-201-535-233	UNIFORMS	1,120 59	0.00
001-201-556-251	POLICE SUPPLIES	2,522.55	0.00
001-201-600-300	PROFESSIONAL SERVICE	4,834.23	0.00
001-201-604-330	COMMUNICATIONS	852.90	0.00
001-201-615-343	PRINTING & BINDING	616.46	0.00
001-201-625-380	UTILITIES	2,638.30	0.00
001-201-630-360	SHOP REPAIRS & MAINT	903.18	0.00
001-201-630-400	EQUIPMENT REPAIR &	660.00	0.00
001-201-635-369	COPIER RENTAL	653.97	0.00
001-201-918-805	MACHINERY AND EQUIP	2,444.07	0.00
001-215-541-237	OPERATING SUPPLIES	85.00	0.00
001-230-690-552	POLICE TRAINING & EDU	4,927.07	4,667.07
001-250-600-300	PROFESSIONAL SERVICE	201.83	0.00
001-254-610-350	TRAVEL	248.86	0.00
001-254-691-550	MISCELLANEOUS	644.42	0.00
001-261-525-231	GAS & OIL	251.69	0.00
001-261-535-233	UNIFORMS	260.91	0.00
001-261-600-319	PHYSICAL EXAMINATION	469.00	0.00
001-261-630-360	SHOP REPAIRS & MAINT	262.58	0.00
001-261-690-555	DUES	7,000.00	0.00
001-261-691-550	MISCELLANEOUS	815.86	0.00
001-263-600-390	FIRE TRAINING	231.00	0.00
001-264-604-330	COMMUNICATIONS	717.86	0.00
001-264-630-404	RADIO MAINTENANCE /	23.27	0.00
001-267-558-269	BUILDING MAINTENANC	56.92	0.00
001-267-625-380	UTILITIES	2,378.65	0.00

Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
001-281-501-200	SUPPLIES	47.60	0.00
001-281-555-250	SUPPLIES & SMALL TOO	44.79	0.00
001-281-690-553	TRAINING	754.38	754.38
001-290-625-380	UTILITIES	133.40	0.00
001-301-501-200	SUPPLIES	200.00	0.00
001-301-535-233	UNIFORMS	319.29	0.00
001-301-555-250	SUPPLIES & SMALL TOO	6,752.48	0.00
001-301-560-270	CONSTRUCTION MATERI	1,800.03	0.00
001-301-561-271	DRAINAGE MAINTENAN	9,690.00	0.00
001-301-625-380	UTILITIES	403.93	0.00
001-301-630-400	EQUIPMENT REPAIR &	388.60	0.00
001-301-918-805	MACHINERY AND EQUIP	24,276.00	0.00
001-302-625-380	UTILITIES	318.07	0.00
001-360-525-231	GAS & OIL	107.37	0.00
001-360-625-380	UTILITIES	1,434.97	0.00
001-600-901-812	MUNICIPIAL BUILDING F	20,870.00	0.00
001-600-902-940	LYNN LANE IMPROVEME	145,989.45	0.00
001-600-912-811	PROJECT FOY-CLAIBORN	62,111.95	0.00
001-600-948-873	WARD 3 IMPROVEMENT	1,740.00	0.00
001-600-948-877	WARD 7 IMPROVEMENT	110.00	0.00
001-605-610-350	TRAVEL	90.00	0.00
015-505-555-250	SUPPLIES & SMALL TOO	15.51	0.00
015-505-570-273	VEHICLE REPAIR PARTS	148.00	0.00
015-505-600-338	CONTRACT SERVICES	526.08	0.00
015-505-625-380	UTILITIES	1,018.23	0.00
015-505-691-550	MISCELLANEOUS	53.22	0.00
016-515-600-300	PROFESSIONAL SERVICE	25,165.00	0.00
016-515-720-801	CAPITAL OUTLAY, IMPR	88,767 56	50.00
022-322-501-200	SUPPLIES	111.00	0.00
022-322-525-231	GAS & OIL	1,078.50	0.00
022-322-535-233	UNIFORMS	444.63	0.00
022-322-555-250	SUPPLIES & SMALL TOO	1,040.68	0.00
022-322-600-333	ADMINISTRATIVE SERVI	5,341.09	0.00
022-322-600-379	REGIONAL LANDFILL EXP	1,445.00	0.00
022-322-604-330	COMMUNICATIONS	715.25	0.00
022-322-630-360	SHOP REPAIRS & MAINT	8,886.51	0.00
022-322-918-805	MACHINERY AND EQUIP	15,989.98	0.00
022-325-555-250	SUPPLIES & SMALL TOO	281.98	0.00
022-325-630-360	SHOP REPAIRS & MAINT	301.41	0.00
022-341-501-200	SUPPLIES	87.92	0.00
022-341-535-233	UNIFORMS	319.70	0.00
022-341-555-250	SUPPLIES & SMALL TOO	2,386.40	0.00

Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
022-341-630-360	SHOP REPAIRS & MAINT	3,218.33	0.00
023-323-501-200	SUPPLIES	821.00	0.00
023-323-535-233	UNIFORMS	70.00	0.00
023-323-630-360	SHOP REPAIRS & MAINT	4,452.45	0.00
107-112-600-303	DATA PROCESSING	1,091.60	0.00
311-656-600-300	PROFESSIONAL SERVICE	9,000.00	0.00
375-551-907-942	PARK IMP/CAPITAL PROJ	8,591.91	1,512.00
400-000-070-250	INVENTORY	7,669.94	0.00
400-721-535-233	UNIFORMS	1,076.83	0.00
400-721-555-250	SUPPLIES & SMALL TOO	2,217.20	0.00
400-721-575-274	CHEMICALS	484.00	0.00
400-721-604-330	COMMUNICATIONS	155.00	0.00
400-721-630-360	SHOP REPAIRS & MAINT	2,254.85	0.00
400-721-630-400	EQUIPMENT REPAIR &	3,519.64	0.00
400-721-630-563	CONSTRUCITON MATERI	7,190.00	0.00
400-721-630-566	CONSTRUCTION MATERI	19,180.72	0.00
400-721-918-805	MACHINERY AND EQUIP	346.94	0.00
400-723-525-231	GAS & OIL	20.00	0.00
400-723-535-233	UNIFORMS	1,001.54	0.00
400-723-555-250	SUPPLIES & SMALL TOO	703.99	0.00
400-723-577-274	CHEMICALS	1,570.32	0.00
400-723-585-277	OTHER REP & MAINT - S	348.99	0.00
400-723-587-279	STREET MAINTENANCE S	898.91	0.00
400-723-600-316	CONTRACT SERVICE-ME	9,273.20	0.00
400-723-600-334	ADMINISTRATIVE SERVI	16,080.14	0.00
400-723-604-330	COMMUNICATIONS	604.97	0.00
400-723-625-380	UTILITIES	40.49	0.00
400-723-630-360	SHOP REPAIRS & MAINT	72.00	0.00
400-723-630-400	EQUIPMENT REPAIR &	4,306.93	0.00
400-723-691-550	MISCELLANEOUS	360.00	0.00
400-723-918-805	MACHINERY AND EQUIP	42.68	0.00
400-726-535-233	UNIFORMS	688.41	0.00
400-726-555-250	SUPPLIES & SMALL TOO	950.38	0.00
400-726-577-274	CHEMICALS	3,118.52	0.00
400-726-600-314	CONTRACT TESTING SER	3,225.04	0.00
400-726-600-338	CONTRACT SERVICES	12,154.50	0.00
400-726-625-380	UTILITIES	2,624.70	0.00
400-726-630-360	SHOP REPAIRS & MAINT	1,825.00	0.00
400-726-630-400	EQUIPMENT REPAIR &	1,198.18	0.00
400-726-630-428	REMOTE PUMP STATIO	4,672.42	0.00
400-726-720-801	CAPITAL OUTLAY, IMPR	4,043.00	0.00
400-726-918-805	MACHINERY AND EQUIP	246.36	0.00

Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
400-740-555-250	SUPPLIES & SMALL TOO	15.15	0.00
400-740-575-274	CHEMICALS	10,048.50	0.00
400-740-586-278	TANK & WELL MAINTEN	14,337.00	0.00
400-740-604-330	COMMUNICATIONS	968.00	0.00
400-740-625-380	UTILITIES	4,355.71	0.00
400-740-630-360	SHOP REPAIRS & MAINT	37.66	0.00
400-747-900-816	SW STK SEWER PROPER	3,800.00	0.00
400-747-911-862	INDUSTRIAL PARK SEWE	72,572.75	0.00
	Grand Total:	776,661.37	7,378.70

Project Account Summary

Project Account Key		Expense Amount	Payment Amount
None		776,661.37	7,378.70
	Grand Total:	776,661.37	7,378.70

INVOICE	DATE	PO NBR	DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH SEQ
VENDOR:	100 APPA										
08/26/15	08/26/15	0	Utility Handbook		09/02/15	85.50	.00	CHK			
				VENDOR TOTAL:		85.50					
VENDOR:	110 ARKANSAS ELECTRIC										
3808367	08/25/15	6005	Stock Material		09/02/15	3381.00	.00	ACH			
				VENDOR TOTAL:		3381.00					
VENDOR:	134 ATWELL & GENT, P.A.										
7377-7379	08/27/15	0	Consulting Services		09/02/15	2740.00	.00	ACH			
				VENDOR TOTAL:		2740.00					
VENDOR:	202 BELL BUILDING SUPPLY										
124044	08/25/15	6011	Utility Pole Nail Staples		09/02/15	23.92	.00	CHK			
				VENDOR TOTAL:		23.92					
VENDOR:	208 BERRY ELECTRIC, LLC										
3702;3703	08/26/15	6048	200 Amp Service		09/02/15	4200.00	.00	CHK			
				VENDOR TOTAL:		4200.00					
VENDOR:	307 CITY OF STARKVILLE										
08/03/15	08/26/15	0	City Invoice		09/02/15	2312.87	.00	CHK			
				VENDOR TOTAL:		2312.87					
VENDOR:	317 CHRIS MITCHELL MANAGEMENT										
019	08/26/15	0	TVA Wholesale Analysis		09/02/15	1610.00	.00	ACH			
				VENDOR TOTAL:		1610.00					
VENDOR:	400 IVY AUTO PARTS										
505938	08/25/15	6021	Battery - Truck #25		09/02/15	132.00	.00	ACH			
				VENDOR TOTAL:		132.00					

INVOICE	DATE	PO NBR	DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH SEQ
VENDOR:	552	EXPRESS SERVICES, INC									
16178225-5	08/26/15	0	Temp Office Employees		09/02/15	640.20	.00	CHK			
16204613-0	08/27/15	0	Temp Office Employees		09/02/15	727.50	.00	CHK			
				VENDOR TOTAL:		1367.70					
VENDOR:	555	ELSTER SOLUTIONS									
9000061738	08/26/15	0	AMI Project Services		09/02/15	5415.23	.00	ACH			
				VENDOR TOTAL:		5415.23					
VENDOR:	604	FASTENAL COMPANY									
MSSTA58081-MSSTA	08/25/15	6001	Stainless Steel Nuts & Washe		09/02/15	211.72	.00	ACH			
				VENDOR TOTAL:		211.72					
VENDOR:	696	GARNER LUMLEY ELECTRIC									
514561	08/25/15	5921	Loadbreak Elbows		09/02/15	453.75	.00	ACH			
515099	08/25/15	5802	Deadbreak Elbows		09/02/15	4152.00	.00	ACH			
515333	08/25/15	6014	Conductor Wire, Mule Tape, E		09/02/15	4020.00	.00	ACH			
515733	08/25/15	6004	Cap Bank Vacuum Switches		09/02/15	3240.00	.00	ACH			
				VENDOR TOTAL:		11865.75					
VENDOR:	730	GRESCO UTILITY SUPPLY, INC.									
50007705-00/5000	08/25/15	5964	Stock Material		09/02/15	3597.50	.00	ACH			
50007952-00	08/25/15	6006	8.4 KV Arresters		09/02/15	2137.50	.00	ACH			
				VENDOR TOTAL:		5735.00					
VENDOR:	912	ITRON, INC.									
383021	08/26/15	0	Hardware & Software Maintena		09/02/15	875.06	.00	ACH			
				VENDOR TOTAL:		875.06					
VENDOR:	913	JASON HORNER									
08/19/15	08/26/15	0	Travel Reimbursement - Fuel		09/02/15	52.34	.00	ACH			
				VENDOR TOTAL:		52.34					

INVOICE	DATE	PO NBR DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH SEQ
VENDOR:	120[illegible] LOWE'S									
1[illegible]119	08/25/15	6038 Tools & Supplies		09/02/15	61.39	.00	CHK			
			VENDOR TOTAL:		61.39					
VENDOR:	1289 MCELROY ELEC CO, INC									
9748-15	08/25/15	6046 Contract Labor		09/02/15	45175.00	.00	CHK			
			VENDOR TOTAL:		45175.00					
VENDOR:	1291 MAGNOLIA BUSINESS SYSTEMS									
[illegible]	08/25/15	6026 Printer Toner		09/02/15	84.54	.00	CHK			
			VENDOR TOTAL:		84.54					
VENDOR:	1305 NEXAIR, LLC.									
3696171;3697287;	08/27/15	6047 Gas Cylinder Rentals		09/02/15	397.23	.00	CHK			
			VENDOR TOTAL:		397.23					
VENDOR:	1400 NESCO									
S2031034.001	08/26/15	6000 2" PVC Conduit		09/02/15	112.70	.00	ACH			
S2035432.001;S20	08/25/15	6012 Material Order		09/02/15	508.17	.00	ACH			
S2036258.001;S20	08/25/15	6018 MDOT Light Repair Parts		09/02/15	318.41	.00	ACH			
S20383883.001;S2	08/25/15	6033 1/0, 350 MCM, 500 MCM Wire		09/02/15	520.38	.00	ACH			
			VENDOR TOTAL:		1459.66					
VENDOR:	1406 NORTHEAST EXTERMINATING									
08/12/15	08/25/15	6036 Monthly Pest Control		09/02/15	45.00	.00	ACH			
			VENDOR TOTAL:		45.00					
VENDOR:	1525 OKTIBBEHA CO. CO-OP									
931669	08/25/15	6008 Uniform Purchase		09/02/15	165.74	.00	ACH			
			VENDOR TOTAL:		165.74					
VENDOR:	1527 OKT. BOARD OF SUPERVISORS									
2015	08/26/15	0 Regional Economic Developmen		09/02/15	30000.00	.00	CHK			
			VENDOR TOTAL:		30000.00					

INVOICE	DATE	PO NBR	DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH SEQ
VENDOR:	1536	PALMER'S SERVICE CENTER									
08/24/15	08/25/15	6037	Monthly Fleet Service		09/02/15	7997.46	.00	ACH			
				VENDOR TOTAL:		7997.46					
VENDOR:	1623	POWERSTROKE EQUIPMENT SALES									
1145	08/25/15	6016	Riding Mower & Blower Repair		09/02/15	231.82	.00	ACH			
				VENDOR TOTAL:		231.82					
VENDOR:	1655	PREMIER CALIBRATING									
886	08/25/15	6029	Meter Test Machine Calibrati		09/02/15	800.00	.00	CHK			
				VENDOR TOTAL:		800.00					
VENDOR:	1680	PURCHASE POWER									
08/13/15	08/26/15	0	Postage		09/02/15	500.00	.00	CHK			
				VENDOR TOTAL:		500.00					
VENDOR:	1800	RACKLEY OIL, INC.									
409474	08/25/15	6043	Truck Fuel		09/02/15	95.22	.00	ACH			
				VENDOR TOTAL:		95.22					
VENDOR:	1887	S & S LINE SERVICE									
1636-1639	08/26/15	0	Right of Way Clearing		09/02/15	11556.80	.00	ACH			
1640-1641	08/27/15	0	Right of Way Clearing		09/02/15	5778.40	.00	ACH			
				VENDOR TOTAL:		17335.20					
VENDOR:	1905	STARKVILLE AUTO PARTS									
123225	08/25/15	6028	Fluid Funnel		09/02/15	9.49	.00	CHK			
				VENDOR TOTAL:		9.49					
VENDOR:	1910	STARKVILLE ELECTRIC									
08/21/15	08/26/15	0	Utility Bill		09/02/15	78.42	.00	CHK			
				VENDOR TOTAL:		78.42					

INVOICE	DATE	PO NBR DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT		TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH SEQ
VENDOR:	1925	SCOTT PETROLEUM CORP.									
1094964	08/25/15	6027 Forklift Fuel Refills		09/02/15	42.00		.00	CHK			
			VENDOR TOTAL:			42.00					
VENDOR:	1940	STUART C. IRBY									
S009109817.001	08/25/15	6017 FR Safety Bucket Harnesses		09/02/15	3080.00		.00	ACH			
			VENDOR TOTAL:			3080.00					
VENDOR:	1945	SUL...'S									
181484,181579;18	08/25/15	6035 Office Supplies		09/02/15	151.98		.00	ACH			
			VENDOR TOTAL:			151.98					
VENDOR:	2010	TVA-TREASURER									
E15-07-0214	07/31/15	0 July Power Invoice		09/02/15	3735666.47		.00	DFT			
			VENDOR TOTAL:			3735666.47					
VENDOR:	2018	TRADE AMERICA									
19953	08/26/15	6013 Janitorial Supplies		09/02/15	354.49		.00	ACH			
			VENDOR TOTAL:			354.49					
VENDOR:	2040	TVPPA EDUCATION & TRAIN.									
24469	08/27/15	0 Distribution Basics		09/02/15	49.00		.00	CHK			
92042	08/26/15	0 DIC Safety Meeting		09/02/15	500.00		.00	CHK			
			VENDOR TOTAL:			549.00					
VENDOR:	2118	BORDER STATES ELECTRIC									
909863202	08/25/15	6003 Stock Material		09/02/15	1499.00		.00	ACH			
			VENDOR TOTAL:			1499.00					
VENDOR:	2300	WALMART COMMUNITY BRC									
08/25/15	08/25/15	6041 Office Supplies		09/02/15	29.20		.00	CHK			
			VENDOR TOTAL:			29.20					

INVOICE	DATE	PO NBR	DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT		TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH SEQ
VENDOR:	2318 WELLS FARGO INSURANCE											
2015	08/26/15	0	Travel Accident Coverage		09/02/15	36.00		.00	ACH			
				VENDOR TOTAL:			36.00					
VENDOR:	2327 WAUKAWAY DISTRIBUTORS, INC.											
21028	08/26/15	0	Water		09/02/15	46.50		.00	ACH			
				VENDOR TOTAL:			46.50					
VENDOR:	9909776 DOUG DEVLIN											
08/26/15	08/27/15	0	Meeting Supplies		09/02/15	86.64		.00	CHK			
				VENDOR TOTAL:			86.64					
VENDOR:	9909786 EAST MS COMMUNITY COLLEGE											
08/26/15	08/26/15	0	Existing Industry Developmen		09/02/15	200.00		.00	CHK			
				VENDOR TOTAL:			200.00					
VENDOR:	99009732 STATE TAX COMMISSION											
08/26/15	08/26/15	0	Vehicle Tag		09/02/15	12.00		.00	CHK			
				VENDOR TOTAL:			12.00					
				GRAND TOTAL:			3886197.54					

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGENDA ITEM NO: XI.F.
AGENDA DATE: 9-01-2015
PAGE: 1

SUBJECT: CONSIDERATION OF THE APPROVAL OF TRAVEL FOR 3 DEPUTY CITY CLERKS TO THE MISSISSIPPI MUNICIPAL DEPUTY CLERK FALL CONFERENCES WITH ADVANCE TRAVEL REQUESTED NOT TO EXCEED $625.00 EACH.

SOURCE OF FUNDING: FY 15 Budget: 001-145-610-350

REQUESTING DEPARTMENT: City Clerk's Office

DIRECTOR'S AUTHORIZATION: Lesa Hardin, City Clerk

Travel Expenses:
Ashley Wigelsworth: Hattiesburg (October 7-9) $577.00
Kanisha Hendrix: Pearl (October 21-23) $611.00
Martesa Bishop: Oxford (October 28-30) $600.00 (estimated)

Session outline for each location:

Wednesday
- 8 AM-Noon: *Personnel Management*
- Noon-1 PM: *Lunch*
- 1 PM- 5 PM: *Basics of Fund Accounting*

Thursday
- 8 AM-Noon: *Purchasing*
- Noon-1 PM: *Lunch*
- 1 PM- 5 PM: *Functions of Government*

Friday
- 8 AM-Noon: *Bonds*

SUGGESTED MOTION: APPROVAL OF TRAVEL FOR 3 DEPUTY CITY CLERKS TO THE MISSISSIPPI MUNICIPAL DEPUTY CLERK FALL CONFERENCES WITH ADVANCE TRAVEL REQUESTED NOT TO EXCEED $625.00 EACH.

TRAVEL EXPENSE VOUCHER/REIMBURSEMENT

CITY OF STARKVILLE

CITY HALL

NAME: Kaneshia Hendrix
DATE: August 21, 2015
DEPARTMENT: City Clerk Office
FUND: $611.00
PURPOSE OF TRIP: Municipal Clerk Certification

TOTAL OF TRAVEL BREAKDOWN

MEALS: $ 110.00 (Kaneshia Hendrix)
TRAVEL (POV): $
TRAVEL (COV): $ Driving City Vehicle
HOTEL: $ 301.00 (Holiday Inn & Suites)
REGISTRATION FEE $200.00 (Center for Government Training and Tech)
TOTAL $ 611.00

Kaneshia Hendrix

EMPLOYEE SIGNATURE **DEPARTMENT HEAD**

MEAL BREAKDOWN

DATE	BREAKFAST	LUNCH	DINNER	INCIDENTALS	TOTAL
10/20/2015	________	________	$26.00	$5.00	$31.00
10/21/2015	________	________	$26.00	$5.00	$31.00
10/22/2015	________	________	$26.00	$5.00	$31.00
10/23/2015	________	$12.00	______	$5.00	$17.00
TOTAL:	**$**	**$**	**$**	**$**	**$110.00**

MILEAGE TRAVELED

DATE	STARTING POINT	ENDING POINT	MILES TRAVELED	RATE PER MILE	AMOUNT TOTAL
10/20/2015	Starkville, MS	Pearl, MS	127.49	.565	City Vehicle
10/23/2015	Pearl, MS	Starkville, MS	127.49	.565	City Vehicle
TOTAL:					

Registration Form

2015 Fall Session (I-N)

of the Certification Program for

Municipal Clerks, Tax Collectors, and Deputies

First Name * KANESHIA

Last Name * HENDRIX

Title * ACCOUNTS RECEIVABLES I

Municipality * STARKVILLE

Mailing Address * 101 E. LAMPKIN STREET

City * STARKVILLE

State * Mississippi

Zip Code * 39759

Phone Number * 662-323-2525 EXT. 107

Email Address * K.HENDRIX@CITYOFSTARKVILLE.ORG

☑ Updates

Register me for: *

Registration Fee: $200.00

- ☐ Hattiesburg (Oct 7-9)
- ☑ Pearl (Oct 21-23)
- ☐ Oxford (Oct 28-30)

To help us prepare for this session of the certification program, please check any of the following that apply to you: *

- ☐ This is the first session of the certification program I have ever attended.
- ☑ I am attending this session to work toward certification.
- ☐ I am attending all or part of this session on an interest basis only.
- ☐ I am already a graduate of the certification program.

Note: I understand that if I register for the course but do not attend, the registration fee is still due and payable since materials have been printed, classroom space has been reserved, and the cost of lunch on Thursday and refreshments for both days have been guaranteed based upon my registration. A course registration may be cancelled without penalty if cancellation takes place on or before the Friday prior to the day the class is scheduled to start.

Mail Payment to:

KANESHIA HENDRIX

From:	ext-deputycityclerks-request@lists.msstate.edu on behalf of Miller, Patrick <patrick.miller@msstate.edu>
Sent:	Tuesday, July 21, 2015 4:29 PM
To:	MSU-EXT-cityclerks; MSU-EXT-dptyctyclrks; cbishop@richlandms.com; Belinda Sims Hollowell; Walker, Nancy; joycescott15@yahoo.com; tharvey@bellsouth.net; kwells@gulfport-ms.gov; courtclerk@maxxsouth.net; buntonsmith@bellsouth.net
Cc:	knoxross@gmail.com
Subject:	MS-CMC Fall Sessions

Good afternoon,

I hope this email is finding you all well. This email is pertaining to registration for the fall sessions of the Mississippi Certified Municipal/Deputy Clerk program.

Courses will be provided on the following dates/locations/hotels:

Hattiesburg (October 7-9) Holiday Inn Hotel, (601-296-0302)
Pearl (October 21-23) Holiday Inn Trustmark, (601-939-5238)
Oxford (October 28-30) Oxford Convention Center, Towne Place Suites (662-232-2367)

To book a room at any location, please be sure to mention that you are with the MS City Clerk Program

Session outline for each location:

Wednesday
8 AM-Noon: *Personnel Management*
Noon-1 PM: *Lunch*
1 PM- 5 PM: *Basics of Fund Accounting*

Thursday
8 AM-Noon: *Purchasing*
Noon-1 PM: *Lunch*
1 PM- 5 PM: *Functions of Government*

Friday
8 AM-Noon: *Bonds*

You can register for these courses here: https://fs8.formsite.com/MSUGCD/form9/index.html

Please note that this is a digital form and to press submit once completing

Looking forward,

Patrick

Patrick B. Miller

21-AUG-2015

Kaneshia Hendrix
101 E Lampkin St
Starkville MS 39759-2944
United States

,

Thank you for making your reservation at the HOLIDAY INN @ TRUSTMARK PARK. We have reserved the following accommodations for you:

Arrival Date	Departure Date	Nightly Rate	Room Type
10-20-15	10-23-15	109.00 USD	Two Queen

The following daily rate changes apply during your stay:

10-20-15 - 10-21-15 109.00 US
10-22-15 - 10-22-15 83.00 US

Your Confirmation Number is 64754592, and you are guaranteed for late arrival.

Canceling your reservation by 6:00 pm Central Time Zone on the Date of Arrival will result in no charge. Canceling your reservation, or failing to show after 6:00 pm Central Time Zone will result in a charge equal to the first night stay of each room to your credit card.

Reservations without a Gaurantee on file will be cancelled by 6pm.

Check In: 3:00pm Check Out: 12:00pm

We are a 100% Smoke Free Hotel.

Don't Forget > Enjoy our on-site restaurant - The Alumni House Sports Bar & Grill!
The Hours of Operation for the Alumni House are Breakfast from 6am-10am, Lunch 11am-3pm, Dinner 3pm-10pm. Room Service is available from 6am-10pm and Lounge/Bar is available from 12pm-11pm. The Alumni House does close at 9:00pm on Sundays.
Again, thank you for choosing the HOLIDAY INN @ TRUSTMARK PARK. We look forward to having you as our guest.

Best regards,

Reservations Office

Holiday Inn Trustmark Park
110 Bass Pro Dr
Pearl, MS. 39208
Telephone (601)939-5238 Fax (601)709-8900

mapquest

Trip to:

110 Bass Pro Dr

Pearl, MS 39208-9235

127.49 miles / 2 hours 14 minutes

Estimated Fuel Cost: **$12.67**

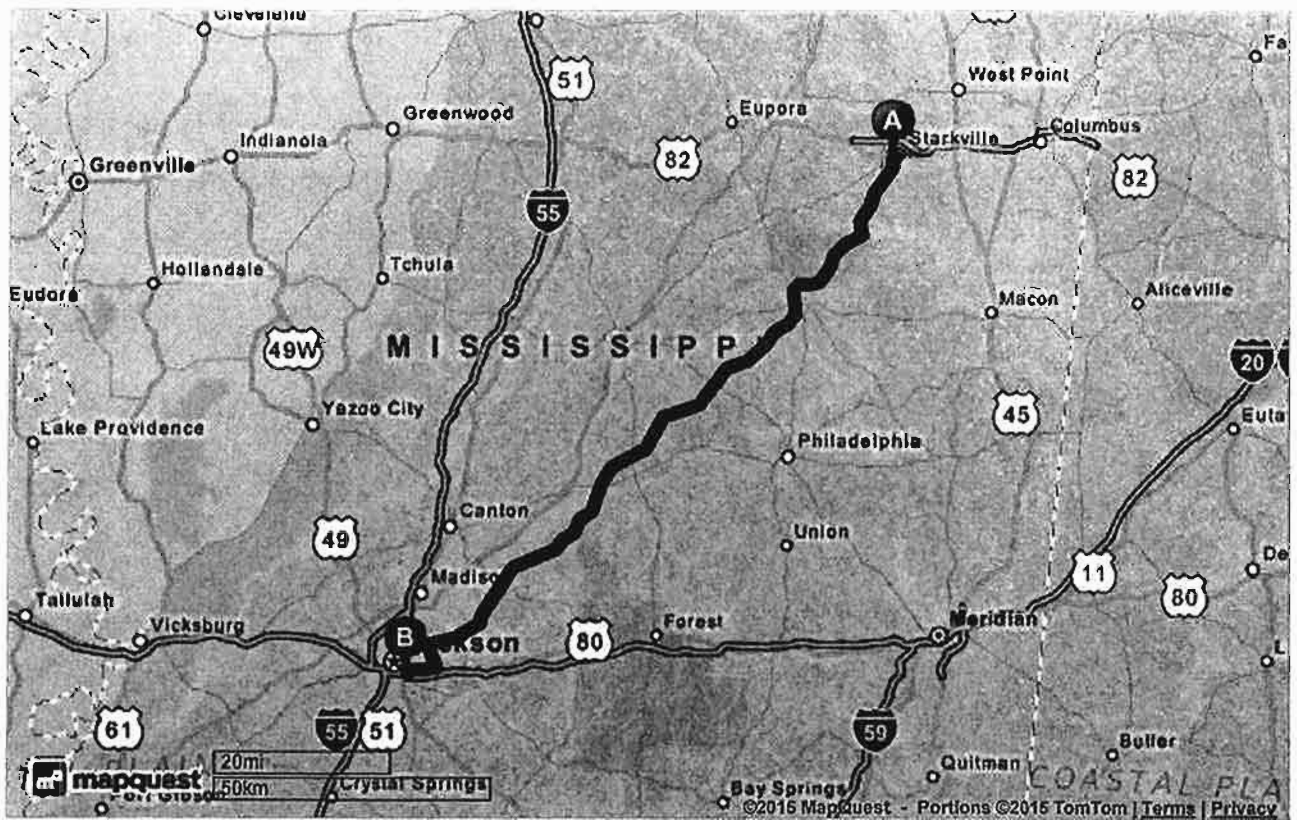
Notes

101 E Lampkin St, Starkville, MS 39759-2944

Download Free App

1. Start out going **east** on E **Lampkin St** toward **S Lafayette St**. Map	**0.1 Mi** *0.1 Mi Total*
2. Take the **2nd right** onto **S Jackson St**. Map *S Jackson St is just past S Lafayette St* *If you reach Worley St you've gone about 0.1 miles too far*	**0.6 Mi** *0.7 Mi Total*
25	3. Take the 3rd **right** onto **Highway 12 W / MS-25 / MS-12**. Continue to follow **MS-25 / MS-12**. Map *MS-25 is 0.1 miles past E Wood St* *Wendy's is on the right* *If you reach Canal St you've gone a little too far*	**0.5 Mi** *1.2 Mi Total*
25	4. Turn **left** onto **Louisville St / MS-25**. Map *Louisville St is 0.2 miles past Pecan Acres St* *BREWSKIS is on the corner* *If you are on Highway 12 W and reach Cole St you've gone about 0.2 miles too far*	**6.4 Mi** *7.6 Mi Total*
	5. Turn **left** onto **Highway 25 S / MS-25**. Continue to follow **Highway 25 S**. Map	**22.6 Mi** *30.3 Mi Total*
25	6. **Highway 25 S** becomes **MS-25 / Stockyard Rd**. Map	**0.1 Mi** *30.4 Mi Total*
25	7. Merge onto **MS-25**. Map	**14.9 Mi** *45.3 Mi Total*
	8. Stay **straight** to go onto **Highway 25 S / MS-25**. Continue to follow **Highway 25 S**. Map	**68.9 Mi** *114.2 Mi Total*
25	9. **Highway 25 S** becomes **MS-25**. Map	**4.4 Mi** *118.6 Mi Total*

Total Travel Estimate: **127.49 miles - about 2 hours 14 minutes**
Estimated Fuel Cost: **$12.67**



TRAVEL EXPENSE VOUCHER/REIMBURSEMENT

CITY OF STARKVILLE

CITY HALL

NAME: Ashley Wigelsworth
DATE: October 7-9th 2015 Fall session
DEPARTMENT: City Clerk Office
FUND:
PURPOSE OF TRIP: MS Certified Municipal /Deputy Clerk Program

TOTAL OF TRAVEL BREAKDOWN

MEALS: $110.00
TRAVEL (POV): n/a
TRAVEL (COV): (city vehicle)
HOTEL: $267.00 Holiday Inn Hattiesburg MS
REGISTRATION FEE $200.00
Center for Gov't & Community Development
TOTAL: $577.00

Ashley Wigelsworth

EMPLOYEE SIGNATURE   DEPARTMENT HEAD

MEAL BREAKDOWN

DATE	BREAKFAST	LUNCH	DINNER	INCIDENTALS	TOTAL
10/06/15			26.00	5.00	31.00
10/07/15			26.00	5.00	31.00
10/08/15			26.00	5.00	31.00
10/09/15		12.00		5.00	17.00
TOTAL:	$	$12.00	$78.00	$20.00	$110.00

MILEAGE TRAVELED

DATE	STARTING POINT	ENDING POINT	MILES TRAVELED	RATE PER MILE	AMOUNT TOTAL
10/06/15	City Hall, Starkville MS	Holiday Inn, Hattiesburg MS	184.33	(city vehicle)	$0.00
10/09/15	Holiday Inn, Hattiesburg MS	City Hall, Starkville MS	184.33	(city vehicle)	$0.00
TOTAL:					**$0.00**

Holiday Inn & Suites

21-AUG-2015

Ashley Wigelsworth
101 E lampkin
Starkville MS 39759
United States

,

Thank you for making your reservation at the Holiday Inn Hotel & Suites Hattiesburg. We have reserved the following accommodations for you:

Arrival Date	Departure Date	Nightly Rate	Room Type
10-06-15	10-09-15	87.00 USD	KING NON-SMOKING

Your Confirmation Number is 60378794, and you are guaranteed for late arrival.

The above room rate is per night and is subject to the following taxes - 7% State Tax and 2% Room Occupancy Tax. If you wish to cancel your reservation, please do so 24 hours prior to your arrival date to avoid cancellation charges. Please be informed that photo identification will be required at time of check in. Should you have any questions, please do not hesitate to call us at (601) 296-0302. We look forward to welcoming you to The Holiday Inn Hotel & Suites Hattiesburg.

Again, thank you for choosing the Holiday Inn Hotel & Suites Hattiesburg. We look forward to having you as our guest.

Best regards,

$2.00 Environmental fee
tax exempt ($267.00)

Reservations Office

Registration Form

2015 Fall Session (I-N)

of the Certification Program for

Municipal Clerks, Tax Collectors, and Deputies

First Name

Ashley

Last Name

Wigelsworth

Title

Accounts Payable Deputy Clerk

Municipality

City of Starkville, MS: City Hall

Mailing Address

101 E Lampkin Street

City

Starkville

State

Mississippi

Zip Code

39759

Phone Number

662-323-2525

Email Address

a.wigelsworth@cityofstarkville.org

Updates

☑ Updates

Register me for:

☑ Hattiesburg (Oct 7-9)
☐ Pearl (Oct 21-23)
☐ Oxford (Oct 28-30)

Registration Fee: $200.00

To help us prepare for this session of the certification program, please check any of the following that apply to you:

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Payment

Mail Payment to:

Center for Government and Community Development

Box 9643 Mississippi State, MS 39762

Ashley Wigelsworth

From:	Joanna McLaurin <j.howard@cityofstarkville.org>
Sent:	Tuesday, July 21, 2015 4:38 PM
To:	'Ashley Wigelsworth'
Subject:	FW: MS-CMC Fall Sessions

This is for the certification program.

Joanna McLaurin
Grants Coordinator
City of Starkville, MS
101 East Lampkin Street
Starkville, MS 39759
Phone: 662-323-2525 EXT 106
Fax: 662-323-4961
j.howard@cityofstarkville.org

From: ext-deputycityclerks-request@lists.msstate.edu [mailto:ext-deputycityclerks-request@lists.msstate.edu] **On Behalf Of** Miller, Patrick
Sent: Tuesday, July 21, 2015 4:29 PM
To: MSU-EXT-cityclerks; MSU-EXT-dptyctyclrks; cbishop@richlandms.com; Belinda Sims Hollowell; Walker, Nancy; joycescott15@yahoo.com; tharvey@bellsouth.net; kwells@gulfport-ms.gov; courtclerk@maxxsouth.net; buntonsmith@bellsouth.net
Cc: knoxross@gmail.com
Subject: MS-CMC Fall Sessions

Good afternoon,

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- 1 PM- 5 PM: *Basics of Fund Accounting*

Thursday

- 8 AM-Noon: *Purchasing*
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- 1 PM- 5 PM: *Functions of Government*

Friday

8 AM-Noon: *Bonds*

You can register for these courses here: https://fs8.formsite.com/MSUGCD/form9/index.html

Please note that this is a digital form and to press submit once completing

Looking forward,

Patrick

Patrick B. Miller
Extension Associate
Community Development, Local Government and Leadership Development
Mississippi State University Extension Service
Center for Government and Community Development
Telephone: 662-325-3141 | Email: patrick.miller@msstate.edu
Twitter: @pmill5490 | @MSUExtGCD
Facebook: www.facebook.com/msuextgcd
MISSISSIPPI STATE
UNIVERSITY
EXTENSION

mapquest

Trip to:

Holiday Inn Hotel & Suites HATTIESBURG-UNIVERSITY 10 Gateway Drive

Hattiesburg, MS 39402
(877) 410-6681
182.70 miles / 2 hours 52 minutes
Notes

184.33 2hrs 55mins return trip
from Holiday Inn Hattiesburg MS
to City Hall Starkville MS

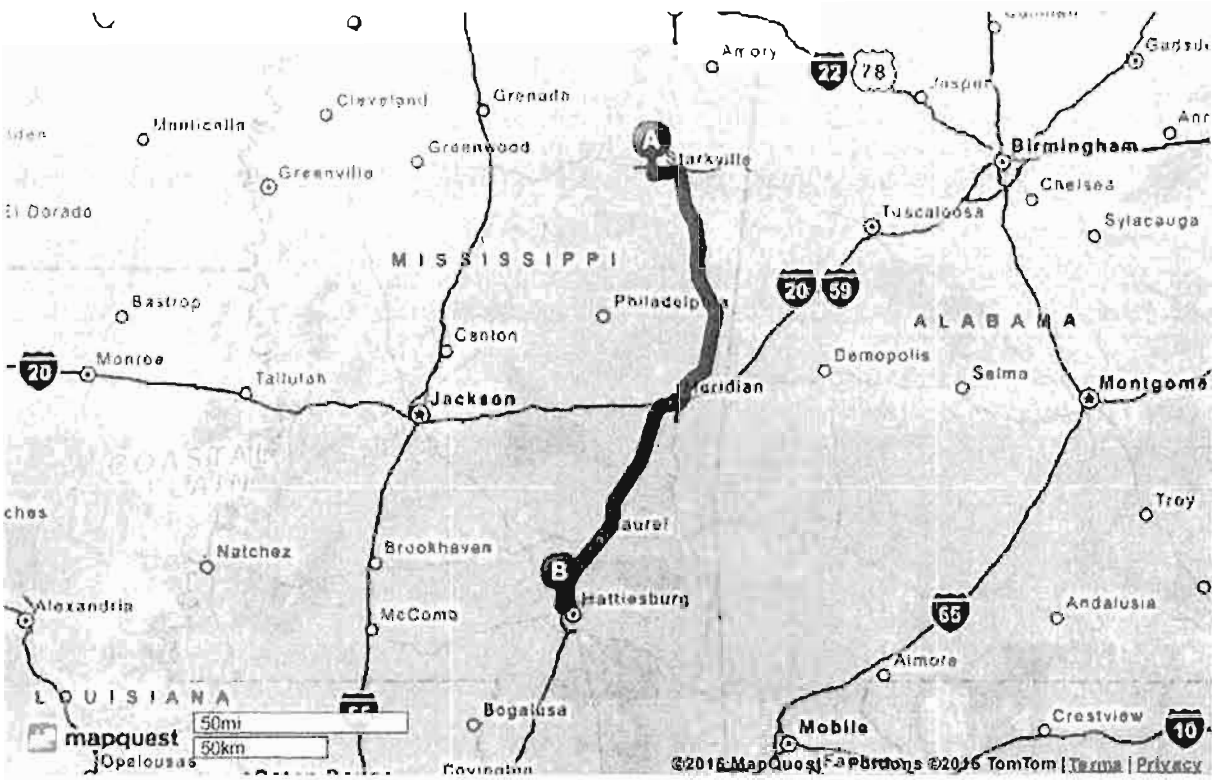
	A	**101 E Lampkin St**, Starkville, MS 39759-2944	Download Free App
		1. Start out going **west** on **E Lampkin St** toward **S Washington St**. Map	**0.01 Mi** *0.01 Mi Total*
		2. Take the **1st** right onto **S Washington St**. Map *Creative Learning Ctr is on the left* *If you are on W Lampkin St and reach Wilson St you've gone a little too far*	**0.2 Mi** *0.2 Mi Total*
	182	3. Take the **3rd** right onto **Dr Martin Luther King Jr Dr W / MS-182**. Continue to follow **MS-182**. Map *MS-182 is just past Jefferson St* *Mugshots Bar & Grill is on the corner* *If you are on Dr Douglas L Conner Dr and reach Owens Dr you've gone a little too far*	**3.1 Mi** *3.4 Mi Total*
	EAST 82	4. Merge onto **US-82 E / MS-25 N / MS-12 E** toward **Columbus / West Point**. Map	**6.2 Mi** *9.6 Mi Total*
EXIT		5. Take the **US-45 Alt / MS-25 N** exit toward **Tupelo / Meridian**. Map	**0.3 Mi** *9.9 Mi Total*
	ALT SOUTH 45	6. Merge onto **S Highway 45 Alternate / US-45 Alt S** toward **Tupelo / Meridian**. Map	**18.4 Mi** *28.3 Mi Total*
	SOUTH 45	7. **S Highway 45 Alternate / US-45 Alt S** becomes **Highway 45 N / US-45 S**. Map	**60.8 Mi** *89.0 Mi Total*
	SOUTH 45	8. Merge onto **US-45 S** toward **Meridian**. Map	**4.0 Mi** *93.0 Mi Total*
	SOUTH 59	9. Merge onto **I-59 S** toward **Meridian**. Map	**89.1 Mi** *182.1 Mi Total*

10. Merge onto **US Highway 49 / US-49 N / MS-42** via **EXIT 67B** toward **Jackson**. Map		**0.3 Mi** *182.5 Mi Total*
11. Turn **left** onto **Classic Dr**. Map *If you reach Rawls Springs Loop Rd you've gone about 0.4 miles too far*		**0.2 Mi** *182.7 Mi Total*
12. Turn **left** onto **Gateway Dr**. Map *Candlewood Suites Hattiesburg is on the left* *If you reach Breckenridge Dr you've gone about 0.1 miles too far*		**0.04 Mi** *182.7 Mi Total*
13. **10 GATEWAY DRIVE** is on the **right**. Map *If you reach Classic Dr you've gone about 0.4 miles too far*		

B

Holiday Inn Hotel & Suites HATTIESBURG-UNIVERSITY
10 Gateway Drive, Hattiesburg, MS 39402
(877) 410-6681

Total Travel Estimate: 182.70 miles - about 2 hours 52 minutes



City vehicle

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGENDA ITEM NO: XI. E. 3
AGENDA DATE: 9-1-2015
PAGE: 1

SUBJECT: CONSIDERATION OF THE APPROVAL TO UTILIZE FLEETCOR FUEL SERVICES OFF STATE CONTRACT.

SOURCE OF FUNDING: Departmental Fuel Budgets

REQUESTING DEPARTMENT: Admin & Finance

DIRECTOR'S AUTHORIZATION: Taylor Adams, CAO/CFO
Lesa Hardin, City Clerk

FOR MORE INFORMATION CONTACT: Lesa Hardin, City Clerk

History: The City fuel bulk tank is aging and settlement is being disbursed into City gas tanks on occasion and possibly harming City vehicles and equipment. Fleetcor is the State Contract fuel management system recommended for government entities. Each vehicle is issued a card with weekly reports sent to departments showing detail fuel and maintenance usage. All fuel types are available at approximately 19 stations in the Starkville area and 1600 throughout this state and more nationally. Fuel is always billed at state contract price, which is currently approximately 27.5 cents less than retail.

SUGGESTED MOTION:

MOVE APPROVAL TO UTILIZE FLEETCOR FUEL SERVICES OFF STATE CONTRACT.

AGENDA ITEM NO:
CITY OF STARKVILLE **AGENDA DATE: 9-1-2015**
RECOMMENDATION FOR BOARD ACTION **PAGE:** 1 of 1

SUBJECT: Request permission to allow Training Officer Tony Clayborn and Battalion Chief Stewart Bird to attend the Training Chief's Conference in Gulfport, MS on Sept. 30-Oct. 1, 2015, with advanced travel not to exceed $880.00.

FISCAL NOTE: N/A

REQUESTING DEPARTMENT: Fire Department

DIRECTOR'S AUTHORIZATION: Chief Yarbrough

FOR MORE INFORMATION CONTACT: Chief Yarbrough at 769-3048

PRIOR BOARD ACTION: N/A

BOARD AND COMMISSION ACTION: N/A

PURCHASING: N/A

DEADLINE: N/A

AUTHORIZATION HISTORY: N/A

AMOUNT	DATE – DESCRIPTION

STAFF RECOMMENDATION: Grant permission to allow Training Officer Tony Clayborn and Battalion Chief Stewart Bird to attend the Training Chief's Conference in Gulfport, MS on Sept. 30-Oct. 1, 2015, with advanced travel not to exceed $880.00.

Training Chief's Conference

Gulfport, MS

Courtyard Marriott

September 30 - October 1, 2015

Registration - per person	$	125.00
Meals - per person	$	115.00
Hotel - per person	$	199.96
	$	439.96
	x	2
	$	**879.92** Total Cost

Tony Clayborn, Training Officer
Stewart Bird, Battalion Chief

AGENDA ITEM NO:
CITY OF STARKVILLE **AGENDA DATE: 9-1-2015**
RECOMMENDATION FOR BOARD ACTION **PAGE:** 1 of 1

SUBJECT: Request permission to purchase firefighter turn-out gear from NAFECO at a cost of $7,639.80. This amount will be paid from Machine/ Equipment (001-261-918-805)

FISCAL NOTE: N/A

REQUESTING DEPARTMENT: Fire Department

DIRECTOR'S AUTHORIZATION: Chief Yarbrough

FOR MORE INFORMATION CONTACT: Chief Yarbrough at 769-3048

PRIOR BOARD ACTION: N/A

BOARD AND COMMISSION ACTION: N/A

PURCHASING: N/A

DEADLINE: N/A

AUTHORIZATION HISTORY: N/A

AMOUNT	DATE – DESCRIPTION

STAFF RECOMMENDATION: Grant permission to purchase firefighter turn-out gear from NAFECO at a cost of $7,639.80.

NAFECO
1515 West Moulton Street
Decatur, AL 35601
(800) 628-6233
info@nafeco.com

Quotation
Q415820265

Date: 8/20/2015
Expires: 9/19/2015

Customer Number: STA175
Customer Information: STARKVILLE FIRE DEPARTMENT
Address: 503 E. LAMPKIN ST.
STARKVILLE, MS 39759

Attention: Chief Yarbrough
Email:

Qty.	Product	Description	Each	Total
4	/CVBMK3-PVHMK3	LION V-Force Coat, Pant, and suspender, PBI MAX, Steadair *3000, & Glide; IsoDri system. STARKVILLE arched, FIRE DEPT horizontal below*	$1,909.95	$7,639.80
				Total: $7,639.80

Notes: LION MS contract#8200016800

If you have any questions concerning this document, please call our toll free number listed above.
Thank you for your business.

Be sure to visit us online: **www.nafeco.com**

AGENDA ITEM NO:
AGENDA DATE: September 1, 2015

RECOMMENDATION FOR BOARD ACTION

SUBJECT: Request approval to allow the Fire Department to issue a commercial burn permit to 4-D Construction Company to burn cleared debris associated with a construction project. This burn will occur on Harvey Ashford's property on Bluefield Road. Request the board to waive to $200.00 permit fee.

AMOUNT & SOURCE OF FUNDING:

FISCAL NOTE:

REQUESTING DEPARTMENT: Fire Department	**DIRECTOR'S AUTHORIZATION: Charles Yarbrough, Fire Chief**

FOR MORE INFORMATION CONTACT: Charles Yarbrough –323-1845

PRIOR BOARD ACTION: N/A

BOARD AND COMMISSION ACTION: N/A

PURCHASING:

DEADLINE:

AUTHORIZATION HISTORY:

AMOUNT	DATE – DESCRIPTION

STAFF RECOMMENDATION: Request approval to allow the Fire Department to issue a commercial burn permit to 4-D Construction Company to burn cleared debris associated with a construction project.

SUGGESTED MOTION: "Move approval to allow the Fire Department to issue a commercial burn permit to 4-D Construction Company to burn cleared debris associated with a construction project." Request the board to waive to $200.00 permit fee.

AGENDA ITEM NO: XI.H.1
AGENDA DATE: 05-19-2015
PAGE: 1

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

SUBJECT: DISCUSSION AND CONSIDERATION OF THE APPROVAL OF FOUR STAFF (LISA COX, HERMAN PETERS WILLIAM POCHOP, AND KENNETH GORDON) TO ATTEND THE MISSISSIIPPI RECREATION AND PARK CONFERENCE IN TUNICA, MISSISSIPPI SEPTEMBER 21-23. TOTAL COST OF THE TRIP NOT TO EXCEED $2350.00

AMOUNT & SOURCE OF FUNDING:

FISCAL NOTE: N/A

REQUESTING DEPARTMENT: STARKVILLE PARKS

DIRECTOR'S AUTHORIZATION: HERMAN PETERS

FOR MORE INFORMATION CONTACT:

MAYOR PARKER WISEMAN (662) 323-4583, EXT. 100
HERMAN PETERS (662) 323-2294

AUTHORIZATION HISTORY:

EXPENSE SUMMARY:

REGISTRATION: 1100.00
FLIGHT:
HOTEL: 630.00
PER DIEM: 576.00

SUGGESTED MOTION: MOVE APPROVAL OF STAFF TO ATTEND THE MRPA CONFERENCE IN TUNICA, MS, SEPTEMBER 21-23 IN THE AMOUNT NOT TO EXCEED $2350.00

MRPA
Going All In
Mississippi Recreation & Park Association
2015

MRPA ANNUAL CONFERENCE AND TRADE SHOW

SEPTEMBER 21-23, 2015

Horseshoe Casino and Hotel ■ Tunica, MS

Tunica County Parks and Recreation and Caesar's will be the hosts for our 2015 Annual Conference. Our meeting will be held at the Horseshoe Hotel and Casino. Lodging arrangements can be made by calling (866) 635-7095 with the group code S09MRP5. We have negotiated a reduced rate of $59/night++, and this rate is available until August 21, 2015, or until the block is sold.

THANK YOU TO OUR 2015 SPONSORS

ASA Softball Mississippi

Musco Lighting
We Make It Happen.

PFD PyroFire Displays
4th of July Fireworks - Park Openings - Festivals - Conventions - Sports Complex Openings - New Year's Eve Celebrations - Inaugurations - Sporting Events
WWW.GETPYRO.COM
866-GET-PYRO

MISSISSIPPI RECREATION & PARK ASSOCIATION
P.O. Box 16451, Hattiesburg, MS 39404-6451
601-583-3361 ■ info@aboutmrpa.org
www.aboutmrpa.org

TENTATIVE SCHEDULE OF EVENTS

MONDAY ■ SEPTEMBER 21, 2015

Noon - 5:00 p.m. Registration | *Horseshoe Hotel Lobby*

Noon - 5:00 p.m. Vendor Set-up | *Bluesville*

10:00 a.m. - Noon Board of Directors Meeting | *Jackson*

Noon Golf Scramble and Tennis Match
Tunica National Golf Course

6:00 p.m. Host Social | *Horseshoe Hotel Pool*

TUESDAY ■ SEPTEMBER 22, 2015

7:30 a.m. - 3:30 p.m. Registration | *Hotel Lobby*

7:30 a.m. - 9:45 a.m. Vendor Set-up

CONCURRENT EDUCATIONAL SESSIONS ■ 8:30 a.m. – 9:45 a.m.

A1 **You Want to do What? Where? And When?**
Oxford | .1 CEU Pending | David D'Aquilla and Brittany Dyess

This session will explain the Special Events Permit Application used by the City of Gulfport Department of Leisure Services. You will learn the advantages it provides to the city and city departments. There will also be a discussion about how the application is used to help event promoters to be better prepared. Learn how the application process separates the contenders from the pretenders.

A2 **Coach, Player and Parent Education on Sport Related Injuries**
Jackson | .1 CEU Pending
Alex Wilcox, Laura Kramer, Michael Gibson and Gabe Rulewicz

Attend this session to learn ways you can help prevent sports injuries. Which are the most common injuries in baseball, soccer and softball? The speakers will share the proper techniques for warm-up and cool-down exercises before and after games. You'll also learn methods that will help you get players, coaches and parents more informed about your injury prevent program.

A3 **Cheaps Groups for a Cheap Budget**
Founders Club | .1 CEU Pending | Lashanda Brumfield

With yearly budget cuts, it takes creativity to provide therapeutic groups. Attendees will learn how to provide therapeutic groups on a non-therapeutic budget.

9:45 a.m. - 10:15 a.m. **BREAK / VENDOR AREA**

A4 **10:15 a.m. - 11:45 a.m. – Keynote/Membership Meeting**
Bluesville Theater | Antonio Wright

11:45 a.m. - 1:00 p.m. **LUNCH / VENDOR AREA**

CONCURRENT EDUCATIONAL SESSIONS ■ 1:00 p.m. - 2:15 p.m.

A5 **ASA**
Oxford | .1 CEU Pending

A6 **Fundamentals of Grant Writing**
Jackson | .1 CEU Pending | Antonio Wright

Attend this session and you will learn how to write Requests for Proposals (RFPs) and how to follow a RFP to complete a grant proposal. We'll discuss definitions and terms used in grant writing and also ways you can improve your budget narrative.

A7 **What's Age Got to Do With It? Overcoming Challenges Associated with Aging and Cognitive Changes in Older Adults**
Founders Club | .1 CEU Pending | Kathy Van Cleve

As our population ages, there are expected physical and cognitive challenges that occur. Using a variety of techniques, the presenter will simulate various aspects of aging and cognitive impairment. Participants will explore future care and recreational options for Baby Boomers and will discuss opportunities to enhance persons' wellbeing.

TUESDAY ■ SEPTEMBER 22, 2015

2:15 p.m. - 2:45 p.m. **BREAK / VENDOR AREA**

CONCURRENT EDUCATIONAL SESSIONS ■ 2:45 p.m. - 4:00 p.m.

A8 **Facility and Sportsplex Planning**
Oxford | .1 CEU Pending
Shipman Sloan, Charles Laney, Jason Buckley and Jason McKnatt

These qualified professionals will explore with you the different ways you can renovate or build new facilities. They will also share their knowledge with you regarding the renovation or construction of new sports fields.

A9 **Show Me What You've Got: Therapeutic Recreation Program Networking**
Jackson | .1 CEU Pending | Chandra Fontenot

Tell us what works for you! With so many different settings and populations, we all have a wealth of knowledge to share. Join us for a session full of ideas that can be adapted to any setting. Bring your thinking caps and your best program ideas for the population that you work with.

A10 **Show Me What You've Got**
Founders Club | .1 CEU Pending
Shanta Eiland, Alex Farned and Leigh Ann Mattox

Learn how to network/communicate with professionals from all over Mississippi to see what their parks and recreation departments can offer students. Attend this session to meet professionals and to learn about the internship opportunities in various communities across the state.

6:30 p.m. - until **HOST SOCIAL – TUNICA RIVER PARK**
ANNUAL FIREWORKS SHOW – PYROFIRE

WEDNESDAY ■ SEPTEMBER 23, 2015

7:30 p.m. - 3:30 p.m. Registration | *Hotel Lobby*

CONCURRENT EDUCATIONAL SESSIONS ■ 8:30 a.m. - 9:45 a.m.

B1 **Developing a Turf Grass Pest Management Strategy**
Oxford | .1 CEU Pending | Jay McCurdy

Maintaining healthy, aesthetically pleasing turf requires an integrated approach to managing weeds and other pests. This session will emphasize cultural and chemical weed management strategies that work. Attendees will learn about preventative maintenance that reduces the need for pesticides. You will also learn about the latest herbicide programs that work.

B2 **Learning How to Carry the Load: Balancing Work and Life!**
Jackson | .1 CEU Pending | Bill Jinske

Attend this session to learn how to recognize the signs of work-life imbalance and job burn-out. You will also learn the skills that can help you establish priorities in both your work and your life. If you can find that work-life balance your performance, accountability and commitment will improve while your negative attitudes, stress and turnover will decrease.

B3 **Active Music Making and Wellness**
Founders Club | .1 CEU Pending | Doug Lauts

An easy to learn music making and wellness activity which offers additional recreation choices for independent living and skilled nursing facilities, as well as adaptive therapy when used within scope of practice. Learn how the Lowrey Music and Wellness Activity is currently being used by health care professionals and Activity Directors.

9:45 a.m. - 10:15 a.m. **BREAK / VENDOR AREA**

TENTATIVE SCHEDULE OF EVENTS

WEDNESDAY ■ SEPTEMBER 23, 2015

CONCURRENT EDUCATIONAL SESSIONS ■ 10:15 a.m. - 11:45 a.m.

B4 **From the Ground Up: Sports Field Construction and Maintenance**
Oxford | .1 CEU Pending | Barry Stewart and Michael Richard

This will be an interactive session covering athletic field construction, renovation and maintenance. Emphasis will be placed on the decisions that are made and how those choices will affect field playability as well as player performance and safety.

B5 **Online Registration Success**
Jackson | .1 CEU Pending | Darcie Crew

Come learn about some of the options in on-line registration software that are working for agencies in Mississippi.

B6 **Forget the Rules: Thinking Outside of the Box**
Founders Club | .1 CEU Pending | Renisha Fontenot

You will learn how to take typical games and activities and make them therapeutic and goal oriented. This session will focus on assessing how games can promote opportunities for experiential learning, personal growth and self awareness. Participants will engage in hands-on activities that will help promote learning, group discussions and of course fun!

11:45 a.m. - 1:30 p.m. **LUNCH / VENDOR AREA**

CONCURRENT EDUCATIONAL SESSIONS ■ 1:30 p.m. - 2:45 p.m.

B7 **Adaptive Sports: Making an Impact Through Sports**
Oxford | .1 CEU Pending | Tyler Edwards and Kati Gurley

You will be introduced to various adaptive sports (with an emphasis on wheelchair basketball) and you will gain information on how these sports have had a positive influence on the quality of life of individuals with physical disabilities.

B8 **Building a Healthy Mississippi**
Jackson | .1 CEU Pending | Sheila Grogan

In all areas of our state, Mississippians are working to become healthier, and the Blue Cross & Blue Shield of Mississippi Foundation is helping lead the way. Attend this session and learn about the efforts being made in our schools, universities and colleges, and communities to support healthy lifestyles now and in the future.

WEDNESDAY ■ SEPTEMBER 23, 2015

CONCURRENT EDUCATIONAL SESSIONS ■ 1:30 p.m. - 2:45 p.m. *(continued)*

B9 **TR**
Founders Club | .1 CEU Pending

2:45 p.m. - 3:15 p.m. **BREAK / Outside Oxford**

CONCURRENT EDUCATIONAL SESSIONS ■ 3:15 p.m. - 4:30 p.m.

B10 **Leadership**
Oxford | .1 CEU Pending | Lamar Evans

Come to this session to see what the future may hold for MRPA. After more than a year of research, discussions and planning, the MRPA leadership wants our association to be more relevant to members and non-members. New avenues of leadership and involvement will open up soon. Be a part of our professional future.

B11 **Summer Games**
Jackson | .1 CEU Pending | Speaker TBD

B12 **Leisure Education for Health Improvement**
Founders Club | .1 CEU Pending | Rick Green and Megan Marlowe

In this session, a leisure education program designed for adults with developmental disabilities will be presented. The focus of the leisure education program is to assist individuals to use their leisure in ways that promote personal health. The speakers will present the elements of several programs, including the function of the advisory councils, the multiple assessment strategies, and the outcomes targeted during the leisure education sessions.

5:30 pm - 6:30 p.m. **SILENT AUCTION**

6:30 p.m. - 8:30 p.m. **MUSCO / MRPA AWARDS CEREMONY AND SILENT AUCTION**

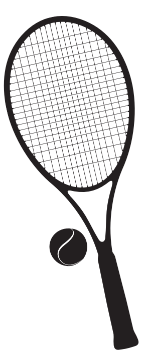
MUSCO Lighting
We Make It Happen.

THURSDAY ■ SEPTEMBER 24, 2015

10:00 a.m. - Noon **Board of Directors Meeting**
Jackson

ANNUAL GOLF TOURNAMENT AND TENNIS MATCH

Monday, September 21, 2015



TUNICA NATIONAL

1 Champions Lane ■ Tunica Resorts, Mississippi 38664

Tel. (662) 357-0777

LUNCH – Noon ■ SHOTGUN START – 1:30 p.m.

2015 MRPA ANNUAL CONVENTION REGISTRATION

TUNICA, MISSISSIPPI ■ SEPTEMBER 21-23

To pay by credit card, go to www.aboutmrpa.org

Name: ______________________ **Organization:** ______________________

Address: ____

City: ______________ **State:** ______________ **Zip Code:** ______________

Phone: ______________ **Fax:** ______________ **Email:** ______________

Badge Name: ______________________ **Your Title:** ______________________

Do you plan to play Golf? ☐ **Yes** ☐ **No** **If yes, what is your handicap?** __________ | **Would you like to play tennis?** ☐ **Yes** ☐ **No**

Mail Checks or Purchase Order to P.O. Box 16451 ■ Hattiesburg, MS 39404-6451

	By August 21	After August 21
1. MRPA Professional Member:	$255.00	$275.00
2. MRPA Student Member:	$105.00	$105.00
3. Citizen Board Member/Retiree:	$105.00	$120.00
4. Non-Member Professional:	$300.00	$325.00
5. Non-Member Student:	$120.00	$120.00

DAILY PROFESSIONAL PACKAGES: ***ONLY INCLUDES CEUs & BREAKS***

6. Tuesday, September 22:	$105.00	$125.00
7. Wednesday, September 23:	$105.00	$125.00

EXTRAS *(Please note that full package registration includes one ticket to each event.)*

8. Monday Golf:	$50.00	Number of extra tickets: ________
9. Monday Tennis:	$20.00	Number of extra tickets: ________
(Golf and Tennis are included in all packages except daily registrations)		
10. Monday Host Social:	$35.00	Number of extra tickets: ________
11. Tuesday Vendor Luncheon:	$35.00	Number of extra tickets: ________
12. Wednesday Vendor Luncheon:	$35.00	Number of extra tickets: ________
13. Tuesday Evening Social:	$35.00	Number of extra tickets: ________
14. Wednesday Awards Banquet:	$50.00	Number of extra tickets: ________
		Total Payment $ ________

NOTE: Payment or PO must be received by August 21, in order to receive discounted rate; all payments or POs received after this date will be responsible for the adjusted, higher rate. Requests for refunds must be made in writing to the MRPA administrative office. All refund requests are subject to a $25 penalty. No refund requests will be accepted after September 15.

MISSISSIPPI RECREATION & PARK ASSOCIATION
P.O. Box 16451
Hattiesburg, MS 39404-6451

AGENDA ITEM NO: Department Business—Personnel XI. I
CITY OF STARKVILLE
AGENDA DATE: September 1, 2015
RECOMMENDATION FOR BOARD ACTION

SUBJECT: Request authorization to hire Marissa I. Milam to fill a vacant position of Deputy Court Clerk in the Municipal Court Office.

AMOUNT & SOURCE OF FUNDING Regular budgeted position

REQUESTING DIRECTOR'S DEPARTMENT: Tony Rook, Court Administrator

FOR MORE INFORMATION CONTACT: Randy Boyd, Personnel Officer

PRIOR BOARD ACTION:

AUTHORIZATION HISTORY: The Board authorized advertising for this position on 7/28/15. Marissa Milam is a Starkville resident. She attended high school at South Panola and completed her GED. Marissa has worked on two (2) occasions as a temporary Deputy Court Clerk in the Municipal Court and has recently worked as a temporary employee in the office at Starkville Utilities.

AMOUNT **Grade 7 2080 hours Salary $23,213.92 ($11.16 hour)**

STAFF RECOMMENDATION: (Suggested Motion) Move approval to hire Marissa I. Milam to fill the vacant position of Deputy Court clerk as presented. Subject to one year probationary period.

DATE SUBMITTED: **August 27, 2015, 2015**

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGENDA ITEM NO:
AGENDA DATE:
PAGE: l of 1

SUBJECT: **Grant Funded Justice Assistance Grant**

AMOUNT & SOURCE OF FUNDING: $18,160.00 Justice Assistance Grant

FISCAL NOTE:

REQUESTING DEPARTMENT: **Starkville Police**

DIRECTOR'S AUTHORIZATION: **R. Frank Nichols**
CHIEF OF POLICE

FOR MORE INFORMATION CONTACT: Lt. Shawn Word

PRIOR BOARD ACTION: N/A

BOARD AND COMMISSION ACTION: N/A

PURCHASING: N/A

DEADLINE:

AUTHORIZATION HISTORY: This request is to enter into an agreement with the Justice Assistance Grant for funding in Personal Worn Body Cameras. This agreement is with a 25% match waived by the JAG office. This funding will pay for equipment in the form of 21 body cameras and 3 pieces of camera equipment. This grant is 100% reimbursable.

STAFF RECOMMENDATION:

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGENDA DATE: September 1,2015
PAGE: 1

SUBJECT: Consideration of approving an advertisement for a 2015 Street Sweeper.

AMOUNT & SOURCE OF FUNDING: 2015-2016 Fiscal Budget

FISCAL NOTE:

REQUESTING DEPARTMENT: Sanitation & Environmental Services

DIRECTOR'S AUTHORIZATION: Emma Gibson-Gandy
Director

FOR MORE INFORMATION CONTACT: Emma Gibson-Gandy

FOR MORE INFORMATION CONTACT: N/A

PRIOR BOARD ACTION: N/A

BOARD AND COMMISSION ACTION: N/A

PURCHASING: N/A

AUTHORIZATION HISTORY: The purchase of a new larger sweeper will allow us to provide services throughout the neighborhoods during peak fall season.

STAFF RECOMMENDATION/SUGGESTED MOTION: **Move approval to purchase a 2015 Street Sweeper to be used in the Landscape Division.**

CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION

AGENDA DATE: September 1, 2015
PAGE: 1

SUBJECT: Consideration of removing items from inventory, to declaring said items surplus property and to authorizing the sale of surplus property.

REQUESTING DEPARTMENT: Sanitation & Environmental Services

DIRECTOR'S AUTHORIZATION: Emma Gibson-Gandy
Director

STAFF RECOMMENDATION/SUGGESTED MOTION: **Move approval to remove the following items from inventory, to declare these items surplus property and to authorize the sale of surplus property.**

98 CHEVY PICKUP	1GBP7HIC7WJ111931
89 INTERNATIONAL	1HTSCSWM6LH233047
94 CHEVY PICKUP	1GCFKZ4HORZZ257491
95 FORD PICK UP	1FTHX25H45KB22179
FORD RANGER	1FTCR14U8RPB15004
92 FORD RANGER	1FTCR10XXPTA06175
94 FORD F250	1FTHX25H4RKB77337
93 DODGE RAM	1B7ME365XPS244955
CLASS 20 DUMP BED	WSC5519
92 FORD RANGER	1FTCR10X9NUB98812
98 DODGE DAKOTA	1B7FL26X7XS179802
FORD RANGER	1FTCR10X6SPA59036
D7 DOZER	28A10989
68 ROAD GRADER	440HAGM998
CAT DIRT PAN	79V20893
215 EXCAVATOR	96L1967
DODGE RAM	1B7ME3U5XPS241236
92 FORD PICKUP	1FTEF15N8SNA84573
95 FORD PICKUP	1FTHX25H2SKB22178
EXMARK MOWER	LZ266KC724/221102

AGENDA ITEM NO:
AGENDA DATE: September 1, 2015

RECOMMENDATION FOR BOARD ACTION

SUBJECT: Request authorization for Starkville Utilities to purchase a server and supporting software at the lowest and best quote from Dell to support ongoing operations

Quotes received:

- Dell: $10,672
- Garner Computer Services: $12,500

AMOUNT & SOURCE OF FUNDING:

FISCAL NOTE:

REQUESTING DEPARTMENT: Utilities

DIRECTOR'S AUTHORIZATION: Terry N. Kemp, General Manager

FOR MORE INFORMATION CONTACT: Terry Kemp 323-3133

PRIOR BOARD ACTION: N/A

BOARD AND COMMISSION ACTION: N/A

PURCHASING:

DEADLINE:

AUTHORIZATION HISTORY:

AMOUNT	DATE – DESCRIPTION

STAFF RECOMMENDATION: Request authorization for Starkville Utilities to purchase a server and supporting software at the lowest and best quote from Dell to support ongoing operations

SUGGESTED MOTION: "Move approval for Starkville Utilities to purchase a server and supporting software at the lowest and best quote from Dell to support ongoing operations"

QUOTATION

Quote #:	710973497
Customer #:	5576142
Contract #:	89AGY
CustomerAgreement #:	EPL -40731003-3760
Quote Date:	07/08/2015
Customer Name:	STARKVILLE ELECTRIC DEPT

Date: 7/8/2015

Thanks for choosing Dell! Your quote is detailed below; please review the quote for product and informational accuracy. If you find errors or desire certain changes please contact your sales professional as soon as possible.

Sales Professional Information

SALES REP:	CARRIE INTHONGXAY	**PHONE:**	1800 - 4563355
Email Address:	Carrie_Inthongxay@Dell.com	**Phone Ext:**	5130693

GROUP: 1 QUANTITY: 1 SYSTEM PRICE: $8,273.16 GROUP TOTAL: $8,273.16

Description	Quantity
PowerEdge R430 Server (210-ADLO)	1
PowerEdge R430/R530 Motherboard (329-BCBR)	1
Thank you choosing Dell ProSupport. For tech support, visit http://www.dell.com/support or call 1-800- 945-335 (989-3439)	1
Dell Hardware Limited Warranty Plus On Site Service (997-2924)	1
ProSupport: Next Business Day Onsite Service After Problem Diagnosis,5 Year (997-2935)	1
ProSupport: 7x24 HW / SW Tech Support and Assistance, 5 Year (997-2950)	1
Dell Proactive Systems Management - Declined - www.dell.com/Proactive (909-0259)	1
Installation of a Dell Server, Storage or Peripheral Device, PE Server LWT (985-0937)	1
Declined Remote Consulting Service (973-2426)	1
US Order (332-1286)	1
PowerEdge R430 Shipping (340-AMJF)	1
Riser with Two x16 PCIe Gen3 LP slots (x16 PCIe lanes), R430 (330-BBEF)	1
On-Board LOM 1GBE (Dual Port for Towers, Quad Port for Racks) (542-BBCO)	1
Broadcom 5720 DP 1Gb Network Interface Card, Low Profile (540-BBBX)	1
iDRAC8, Basic (385-BBIJ)	1
2.5" Chassis with up to 8 Hot Plug Hard Drives (321-BBNK)	1
Bezel 8 Drive Chassis (325-BBII)	1
Performance BIOS Settings (384-BBBL)	1
RAID 0 for H330/H730/H730P (1-8 HDDs or SSDs) (780-BBPL)	1
PERC H730 Integrated RAID Controller, 1GB Cache (405-AAEG)	1
SanDisk DAS Cache, 90 Day Trial License (632-BBDC)	1
Intel Xeon E5-2623 v3 3.0GHz,10M Cache,8.00GT/s QPI,Turbo,HT,4C/8T (105W) Max Mem 1866MHz (338-BFMR)	1
Upgrade to Two Intel Xeon E5-2623 v3 3.0GHz,10M Cache,8.00GT/s QPI,Turbo,HT,4C/8T (105W) (374-BBHU)	1
16GB RDIMM, 2133 MT/s, Dual Rank, x4 Data Width (370-ABUG)	2
2133MT/s RDIMMs (370-ABUF)	1
Performance Optimized (370-AAIP)	1

1TB 7.2K RPM NLSAS 6Gbps 2.5in Hot-plug Hard Drive,13G (400-AEFE)	8
Electronic System Documentation and OpenManage DVD Kit for R430 (343-BBDT)	1
DVD+/-RW SATA Internal (429-AAQL)	1
ReadyRails Sliding Rails With Cable Management Arm (770-BBBL)	1
Dual, Hot-plug, Redundant Power Supply (1+1), 550W (450-AEGZ)	1
NEMA 5-15P to C13 Wall Plug, 125 Volt, 15 AMP, 10 Feet (3m), Power Cord, North America (450-AALV)	2
Windows Server 2012R2 Standard Edition,Factory Installed, No Media, 2 Socket, 2 VMs,NO CALs (618-BBDS)	1
Windows Server 2012R2 Standard, Media, FI Enterprise Ed Downgrade image, Eng (634-BBPB)	1
5-pack of Windows Server 2012 User CALs (Standard or Datacenter) (421-9219)	7
DIMM Blanks for System with 2 Processors (370-ABXP)	1
Cooling Fan (370-ABXV)	1
135W Heatsink for PowerEdge R430 (374-BBIJ)	1
135W Heatsink for PowerEdge R430 (374-BBIJ)	1
CFI,Information,CSRouting,Eligible,Factory Install (375-3088)	1
CFI,9104CG,Information, ORDRDY,Factory Install (375-0789)	1
Integration, Raid,Without OS (366-4303)	1
CFI Routing SKU (365-0257)	1
CFI Bypass EIDO (364-7502)	1
CFI Titan Code for CFI FIDA orBypass SI (364-1846)	1
CFI,Information,Hard Drive,Install Increasing Order,Factory Install (361-1722)	1
CFI,Information,RAID5, 5HD,Factory Install (361-2995)	1
CFI,Multi,Information, RAID1, 2HD,Factory Install (361-6553)	1
CFI,Information, Hotspare,Hard Drive,Factory Install (361-8968)	1

SOFTWARE & ACCESSORIES **GROUP TOTAL: $2,399.00**

Product	Quantity	Unit Price	Total
Remote Migration of a Server to a New Server and Operating System (to schedule, email US_Remote_Services@dell. (986-9589)	1	$2,399.00	$2,399.00

***Total Purchase Price:**	**$10,672.16**
Product Subtotal:	$10,672.16
Tax:	$0.00
Shipping & Handling:	$0.00
State Environmental Fee:	$0.00
Shipping Method:	LTL 5 DAY OR LESS

(Amount denoted in $)*

Order this quote easily online through your Premier page, or if you do not have Premier, using Quote to Order

Statement of Conditions

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Dell may make changes to this proposal including changes or updates to the products and services described, including pricing, without notice or obligation.

Terms of Sale

This quote is valid for 30 days unless otherwise stated. Unless you have a separate written agreement that specifically applies to this order, your order will be subject to and governed by the following agreements, each of which are incorporated herein by reference and available in hardcopy from Dell at your request:

If this purchase is for your internal use only: Dell's Commercial Terms of Sale (www.dell.com/CTS), which incorporate Dell's U.S. Return Policy (www.dell.com/returnpolicy) and Warranty (www.dell.com/warrantyterms).

If this purchase is intended for resale: Dell's Reseller Terms of Sale (www.dell.com/resellerterms).

If this purchase includes services: in addition to the foregoing applicable terms, Dell's Service Terms (www.dell.com/servicecontracts/global).

If this purchase includes software: in addition to the foregoing applicable terms, your use of the software is subject to the license terms accompanying the software, and in the absence of such terms, then use of the Dell-branded application software is subject to the Dell End User License Agreement - Type A (www.dell.com/AEULA) and use of the Dell-branded system software is subject to the Dell End User License Agreement - Type S (www.dell.com/SEULA).

You acknowledge having read and agree to be bound by the foregoing applicable terms in their entirety. Any terms and conditions set forth in your purchase order or any other correspondence that are in addition to, inconsistent or in conflict with, the foregoing applicable online terms will be of no force or effect unless specifically agreed to in a writing signed by Dell that expressly references such terms.

Additional Terms for Public Customers

If you are a department, agency, division, or office of any district, state, county or municipal government within the United States ("Public Customer"), the following terms ("Public Customer Terms") apply in addition to the foregoing terms: A. If any portion of the foregoing terms and conditions (or any terms referenced therein) is prohibited by law, such portion shall not apply to you. Notwithstanding anything to the contrary, the End User License Agreements shall take precedence in all conflicts relevant to your use of any software. B. By placing your order, you confirm that (1) you are a contracting officer or other authorized representative of Public Customer with authority to bind the Public Customer to these terms and conditions, and (2) you have read and agree to be bound by these terms and conditions.

Pricing, Taxes, and Additional Information

All product, pricing, and other information is valid for U.S. customers and U.S. addresses only, and is based on the latest information available and may be subject to change. Dell reserves the right to cancel quotes and orders arising from pricing or other errors. Sales tax on products shipped is based on your "Ship To" address, and for software downloads is based on your "Bill To" address. Please indicate any tax-exempt status on your PO, and fax your exemption certificate, including your Customer Number, to the Dell Tax Department at 800-433-9023. Please ensure that your tax-exemption certificate reflects the correct Dell entity name: Dell Marketing L.P. Note: All tax quoted above is an estimate; final taxes will be listed on the invoice. If you have any questions regarding tax please send an e-mail to Tax_Department@dell.com.

For certain products shipped to end-users in California, a State Environmental Fee will be applied to your invoice. Dell encourages customers to dispose of electronic equipment properly.

All information supplied to STARKVILLE ELECTRIC DEPT for the purpose of this proposal is to be considered confidential information belonging to Dell.

About Dell

Dell Inc. listens to customers and delivers innovative technology and services they trust and value. Uniquely enabled by its direct business model, Dell is a leading global systems and services company and No. 34 on the Fortune 500. For more information, visit www.dell.com.

Privacy Policy

Dell respects your privacy. Across our business, around the world, Dell will collect, store, and use customer information only to support and enhance our relationship with your organization, for example, to process your purchase, provide service and support, and share product, service, and company news and offerings with you. Dell does not sell your personal information. For a complete statement of our Global Privacy Policy, please visit dell.com/privacy.

Garner Computer Services

Professional Computer Specialist
133 Elm Cove
Columbus, MS 39701
BUS: 662-328-8070 FAX: 328-3070

ESTIMATE

Starkville Electric
Attn : Russell
Voice : (662)
Fax :
Ref : Dell Server

Aug 14, 2015

Dell Power Edge R430 Server (specs attached)
...$12,500

Terms & Conditions

Material deposit due upon order. This quote does not include any Labor\Install; any required will be billed toward professional service agreement. Quote is valid for 30 days.

Garner Computer Services

Professional Computer Specialist
133 Elm Cove
Columbus, MS 39701
BUS: 662-328-8070 FAX: 328-3070

ESTIMATE

PowerEdge R430 Server and Remote Migration - 146
PowerEdge R430 Server (210-ADLO) 1
Base Unit PowerEdge R430/R530 Motherboard (329-BCBR) 1
Dell Hardware Limited Warranty Plus On Sit e Service (997-2924) 1
ProSupport: Next Business Day Onsite Service After Problem Diagnosis,5 Year (997-2935) 1
ProSupport: 7x24 HW / SW Tech Support and Assistance, 5 Year (997-2950) 1
Dell Proactive Systems Management - Declined - www.dell.com/Proactive (909-0259) 1
Installation of a Dell Server, Storage or Peripheral Device, PE Server LWT (985-0937) 1
Declined Remote Consulting Service (973-2426) 1
PowerEdge R430 Shipping (340-AMJF) 1
Riser with Two x16 PCIe Gen3 LP slots (x16 PCIe lanes), R430 (330-BBEF) 1
Broadcom 5720 DP 1Gb Network Interface Card, Low Profile (540-BBBX) 1
On-Board LOM 1GBE (Dual Port for Towers, Quad Port for Racks) (542-BBCO) 1
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Upgrade to Two Intel Xeon E5-2623 v3 3.0GHz,10M Cache,8.00GT/s QPI,Turbo,HT,4C/8T (105W) (374-BBHU) 1
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2133MT/s RDIMMs (370-ABUF) 1
Performance Optimized (370-AAIP) 1
1TB 7.2K RPM NLSAS 6Gbps 2.5in Hot-plug Hard Drive,13G (400-AEFE) 8
Electronic System Documentation and OpenManage DVD Kit for R430 (343-BBDT) 1
DVD+/-RW SATA Internal (429-AAQL) 1
ReadyRails Sliding Rails With Cable Management Arm (770-BBBL) 1
Dual, Hot-plug, Redundant Power Supply (1+1), 550W (450-AEGZ) 1
NEMA 5-15P to C13 Wall Plug, 125 Volt, 15 AMP, 10 Feet (3m), Power Cord, North America (450-AALV) 2
Windows Server 2012R2 Standar d Edition,Factory Installed, No Media, 2 Socket, 2 VMs,NO CALs (618-BBDS) 1
Windows Server 2012R2 Standard, Media, FI Enterprise Ed Downgrade image, Eng (634-BBPB) 1
5-pack of Windows Server 2012 User CALs (Standard or Datacenter) (421-9219) 7
DIMM Blanks for System with 2 Processors (370-ABXP) 1
Cooling Fan (370-ABXV) 1
135W Heatsink for PowerEdge R430 (374-BBIJ) 1
135W Heatsink for PowerEdge R430 (374-BBIJ) 1
Integration, Raid,Without OS (366-4303) 1
CFI,Information,Hard Drive,Install Increasing Order,Factory Install (361-1722) 1
CFI,Information,CSRouting,Eligible,Factory Install (375-3088) 1
CFI,9104CG,Information, ORDRDY,Factory Install (375-0789) 1
CFI Titan Code for CFI FIDA orBypass SI (364-1846) 1
CFI Routing SKU (365-0257) 1
CFI Bypass EIDO (364-7502) 1
CFI,Information, Hotspare,Hard Drive,Factory Install (361-8968) 1
CFI,Information,RAID5, 5HD,Factory Install (361-2995) 1
CFI,Multi,Information, RAID1, 2HD,Factory Install (361-6553) 1
Remote Migration of a Server to a New Server and Operating System (to schedule, email US_Remote_Services@dell. (986-9589) 1

AGENDA ITEM NO:
AGENDA DATE: September 1, 2015

RECOMMENDATION FOR BOARD ACTION

SUBJECT: Request authorization for Starkville Utilities to accept the lowest and best quote and purchase replacement relay panels for the Northeast Substation from V&S Schuler

Quotes received:

- V&S Schuler : $21,950
- Mississippi Electrical Maintenance and Testing: $30,600

AMOUNT & SOURCE OF FUNDING: FY 15 Budget

FISCAL NOTE:

REQUESTING DEPARTMENT: Utilities

DIRECTOR'S AUTHORIZATION: Terry N. Kemp, General Manager

FOR MORE INFORMATION CONTACT: Terry Kemp 323-3133

PRIOR BOARD ACTION: N/A

BOARD AND COMMISSION ACTION: N/A

PURCHASING:

DEADLINE:

AUTHORIZATION HISTORY:

AMOUNT	DATE – DESCRIPTION

STAFF RECOMMENDATION: Request authorization to accept the lowest of two quotes and purchase replacement relay panels from V&S Schuler

SUGGESTED MOTION: "Move approval for Starkville Utilities to accept the lowest of two quotes and purchase replacement relay panels from V&S Schuler"

STARKVILLE ELECTRIC DEPARTMENT
STARKVILLE, MISSISSIPPI

TABULATION OF QUOTES
REPLACEMENT RELAY PANELS
FOR 2015 NORTHEAST STARKVILLE SUBSTATION RENOVATIONS

BIDDER	SUPPLIER	TOTAL COST	DELIVERY TIME
V&S Schuler-Canton, OH	V&S Schuler	$21,950.00	12 Weeks ARO
Mississippi Electrical Maintenance & Testing (MEMT)	MEMT	$30,600.00	

I hereby certify that this is a true and correct tabulation of the quotes received on August 11, 2015.

William D. Gent

William D. Gent, P.E.

Atwell & Gent, P.A.
Electrical & Consulting Engineers

MEMT MISSISSIPPI ELECTRICAL MAINTENANCE & TESTING

10 AUGUST 2015
TOMMY SULLIVAN
CITY OF STARKVILLE ELECTRIC DEPARTMENT

Subject: REPLACEMENT RELAY PANELS FOR 2015 NORTHEAST STARKVILLE SUBSTATION RENOVATIONS

Dear Mr. Sullivan,

Mississippi Electrical Maintenance & Testing (MEMT) is proud to provide a proposal for the following work. This proposal is based on (discussions, drawings, or other applicable documentation).

Our team of technicians will conduct the following services:

1. MEMT shall design, fabricate and deliver to Starkville Electric Department complete replacement relay panels and all associated equipment using major items of equipment as outlined.

2. MEMT shall be solely responsible for the design, manufacture, delivery, testing and documentation as required to implement and provide a fully operational relay package as outlined on the drawings, to produce a complete relay package for Starkville Electric Department's external connections.

3. MEMT's design, detail, material fabrication, assembly, and testing shall comply with the latest revisions of ANSI, NEMA, and IEEE standards. All materials used in the construction of the relay panels shall be New, Unused, Non Surplus materials of current design, and shall include all relays, wiring, components, etc. as required to manufacture the relay panels.

Our price for the work described above is $30,600.00. This price includes a written report of our findings and recommendations.

If you have any questions regarding this work please feel free to contact us at any time. We are proud to offer our services to you and Starkville Electric Department.

Sincerely,

Marlon L. Shelton

Marlon Shelton
Owner MEMTI

August 10, 2015

To: City of Starkville Electric Department
Tommy Sullivan, PE
Starkville, Mississippi
sullivan@starkvilleelectric.com

To: Atwell & Gent, P.A.
William D. Gent, PE
Starkville, MS 39759
jatwell@atwellandgent.com

From: V & S Schuler Engineering, Inc.
2240 Allen Ave. SE
Canton, OH 44707
drose@vsschuler.com

Re: Starkville Substation Front Relay Panel RFQ

Dear Mr. Tommy Sullivan and Mr. William D. Gent,

V&S Schuler is pleased to offer the following proposal:

1. Two (2) front panel replacement plates ----------------------------------**PRICE $21,950.00**

COMMERCIAL COMMENTS

1. No sales or use taxes are included in the price.
2. Shipment of the equipment will be by truck to Starkville, MS; freight prepaid and included in the price. Shipping price is based on all items shipping at the same time and to the same location.
3. Fabricator/seller will be responsible for developing the following drawings:
   a. Structural
   b. Layout
   c. Wiring Diagrams
4. Delivery of the equipment will be eleven (12) weeks ARO.
5. Off-loading and installation by others.
6. Our standard payment terms are net thirty (30) days.

7. The price is firm and valid for thirty (30) days.

8. Standard twenty-four month Limited Warranty is included with our proposal package and shall apply to this project.

TECHNICAL COMMENTS

1. A copy of our fabricator's Bill of Material is included with the proposal package.

2. All style numbers followed by an asterisk (*) on the Bill of Material represent style numbers or quantities that were not specified, incorrect, or obsolete. Either our fabricator - Electrical Power Products or the manufacturer/vendor chose style numbers or quantities for each of these items. Any changes made to the style numbers or quantities may reflect a change in the proposal price.

3. The Bill of Material was quoted per the layout drawings and material list provided with the request for quote provided to date only.

4. Our price includes one (1) hardcopy of the instruction manuals. Please note that some equipment manufacturers provide CD manuals in lieu of hardcopy manuals. If CD's are provided by the manufacturer, we will provide a copy of the CD with the instruction manual set.

We appreciate the opportunity to present this proposal.

If there are any questions, please contact me.

Sincerely,

Dave Rose
V&S Schuler Engineering, Inc.
In conjunction with our fabricator:
Electrical Power Products

Bill of Materials

Date: ***8/13/2015***

Quote # 18381 Rev A
V&S Schuler Engineering Inc. / City of Starkville
Northeast Starkville Substation

Item	Qty	Style	Mfg	Description
A				REPLACEMENT RELAY PANEL NO. 1
A000A	1		EP2	70" x 31" REPLACEMENT FRONT AND SUPPORT FRAME
A000B	1		EP2	FULL CRATING
A000C	1		EP2	INCOMING FREIGHT
A000D	1		EP2	WIRE, LUGS, TIE WRAPS, FASTENERS, ETC.
A000E	400		EP2	WIRE MARKERS
A000F	29		EP2	NAME PLATES
A000G	1		EP2	TOUCH UP PAINT
A000H	1	BINDER	EP2	BINDER
A001	1	35175C3E54621	Owner - EP2 Install	SEL-251 PROTECTION SYSTEM 91-351 92-351
A002	1	387603X53X24X1	Owner - EP2 Install	SEL-387 CURRENT DIFFERENTIAL RELAY, OVERCURRENT RELAY 31-387 32-387
A003	2	2533012100XA2X1	Owner - EP2 Install	SEL-2533 ANNUNCIATOR
A004	2	78PB10NL*	ELE SW	(LOR) LOCKOUT RELAY, ELECTROSWITCH SERIES 24, LIGHTED NAMEPLATE FOR FAST, EASY TO SEE STATUS INDICATION. THE LOCKOUT RELAY SHALL HAVE THE FOLLOWING FEATURES, 125 VDC, HAND RESET, 40 MAIN CONTACTS, 20 N.O. AND 20 N.C. THE RELAY SHALL BE FRONT OF THE PANEL OPERATED, REAR OF PANEL MOUNTED, FIXED HANDLE AND MECHANICAL TARGET, PROVIDE BLUE LED INDICATOR FOR TRIP COIL CONDITION INDICATION AND RED LED INDICATOR FOR TRIP. *STYLE NUMBER WAS NOT SPECIFIED*

Bill of Materials

Date: ***8/13/2015***

Quote # 18381 Rev A
V&S Schuler Engineering Inc. / City of Starkville
Northeast Starkville Substation

Item	Qty	Style	Mfg	Description
A005	1	24310YF	ELE SW	INSTRUMENT AND CONTROL SWITCH, ELECTROSWITCH SERIES 24310YA. THE SWITCH SHALL FEATURE DOUBLE SIDED, DOUBLE WIPING, KNIFE TYPE ROTARY CONTACTS WITH SILVER CONTACT SURFACES FOR LONG, RELIABLE LOW CONTACT RESISTANCE LIFE. THE SWITCH SHALL BE FRONT OF THE PANEL OPERATED, REAR OF PANEL MOUNTED, FIXED OVAL HANDLE. THE SWITCH ACTIONS SHALL BE MAINTAINED. THE SWITCH SHALL BE PROVIDED WITH A NAMEPLATE, NAMEPLATE SHALL INDICATE THE SWITCH POSITIONS. THE SWITCH SHALL BE PROVIDED WITH A WHITE POINTER.
A006	16	EB25B12*	GE	TERMINAL BLOCK, 12-POINT, 10-32 WASHER HEAD SCREWS, WITH WHITE MARKINGSTRIP, GE EB21B12, OR APPROVED EQUAL. *QTY AND STYLE NUMBER NOT SPECIFIED*
A007 REV. A	1	*	ABB	TBD (ORDER BY ARRANGEMENT) FT-1 SWITCH CLEAR COVER, SCREW TERMINATIONS, STANDARD DEPTH, REAR CONNECTED, CONFIGURATION: A B C D E F G H I J T X T X T X T X T X NO. OF POLES 5 NO. OF POTENTIALS 5 NO. OF CURRENTS 0 DB41-077 WEIGHT LBS. (KG): 3 (1.4) DIMENSIONS IN (MM): 4(100) X7(175) X5(125) *STYLE NUMBER WAS NOT SPECIFIED*
A008 REV. A	1	C9672A71G01*	ABB	FT-1 TEST SWITCH, 10 POLE, BLACK COVER P P P P P P T T T T *STYLE NUMBER WAS NOT SPECIFIED*
A009 REV. A	2	C1586C42G23*	ABB	FT-1 TEST SWITCH, 10 POLE P P P P P P P P T T *STYLE NUMBER WAS NOT SPECIFIED*

Bill of Materials

Date: 8/13/2015

Quote # 18381 Rev A
V&S Schuler Engineering Inc. / City of Starkville
Northeast Starkville Substation

Item	Qty	Style	Mfg	Description
A010 REV. A	4	C129A501G01*	ABB	FT-1 TEST SWITCH, 10 POLE, CLEAR COVER P P P P P P P P P P *STYLE NUMBER WAS NOT SPECIFIED*
A011 REV. A	2	C129A539G01*	ABB	FT-1 TEST SWITCH, 10 POLE, CLEAR COVER T T T T T T T T T T *STYLE NUMBER WAS NOT SPECIFIED*
A012 REV. A	8	CH142B	BUSS	FUSE HOLDER (14x51)
A013 REV. A	8	C14-G32*	BUSS	30A FUSE

Bill of Materials

Date: 8/13/2015

Quote # 18381 Rev A
V&S Schuler Engineering Inc. / City of Starkville
Northeast Starkville Substation

Item	Qty	Style	Mfg	Description
B				REPLACEMENT RELAY PANEL NO. 2
B000A	1		EP2	70" x 31" REPLACEMENT FRONT AND SUPPORT FRAME
B000B	1		EP2	FULL CRATING
B000C	1		EP2	INCOMING FREIGHT
B000D	1		EP2	WIRE, LUGS, TIE WRAPS, FASTENERS, ETC.
B000E	400		EP2	WIRE MARKERS
B000F	30		EP2	NAME PLATES
B001	1	35175C3E54621	Owner - EP2 Install	SEL-251 PROTECTION SYSTEM 91-351 92-351
B002	1	387603X53X24X1	Owner - EP2 Install	SEL-387 CURRENT DIFFERENTIAL RELAY, OVERCURRENT RELAY 31-387 32-387
B003	2	2533012100XA2X1	Owner - EP2 Install	SEL-2533 ANNUNCIATOR
B004	1	78PB10NL*	ELE SW	(LOR) LOCKOUT RELAY, ELECTROSWITCH SERIES 24, LIGHTED NAMEPLATE FOR FAST, EASY TO SEE STATUS INDICATION. THE LOCKOUT RELAY SHALL HAVE THE FOLLOWING FEATURES, 125 VDC, HAND RESET, 40 MAIN CONTACTS, 20 N.O. AND 20 N.C. THE RELAY SHALL BE FRONT OF THE PANEL OPERATED, REAR OF PANEL MOUNTED, FIXED HANDLE AND MECHANICAL TARGET, PROVIDE BLUE LED INDICATOR FOR TRIP COIL CONDITION INDICATION AND RED LED INDICATOR FOR TRIP. *STYLE NUMBER WAS NOT SPECIFIED*

Bill of Materials

Date: *8/13/2015*

Quote # 18381 Rev A
V&S Schuler Engineering Inc. / City of Starkville
Northeast Starkville Substation

Item	Qty	Style	Mfg	Description
B005	2	24310YF	ELE SW	INSTRUMENT AND CONTROL SWITCH, ELECTROSWITCH SERIES 24310YA. THE SWITCH SHALL FEATURE DOUBLE SIDED, DOUBLE WIPING, KNIFE TYPE ROTARY CONTACTS WITH SILVER CONTACT SURFACES FOR LONG, RELIABLE LOW CONTACT RESISTANCE LIFE. THE SWITCH SHALL BE FRONT OF THE PANEL OPERATED, REAR OF PANEL MOUNTED, FIXED OVAL HANDLE. THE SWITCH ACTIONS SHALL BE MAINTAINED. THE SWITCH SHALL BE PROVIDED WITH A NAMEPLATE, NAMEPLATE SHALL INDICATE THE SWITCH POSITIONS. THE SWITCH SHALL BE PROVIDED WITH A WHITE POINTER.
B006	16	EB25B12*	GE	TERMINAL BLOCK, 12-POINT, 10-32 WASHER HEAD SCREWS, WITH WHITE MARKINGSTRIP, GE EB21B12, OR APPROVED EQUAL. *QTY AND STYLE NUMBER NOT SPECIFIED*
B007 REV. A	1	*	ABB	TBD (ORDER BY ARRANGEMENT) FT-1 SWITCH CLEAR COVER, SCREW TERMINATIONS, STANDARD DEPTH, REAR CONNECTED, CONFIGURATION: A B C D E F G H I J T X T X T X T X T X NO. OF POLES 5 NO. OF POTENTIALS 5 NO. OF CURRENTS 0 DB41-077 WEIGHT LBS. (KG): 3 (1.4) DIMENSIONS IN (MM): 4(100) X7(175) X5(125) *STYLE NUMBER WAS NOT SPECIFIED*
B008 REV. A	1	C9672A71G01*	ABB	FT-1 TEST SWITCH, 10 POLE, BLACK COVER P P P P P P T T T T *STYLE NUMBER WAS NOT SPECIFIED*
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Bill of Materials

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V&S Schuler Engineering Inc. / City of Starkville
Northeast Starkville Substation

Item	Qty	Style	Mfg	Description
B010 REV. A	4	C129A501G01*	ABB	FT-1 TEST SWITCH, 10 POLE, CLEAR COVER P P P P P P P P P P *STYLE NUMBER WAS NOT SPECIFIED*
B011 REV. A	2	C129A539G01*	ABB	FT-1 TEST SWITCH, 10 POLE, CLEAR COVER T T T T T T T T T T *STYLE NUMBER WAS NOT SPECIFIED*
B012 REV. A	8	CH142B	BUSS	FUSE HOLDER (14x51)
B013 REV. A	8	C14-G32*	BUSS	30A FUSE

Bill of Materials

Date: 8/13/2015

Quote # 18381 Rev A
V&S Schuler Engineering inc. / City of Starkville
Northeast Starkville Substation

Item	Qty	Style	Mfg	Description
S				SPARES
S001	4	C14-G32*	BUSS	30A FUSE
S002	1	BP/FP-2	BUSS	FUSE PULLER

AGENDA ITEM NO:
AGENDA DATE: September 1, 2015

RECOMMENDATION FOR BOARD ACTION

SUBJECT: TVA wholesale Rate Change Amendment effective October 1, 2015. This rate change, initiated by TVA, will result in an approximately .29% increase in Starkville Utilities wholesale cost. Starkville Utilities is adjusting retail adders and the retail customers will not see any impact from the rate change. TVA is also making an annual rate adjustment effective October 1, 2015 that will increase all rates approximately 1.35%. All of this rate adjustment is a pass through to TVA and will not increase Starkville Utilities margin.

AMOUNT & SOURCE OF FUNDING:

FISCAL NOTE:

REQUESTING DEPARTMENT: Utilities

DIRECTOR'S AUTHORIZATION: Terry N. Kemp, General Manager

FOR MORE INFORMATION CONTACT: Terry Kemp 323-3133

PRIOR BOARD ACTION: N/A

BOARD AND COMMISSION ACTION: N/A

PURCHASING:

DEADLINE:

AUTHORIZATION HISTORY:

AMOUNT	DATE – DESCRIPTION

STAFF RECOMMENDATION: Request the City of Starkville Board of Alderman approve Rate Change Amendment with TVA effective October 1, 2015.

SUGGESTED MOTION: "MOVE APPROVAL OF THE RATE CHANGE AMENDMENT BETWEEN THE CITY OF STARKVILLE AND TVA."

RATE CHANGE AMENDMENT

TV-48326A, Supp. No. __

This amendment is dated __________________ and is between the CITY OF STARKVILLE, MISSISSIPPI ("**Distributor**") and TENNESSEE VALLEY AUTHORITY ("**TVA**").

Distributor purchases all of its power requirements from TVA for resale under contract number TV-48326A, effective March 1, 1978, as amended ("**Power Contract**").

Distributor and TVA want to amend the Power Contract, as necessary, to make effective changed wholesale and resale rate schedules, and to modify certain aspects of Distributor's manufacturing credits.

In consideration of the premises and the agreements below, the parties agree as follows:

SECTION 1 - WHOLESALE RATE SCHEDULE SUBSTITUTION

1.1 – Changed Time-Of-Use Wholesale Rate The Schedule of Rates and Charges attached to and made a part of the Power Contract contains a wholesale rate schedule ("**Existing Wholesale Schedule"**). A substitute wholesale schedule, designated Schedule WS, dated October 2015 ("**Changed Wholesale Schedule"**) is attached.

1.2 – Wholesale Effective Date The Existing Wholesale Schedule remains in full force and effect for all bills rendered from wholesale meter readings scheduled to be taken before October 2, 2015. The Changed Wholesale Schedule is effective for all bills rendered from wholesale meter readings scheduled to be taken on and after October 2, 2015. Starting with the first application of the Changed Wholesale Schedule, all references in the Power Contract to the Existing Wholesale Schedule refer to the Changed Wholesale Schedule.

SECTION 2 - RESALE RATE SCHEDULE SUBSTITUTION

2.1 – Changed Resale Schedules The Schedule of Rates and Charges attached to and made a part of the Power Contract contains various resale rate schedules ("**Existing Resale Schedules**"). Substitute resale schedules, designated Schedules RS, GSA, TDGSA, TDMSA, GSB, GSC, GSD, SGSB, SGSC, SGSD, MSB, MSC, MSD, SMSB, SMSC, SMSD, and LS, all dated October 2015 ("**Changed Resale Schedules**"), are attached to this agreement.

2.2 – Resale Effective Date The Existing Resale Schedules remain in full force and effect for all bills rendered from resale meter readings taken for Distributor's revenue months prior to October 2015. The Changed Resale Schedules are effective for all bills rendered from resale meter readings taken for Distributor's revenue months beginning with October 2015. Starting with Distributor's October 2015 revenue month, Distributor must provide electric service to all its customers in accordance with the rates, charges, and provisions of the appropriate Changed Resale Schedules, and with the provisions of Power Contract, as supplemented and amended by this agreement.

SECTION 3 - GENERAL MANUFACTURING CREDITS

3.1 – Previous Agreement Certain manufacturing credits ("**General Manufacturing Credits**") are provided to Distributor under the agreement numbered TV-48326A, Supp. No. 47, and dated October 1, 2003, as amended ("**Manufacturing Credit Agreement**"). The Manufacturing Credit Agreement continues in effect and is amended as provided below in this section 3.

3.2 – Revised Firm Energy Credit Amount Starting with Distributor's October 2015 billing month, the Manufacturing Credit Agreement is amended as follows:

The dollar amount of the Expanded Credit applicable to each Expanded Eligible Account (as those terms are used in the Manufacturing Credit Agreement) is equal to the sum of:

(a) $1.38 per kW multiplied by the first 1,000 kW of metered demand applicable in calculating the firm billing demand determined for the customer's monthly bill; plus

(b) $1.63 per kW multiplied by any amount in excess of 1,000 kW of such metered demand; plus

(c) 1.076¢ per kWh multiplied by the firm energy determined for the customer's monthly bill;

provided that no Expanded Credit applies in any month in which the customer's metered demand for that account does not exceed 1,000 kW.

3.3 – Resale Schedule MSA Starting with Distributor's October 2015 billing month, Customers served under Schedule MSA are considered Expanded Eligible Accounts if the contract demand is greater than 1,000 kW.

3.4 – Expanded Eligible Account Starting with Distributor's October 2015 billing month, an Expanded Eligible Account is a billing account for a delivery point serving any general power customer of Distributor (a) that is served under Part 3 of either Schedule GSA or TGSA or under Schedule MSA and (b) where the major use of electricity for activities conducted at the delivery point serving that customer are classified with a 2-digit Standard Industrial Classification Code between 20 and 39, inclusive, or classified with 2002 North American Industry Classification System (NAICS) code 5181, or 2007 NAICS codes 5182, 522320, and 541214.

SECTION 4 - TERM

This agreement will remain in effect for the term of the Power Contract.

SECTION 5 - POWER CONTRACT AFFIRMED

Except as set out above, nothing in this agreement affects the other terms of the Power Contract.

The parties are signing this agreement to be effective on the date stated in the introductory clause.

CITY OF STARKVILLE, MISSISSIPPI

By ___________________________________
Title:

TENNESSEE VALLEY AUTHORITY

By ___________________________________
Senior Manager
Power Customer Contracts

TENNESSEE VALLEY AUTHORITY
SCHEDULE OF RATES AND CHARGES

WHOLESALE POWER RATE--SCHEDULE WS

(October 2015)

Availability

Firm power available under long-term contracts with, and for distribution and resale by, States, counties, municipalities, and cooperative organizations of citizens or farmers, all referred to herein as "Distributor."

Base Charges

Delivery Point Charge:	$1,500 for one delivery point to Distributor per month and
	$2,000 for each additional delivery point to Distributor per month

Demand and Energy Charges:

Power and energy taken hereunder shall be billed according to the charges set out in the Standard Service subsection below except that, for any power and energy taken by Distributor for resale to one or more customers whose contract demands are greater than 5,000 kW, as well as customers served under schedules TDGSA and TDMSA, if applicable (collectively, Large Customers), the charges set out in the TOU Service or the SDE Service subsection below shall be applied to the portion of the power and energy so resold by Distributor each month under each of the resale rate schedules (Resale Schedules) referred to in the TOU Service or the SDE Service subsection, in accordance with their availability provisions (including any necessary certifications from such customers, which Distributor shall provide to TVA). Terms used in the TOU Service and SDE Service subsections that are not defined herein shall have the same meaning as they have in the corresponding Resale Schedules. The remaining power and energy, if any, taken by Distributor and determined as provided for below in the section of this schedule entitled “Determination of Standard Service Demand and Energy Billing Amounts” shall be billed under the charges set out in Standard Service subsection below.

Notwithstanding the provisions set out in the paragraph above (Standard Billing Arrangement), Distributor may elect an alternative arrangement (Alternate Billing Arrangement) under which power and energy taken by Distributor for resale to Large Customers shall be billed in accordance with the charges set out in the Standard Service subsection below (in lieu of the charges set out in the TOU Service and SDE Service subsections below). Distributor may change its election of billing arrangements commencing with the October billing month of any year by giving TVA at least 45 days’ prior written notice. Except as otherwise provided herein, Distributor’s election of either the Standard Billing Arrangement or the Alternate Billing Arrangement shall apply to all Large Customers. If Distributor has elected the Alternate Billing Arrangement and it acquires a new Large Customer, Distributor may choose to apply the Standard Billing Arrangement to the new customer; provided, however, that the Standard Billing Arrangement shall then apply to all Large Customers beginning with the following October billing month.

Large Customers under the Standard Billing Arrangement shall be metered in accordance with TVA furnished or approved guidelines or specifications. Distributor shall provide to TVA, in accordance with TVA furnished or approved guidelines or specifications, unrestricted remote access to the metering data at all times, as well as physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA. Further, for each Large Customer, Distributor shall furnish TVA with such contract information as TVA reasonably requests for purposes of performing monthly billing analysis for each such customer. In the event that TVA is not given such access to all such metering data, or is not provided such contract information, all power and energy taken hereunder shall be billed in accordance with the Alternate Billing Arrangement.

STANDARD SERVICE

Onpeak Demand Charge:	Summer Period	\$7.13 per kW of Onpeak Billing Demand per month
	Winter Period	\$6.27 per kW of Onpeak Billing Demand per month
	Transition Period	\$6.27 per kW of Onpeak Billing Demand per month
Maximum Demand Charge:	Summer Period	\$2.61 per kW of Maximum Billing Demand per month
	Winter Period	\$2.61 per kW of Maximum Billing Demand per month
	Transition Period	\$2.61 per kW of Maximum Billing Demand per month
Non-Fuel Energy Charge:	Summer Period	3.670¢ per kWh per month (as adjusted by TOU Amount below)
	Winter Period	3.366¢ per kWh per month (as adjusted by TOU Amount below)
	Transition Period	3.243¢ per kWh per month

TOU Amounts to be added to Non-Fuel Energy Charge:

Summer Period	
During onpeak hours:	1.500¢ per kWh per month
During offpeak hours:	-0.700¢ per kWh per month
Winter Period	
During onpeak hours:	0.800¢ per kWh per month
During offpeak hours:	-0.200¢ per kWh per month

The above TOU Amounts shall not be subject to adjustment under Adjustment 1 below.

TOU SERVICE

For purposes of applying the charges in this section, “maximum demand” is the higher of (1) the highest onpeak metered demand or (2) the highest offpeak metered demand.

General Power Service

Schedule GSB

Administrative Charge:	\$350 per delivery point per month
Demand Charge:	
Summer Period	
Onpeak Demand	\$9.08 per kW of metered onpeak demand per month, plus
Maximum Demand	\$3.51 per kW per month of maximum demand
Winter Period	
Onpeak Demand	\$8.28 per kW of metered onpeak demand per month, plus
Maximum Demand	\$3.51 per kW per month of maximum demand

Transition Period	
Onpeak Demand	$8.28 per kW of metered onpeak demand per month, plus
Maximum Demand	$3.51 per kW per month of maximum demand

Non-Fuel Energy Charge:

Summer Period		
Onpeak		6.432¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	4.347¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.470¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.186¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
Winter Period		
Onpeak		5.480¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	4.532¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.470¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.186¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
Transition Period		
Onpeak		4.321¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	4.321¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.470¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.186¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

<u>Schedule GSC</u>

Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	
Onpeak Demand	$9.08 per kW of metered onpeak demand per month, plus
Maximum Demand	$3.51 per kW per month of maximum demand
Winter Period	
Onpeak Demand	$8.28 per kW of metered onpeak demand per month, plus
Maximum Demand	$3.51 per kW per month of maximum demand
Transition Period	
Onpeak Demand	$8.28 per kW of metered onpeak demand per month, plus
Maximum Demand	$3.51 per kW per month of maximum demand

Non-Fuel Energy Charge:

Summer Period

Onpeak	6.432¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	4.347¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.470¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.186¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period

Onpeak	5.480¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	4.532¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.470¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.186¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period

Onpeak	4.321¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	4.321¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.470¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.186¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

<u>Schedule GSD</u>

Administrative Charge: $350 per delivery point per month

Demand Charge:

Summer Period

Onpeak Demand	$9.08 per kW of metered onpeak demand per month, plus
Maximum Demand	$3.51 per kW per month of maximum demand

Winter Period

Onpeak Demand	$8.28 per kW of metered onpeak demand per month, plus
Maximum Demand	$3.51 per kW per month of maximum demand

Transition Period

Onpeak Demand	$8.28 per kW of metered onpeak demand per month, plus
Maximum Demand	$3.51 per kW per month of maximum demand

Non-Fuel Energy Charge:

Summer Period

Onpeak	6.432¢ per kWh per month for all metered onpeak kWh, plus

Offpeak

Block 1	4.347¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy , plus
Block 2	0.375¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.186¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period

Onpeak 5.480¢ per kWh per month for all metered onpeak kWh, plus

Offpeak

Block 1	4.532¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.375¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.186¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period

Onpeak 4.321¢ per kWh per month for all metered onpeak kWh, plus

Offpeak

Block 1	4.321¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.375¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.186¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

<u>Schedule TDGSA</u>

Administrative Charge: $350 per delivery point per month

Demand Charge:

Summer Period

Onpeak Demand	$9.13 per kW of metered onpeak demand per month, plus
Maximum Demand	$3.51 per kW per month of maximum demand

Winter Period

Onpeak Demand	$8.32 per kW of metered onpeak demand per month, plus
Maximum Demand	$3.51 per kW per month of maximum demand

Transition Period

Onpeak Demand	$8.32 per kW of metered onpeak demand per month, plus
Maximum Demand	$3.51 per kW per month of maximum demand

Non-Fuel Energy Charge:

Summer Period

Onpeak 6.715¢ per kWh per month for all metered onpeak kWh, plus

Offpeak

Block 1	3.919¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy , plus
Block 2	0.376¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus

Block 3	0.122¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period

Onpeak	5.439¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	4.167¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.376¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.122¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period

Onpeak	4.266¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	4.266¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.376¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.122¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Manufacturing Power Service

Schedule MSB

Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	
Onpeak Demand	$8.47 per kW of metered onpeak demand per month, plus
Maximum Demand	$1.00 per kW per month of maximum demand
Winter Period	
Onpeak Demand	$7.67 per kW of metered onpeak demand per month, plus
Maximum Demand	$1.00 per kW per month of maximum demand
Transition Period	
Onpeak Demand	$7.67 per kW of metered onpeak demand per month, plus
Maximum Demand	$1.00 per kW per month of maximum demand

Non-Fuel Energy Charge:

Summer Period

Onpeak	4.774¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.709¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.254¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.043¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period	
Onpeak	3.832¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.893¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.254¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.043¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
Transition Period	
Onpeak	2.965¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.965¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.254¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.043¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

<u>Schedule MSC</u>

Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	
Onpeak Demand	$8.47 per kW of metered onpeak demand per month, plus
Maximum Demand	$1.00 per kW per month of maximum demand
Winter Period	
Onpeak Demand	$7.67 per kW of metered onpeak demand per month, plus
Maximum Demand	$1.00 per kW per month of maximum demand
Transition Period	
Onpeak Demand	$7.67 per kW of metered onpeak demand per month, plus
Maximum Demand	$1.00 per kW per month of maximum demand
Non-Fuel Energy Charge:	
Summer Period	
Onpeak	4.680¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.615¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy , plus
Block 2	0.372¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.372¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period	
Onpeak	3.738¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.799¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy , plus
Block 2	0.372¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.372¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
Transition Period	
Onpeak	2.871¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.871¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.372¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.372¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

<u>Schedule MSD</u>

Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	
Onpeak Demand	$8.47 per kW of metered onpeak demand per month, plus
Maximum Demand	$1.00 per kW per month of maximum demand
Winter Period	
Onpeak Demand	$7.67 per kW of metered onpeak demand per month, plus
Maximum Demand	$1.00 per kW per month of maximum demand
Transition Period	
Onpeak Demand	$7.67 per kW of metered onpeak demand per month, plus
Maximum Demand	$1.00 per kW per month of maximum demand
Non-Fuel Energy Charge:	
Summer Period	
Onpeak	4.493¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.427¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.231¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.184¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period

Onpeak	3.550¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.611¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.231¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.184¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period

Onpeak	2.683¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.683¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.231¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.184¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

<u>Schedule TDMSA</u>

Administrative Charge: $350 per delivery point per month

Demand Charge:

Summer Period	
Onpeak Demand	$8.47 per kW of metered onpeak demand per month, plus
Maximum Demand	$2.10 per kW per month of maximum demand
Winter Period	
Onpeak Demand	$7.67 per kW of metered onpeak demand per month, plus
Maximum Demand	$2.10 per kW per month of maximum demand
Transition Period	
Onpeak Demand	$7.67 per kW of metered onpeak demand per month, plus
Maximum Demand	$2.10 per kW per month of maximum demand

Non-Fuel Energy Charge:

Summer Period

Onpeak	4.586¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.521¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.254¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.043¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period		
Onpeak		3.644¢ per kWh per month for all metered onpeak kWh, plus
	Block 1	2.705¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.254¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.043¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
Transition Period		
Onpeak		2.777¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	2.777¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.254¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.043¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

SDE SERVICE

General Power Service

Schedule SGSB

Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	$16.59 per kW of metered demand per month
Winter Period	$13.82 per kW of metered demand per month
Transition Period	$11.06 per kW of metered demand per month
Non-Fuel Energy Charge:	
Summer Period	2.651¢ per kWh per month
Winter Period	2.253¢ per kWh per month
Transition Period	2.164¢ per kWh per month

Schedule SGSC

Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	$16.59 per kW of metered demand per month
Winter Period	$13.82 per kW of metered demand per month
Transition Period	$11.06 per kW of metered demand per month
Non-Fuel Energy Charge:	
Summer Period	2.598¢ per kWh per month
Winter Period	2.193¢ per kWh per month
Transition Period	2.106¢ per kWh per month

Schedule SGSD

Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	$16.59 per kW of metered demand per month

Winter Period	$13.82 per kW of metered demand per month
Transition Period	$11.06 per kW of metered demand per month

Non-Fuel Energy Charge:

Summer Period	2.392¢ per kWh per month
Winter Period	2.038¢ per kWh per month
Transition Period	1.960¢ per kWh per month

Manufacturing Service

Schedule SMSB

Administrative Charge: $350 per delivery point per month

Demand Charge:

Summer Period	$13.64 per kW of metered demand per month
Winter Period	$10.91 per kW of metered demand per month
Transition Period	$8.18 per kW of metered demand per month

Non-Fuel Energy Charge:

Summer Period	1.843¢ per kWh per month
Winter Period	1.398¢ per kWh per month
Transition Period	1.294¢ per kWh per month

Schedule SMSC

Administrative Charge: $350 per delivery point per month

Demand Charge:

Summer Period	$13.64 per kW of metered demand per month
Winter Period	$10.91 per kW of metered demand per month
Transition Period	$8.18 per kW of metered demand per month

Non-Fuel Energy Charge:

Summer Period	1.768¢ per kWh per month
Winter Period	1.351¢ per kWh per month
Transition Period	1.251¢ per kWh per month

Schedule SMSD

Administrative Charge: $350 per delivery point per month

Demand Charge:

Summer Period	$16.43 per kW of metered demand per month
Winter Period	$13.69 per kW of metered demand per month
Transition Period	$10.96 per kW of metered demand per month

Non-Fuel Energy Charge:

Summer Period	1.084¢ per kWh per month
Winter Period	0.750¢ per kWh per month
Transition Period	0.669¢ per kWh per month

Adjustments

1. The base demand and energy charges in this rate schedule shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. For purposes of determining amounts applicable to (1) power resold to customers for which Distributor is billed according to charges set out in the Standard Service subsection of this rate schedule (Standard Service Loads), and (2) power resold to customers for which Distributor is billed according to charges set out in the TOU Service and SDE Service

subsections of this rate schedule, a resource cost allocation (RCA) methodology based on historical sales and fuel cost data shall be applied to allocate amounts calculated under any Fuel Cost Adjustment (FCA) in the Adjustment Addendum in the manner described below.

The RCA methodology allocates a different percentage of total eligible fuel costs to (a) Large Customers and customers served directly by TVA with contract demands greater than 1,000 kW (Non-Standard Service Customers) and (b) customers for which Distributors are billed under Standard Service charges and all other customers with contract demands less than or equal to 1,000 kW (Standard Service Customers).

The RCA methodology allocates total fuel costs in proportion to the average hourly load of Non-Standard Service Customers and Standard Service Customers, weighted by the dispatch cost of TVA's Top 100 MW of incremental cost, in each hour, using the following formula:

$$RCA_j = \left(\frac{\sum_i h_{ij} C_i}{\sum_i \sum_j h_{ij} C_i}\right) \times \ FA$$

where RCA_j is the RCA allocator for the customer group: Non-Standard Service Customers or Standard Service Customers;

h_{ij} is the hourly energy of each customer group;

C_i is the Top Cost (dispatch cost for the top 100 MW);

i is the hourly interval of the billing month;

j is the customer group: Non-Standard Service Customers or Standard Service Customers;

FA is the actual monthly fuel and purchased power expenses as used in any FCA as reflected in the Adjustment Addendum.

Any FCA included in the Adjustment Addendum shall provide for TVA's estimated monthly fuel costs (estimated actual total fuel and purchased power expenses/estimated actual energy sales) to be adjusted based on the application of Seasonal Amounts set out below. To determine the Seasonal Amounts, using the above formula, TVA calculated an RCA allocation percentage for the Seasonal Periods set out in this rate schedule based on data from TVA Fiscal Years 2012 and 2013. The resulting percentage was applied to actual monthly fuel costs during each of the Seasonal Periods and divided by actual energy sales to obtain the following amounts:

Seasonal Amounts:

	Non-Standard Service Customers	Standard Service Customers
Summer	-0.111 ¢ per kWh	0.037 ¢ per kWh
Winter	-0.046 ¢ per kWh	0.020 ¢ per kWh
Transition	-0.048 ¢ per kWh	0.024 ¢ per kWh

TVA shall recalculate the Seasonal Amounts annually based on changes in sales and underlying fuel and purchased power costs within the latest 12-month period ending June 30 or to reflect projected changes in sales and fuel and purchased power costs in the next 12-month period ending June 30, or both. If the recalculated Seasonal Amounts increase or decrease by more than 10 percent, TVA will change the Seasonal Amounts by providing not less than 60 days' notice to Distributor. The changed Seasonal Amounts shall be included in any FCA that is included as part of the next effective Adjustment Addendum.

Any FCA included in the Adjustment Addendum shall provide for the RCA formula to be used to reconcile the estimated fuel costs applied to Non-Standard Service Customers and Standard Service Customers to actual fuel costs and sales.

2. Distributor's bill for each month shall be adjusted by applying the net of the following calculations: (1) subtract 0.297¢ per kWh for the energy resold by Distributor in the previous month to customers entitled to service under residential rate schedules, but excluding customers served under a supplemental residential rate schedule, (2) subtract $1.60 per customer for each such customer, (3) add 0.279¢ per kWh for the energy resold by Distributor in the previous month to other customers whose contract demands do not exceed 5,000 kW, but excluding any customers served under schedules TDGSA and TDMSA, and (4) where Distributor is billed under the Alternate Billing Arrangement, add 45¢ per kW and 0.096¢ per kWh for the power and energy resold by Distributor in the previous month (i) to other customers whose contract demands exceed 5,000 kW and (ii) other customers served under schedules TDGSA and TDMSA. The dollar and cent amounts used in determining the adjustment applied under the preceding sentence (hereafter referred to as the "Hydro Allocation Adjustment") shall remain constant for 12 consecutive months from October 1 of each year.

Effective October 1 of each year, the dollar and cent amounts used in determining the Hydro Allocation Adjustment shall be recomputed to take account of changed sales and customer account data and applied accordingly. In performing such computations, the latest 12-month period ending June 30 shall be used for purposes of determining the amounts used in (1), (3), and (4) above and the number of customers entitled to be served under Distributor's residential rate schedules at the end of such 12-month period shall be used for purposes of determining the amount used in (2) above.

Each month Distributor shall report, in a form specified by TVA, the kWh amounts of energy used in determining components (1), (3), and (4) above and the number of customers used in determining component (2) above for purposes of computing the Hydro Allocation Adjustment for the upcoming month. To the extent that such data is not so reported on a timely manner, the Hydro Allocation Adjustment shall be computed from estimates determined by TVA.

3. In any case in which a bill involving a metered demand less than the billing demand is applicable to a customer of Distributor with a contract demand in excess of 5,000 kW, Distributor's bill under this rate schedule shall be adjusted by adding thereto for each such customer an amount computed as provided below. When such a bill involves a customer served under a rate schedule that does not provide for different onpeak and offpeak billing demand, the amount shall be computed by multiplying (except as provided in the last paragraph of this section) 50 percent of the amount by which the customer's billing demand exceeds the metered demand times the appropriate base demand charge as adjusted, of this rate schedule multiplied by 110 percent.

When such a bill involves a customer served under a rate schedule providing for a different onpeak and offpeak billing demand, the amount added shall be (except as provided in the last paragraph of this section) 50 percent of the amount by which (a) the amount computed by applying the appropriate base demand charges of this rate schedule, as adjusted, to the customer's onpeak billing demand and to its maximum billing demand exceeds (b) the amount computed by applying the appropriate base demand charges of this rate schedule, as adjusted, to the customer's metered onpeak demand and to its maximum metered demand. In any case in which a bill to a Large customer with a contract demand in excess of 1,000 kW involves metered offpeak energy less than billed offpeak energy, Distributor's bill under this rate schedule shall be adjusted by adding thereto for each such customer an amount which shall be (except as provided in the last paragraph of this section) 50 percent of the amount by which (a) the amount computed by applying the appropriate base offpeak energy charges of this rate schedule, as adjusted, to the customer's billed offpeak energy exceeds (b) the amount computed by applying the appropriate base offpeak energy charges of this rate schedule, as adjusted, to the customer's metered offpeak energy. Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall be not be applied to any billed offpeak energy that exceed the metered offpeak energy.

For purposes of applying these adjustments with respect to customers with contract demands in excess of 25,000 kW, all references to the term "50 percent" in the preceding paragraphs shall be replaced with the term "75 percent."

4. It is recognized that the TOU Service and SDE Service demand and energy charges listed above contain debit and credit components designed, together with the components (1) – (4) of Adjustment No. 2 above, to reflect the value of the hydro generation benefits allocated by TVA to residential customers. The dollar and cent amounts listed above in Adjustment No. 2 and the base TOU Service and SDE Service demand and energy charges listed above may be increased or decreased by TVA from time to time to appropriately reflect changes in the value of the hydro generation benefits allocated by TVA to residential customers.

In addition, said charges and components may be adjusted by TVA from time to time for the purpose of ensuring that (a) TVA does not pay out more in credits for sales to residential consumers than it receives in debits for sales to other consumers and (b) TVA does not receive more in debits for sales to other consumers than it pays out in credits for sales to residential consumers.

In the event of an adjustment under either paragraph of this Adjustment No. 4, TVA shall make corresponding adjustments in all of Distributor's resale schedules.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery to Distributor at less than 161 kV, there shall be added to Distributor's bill a facilities rental charge. This charge shall be 36¢ per kW per month, except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. For each delivery point, such charge shall be applied to the highest average demand during any 60-consecutive-minute period (beginning on the clock hour) for each month of the preceding 12-consecutive-month period of the load measured in kW (Delivery Point Demand). The facilities rental charge shall be in addition to all other charges under this rate schedule, including minimum bill charges, and such amounts in cents per kW may be increased or decreased by TVA, effective with the effective date of any Adjustment Addendum published by TVA, to reflect changes in the costs of providing for delivery at voltage levels below 161 kV.

Reactive Demand Charges

For each delivery point to Distributor, if the reactive demand (in kVAR) is lagging during the 60-consecutive-minute period of the month in which the Delivery Point Demand occurs, there shall be added to Distributor's bill for the following month a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of the Delivery Point Demand. If the reactive demand (in kVAR) at a delivery point is leading during the 60-consecutive-minute period (beginning on the clock hour) of the month in which Distributor's lowest measured demand (excluding any measured demands which are less than 25 percent of the Delivery Point Demand) occurs, there shall be added to Distributor's bill for the following month a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges, and such amounts in cents per kVAR may be increased or decreased by TVA, effective with the effective date of any Adjustment Addendum published by TVA, to reflect changes in the costs of providing reactive power.

Determination of Seasonal Periods

Summer Period shall mean the months of June, July, August, and September. Winter Period shall mean the months of December, January, February, and March. The Transition Period shall mean the months of April, May, October, and November.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, onpeak hours for each day shall for purposes of Standard Service be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Standard Service Demand and Energy Billing Amounts

For every 60-consecutive-minute period (beginning on the clock hour) of the month, the average of the loads measured in kW for each customer served under the TOU Service and SDE Service subsections above shall be subtracted from the average loads measured in kW at all delivery points. The highest difference computed in the onpeak period in accordance with the previous sentence will be the Onpeak Billing Demand for Standard Service provided for any month. The highest difference computed in the billing period in accordance with the first sentence will be the Maximum Billing Demand for Standard Service provided for any month.

The Standard Service onpeak energy for any month of a Summer, Winter, or Transition Period shall be the kWh amount equal to the total energy measured in kWh at all delivery points during the Standard Service onpeak hours less the sum of the energy amounts used under said TOU Service and SDE Service subsections in said Standard Service onpeak hours of that month. The Standard Service offpeak energy for any month of a Summer, Winter, or Transition Period or shall be the kWh amount equal to the total energy measured in kWh at all delivery points during the Standard Service offpeak hours less the sum of the energy amounts used under said TOU Service and SDE Service subsections in said Standard Service offpeak hours of that month.

Minimum Bill

The monthly bill under this rate schedule, exclusive of any applicable facilities rental charges and any reactive charges, shall not be less than the higher of (a) the base delivery point charge or (b) 35 percent of the highest bill to Distributor, exclusive of any applicable facilities rental charge and any reactive charges, rendered under this rate schedule in the preceding 36-consecutive-month period.

STARKVILLE ELECTRIC DEPARTMENT

RESIDENTIAL RATE--SCHEDULE RS

(October 2015)

Availability

This rate shall apply only to electric service to a single-family dwelling (including its appurtenances if served through the same meter), where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing therein.

Character of Service

Alternating current, single-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor. Multiphase service shall be supplied in accordance with Distributor's standard policy.

Base Charges

Customer Charge: $13.57 per month, less

Hydro Allocation Credit: $1.60 per month

Energy Charge:

Summer Period 7.164¢ per kWh per month

Winter Period 6.865¢ per kWh per month

Transition Period 6.676¢ per kWh per month

Adjustment

The base energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, the base energy charge and the hydro allocation credit shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Minimum Monthly Bill

The base customer charge, as reduced by the hydro allocation credit, constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum monthly bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

GENERAL POWER RATE--SCHEDULE GSA

(October 2015)

Availability

This rate shall apply to the firm power requirements (where a customer's contract demand is 5,000 kW or less) for electric service to commercial, industrial, and governmental customers, and to institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers. This rate shall also apply to customers to whom service is not available under any other resale rate schedule.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

Base Charges

1. If (a) the higher of (i) the customer's currently effective contract demand, if any, or (ii) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) the customer's monthly energy takings for any month during such period do not exceed 15,000 kWh:

   Customer Charge: $18.78 per delivery point per month

   Energy Charge:

Summer Period	8.369¢ per kWh per month
Winter Period	8.067¢ per kWh per month
Transition Period	7.880¢ per kWh per month

2. If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) the customer's billing demand is less than 50 kW and its energy takings for any month during such period exceed 15,000 kWh:

   Customer Charge: $93.91 per delivery point per month

   Demand Charge:

Summer Period	First 50 kW of billing demand per month, no demand charge
	Excess over 50 kW of billing demand per month, at $13.74 per kW
Winter Period	First 50 kW of billing demand per month, no demand charge
	Excess over 50 kW of billing demand per month, at $12.85 per kW
Transition Period	First 50 kW of billing demand per month, no demand charge
	Excess over 50 kW of billing demand per month, at $12.85 per kW

Energy Charge:

Summer Period	First 15,000 kWh per month at 8.522¢ per kWh
	Additional kWh per month at 3.936¢ per kWh
Winter Period	First 15,000 kWh per month at 8.220¢ per kWh
	Additional kWh per month at 3.647¢ per kWh
Transition Period	First 15,000 kWh per month at 8.033¢ per kWh
	Additional kWh per month at 3.532¢ per kWh

3. If the higher of (a) the customer's currently effective contract demand or (b) its highest billing demand during the latest 12-month period is greater than 1,000 kW:

Customer Charge: $234.77 per delivery point per month

Demand Charge:

Summer Period	First 1,000 kW of billing demand per month, at $12.23 per kW
	Excess over 1,000 kW of billing demand per month, at $10.27 per kW, plus an additional
	$10.27 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand
Winter Period	First 1,000 kW of billing demand per month, at $11.34 per kW
	Excess over 1,000 kW of billing demand per month, at $9.38 per kW, plus an additional
	$9.38 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand
Transition Period	First 1,000 kW of billing demand per month, at $11.34 per kW
	Excess over 1,000 kW of billing demand per month, at $9.38 per kW, plus an additional
	$9.38 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand

Energy Charge:

Summer Period	4.225¢ per kWh per month
Winter Period	3.937¢ per kWh per month
Transition Period	3.819¢ per kWh per month

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Demand

Distributor shall meter the demands in kW of all customers having loads in excess of 50 kW. The metered demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW. The measured demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load metered in kW or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and such measured demand shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the base demand charge, as adjusted, applied to the customer's billing demand, and (c) the base energy charge, as adjusted, applied to the customer's energy takings; provided, however, that, under 2 of the Base Charges, the monthly bill shall in no event be less than the sum of (a) the base customer charge and (b) 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its highest billing demand established during the preceding 12 months.

Distributor may require minimum bills higher than those stated above.

Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 2,500 kW and shall pay the above charges, as adjusted, plus an additional seasonal use charge equal to:

(a) If the customer's billing demand and its contract demand, if any, are each 50 kW or less:

1.00¢ per kWh for the first 15,000 kWh of the customer's energy takings for the month.

(b) If the customer's billing demand or its contract demand exceeds 50 kW:

1.00¢ per kWh per month of the lesser of (1) the amount computed by multiplying 300 hours by the customer's billing demand or (2) the customer's energy takings for the month.

For such customers, the minimum bill provided for above shall not apply. Distributor may require additional charges to provide recovery of costs for customer-specific distribution facilities.

Contract Requirement

Distributor may require contracts for service provided under this rate schedule. Customers whose demand requirements exceed 1,000 kW shall be required to execute contracts and such contracts shall be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

GENERAL POWER RATE--SCHEDULE TDGSA

(October 2015)

Availability

This rate shall apply to the firm power requirements (where the higher of a customer's onpeak or offpeak contract demand is greater than 1,000 kW but not more than 5,000 kW for electric service to commercial, industrial, and governmental customers, and to institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers, provided that the other conditions of this section are met.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this rate schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge: $1,500 per delivery point per month

Administrative Charge: $350 per delivery point per month

Demand Charges:

Summer Period

Onpeak Demand $9.40 per kW of onpeak billing demand per month, plus

Maximum Demand $4.64 per kW per month of maximum billing demand, plus

Excess Demand $9.40 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Winter Period

Onpeak Demand	$8.57 per kW of onpeak billing demand per month, plus
Maximum Demand	$4.64 per kW per month of maximum billing demand, plus
Excess Demand	$8.57 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Transition Period

Onpeak Demand	$8.57 per kW of onpeak billing demand per month, plus
Maximum Demand	$4.64 per kW per month of maximum billing demand, plus
Excess Demand	$8.57 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Non-Fuel Energy Charge:

Summer Period

Onpeak		6.916¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	4.037¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.387¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.126¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period

Onpeak		5.602¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	4.292¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.387¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.126¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period

Onpeak		4.394¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	4.394¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.387¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.126¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

For the Summer Period, Winter Period, and Transition Period, the offpeak Block 1 nonfuel energy rate shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy.

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective onpeak or offpeak contract demand, whichever is higher, and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that onpeak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours; provided, however, that notwithstanding the metered energy amount, the offpeak energy for any month shall in no case be less than the product of (1) the offpeak billing demand as calculated in the last paragraph below and (2) 110 hours (reflecting a 15 percent load factor applied to the average number of hours in a month).

Distributor shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak metered demand and offpeak metered demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and, in each case, shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour.

Except as provided below, (1) the onpeak billing demand shall be the highest onpeak metered demand in the month, (2) the offpeak billing demand shall be the highest offpeak metered demand in the month, and (3) the maximum billing demand shall be the higher of the onpeak billing demand or offpeak billing demand in the month.

The onpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established during the preceding 12 months.

The offpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (3) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the to the customer's maximum billing demand, (4) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (5) the base offpeak energy charge, as adjusted, applied to the higher of customer's actual offpeak energy takings or the minimum offpeak energy takings amount provided for in the first paragraph of the section of this rate schedule entitled “Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts”. Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall not be applied to any billed offpeak energy that exceeds the metered offpeak energy.

Excess demand charges are excluded from this calculation.

Distributor may require minimum bills higher than those stated above, including, without limitation, charges to cover any additional metering and related costs.

Contract Requirement

Customers whose demand requirements exceed 1,000 kW shall be required to execute contracts and such contracts shall be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective onpeak or offpeak contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

After having received service for at least 1 year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Distributor, may receive service under the General Power Rate--Schedule GSA. In such case the term of the power contract shall remain the same and the contract demand for service under the General Power Rate--Schedule GSA shall not be less than the onpeak contract demand in effect when service was taken under this rate schedule.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

MANUFACTURING SERVICE RATE--SCHEDULE TDMSA

(October 2015)

Availability

This rate shall apply to the firm electric power requirements where (a) a customer's currently effective onpeak or offpeak contract demand, whichever is higher, is greater than 1,000 kW but not more than 5,000 kW, and (b) the major use of electricity is for activities conducted at the delivery point serving that customer which are classified with a 2-digit Standard Industrial Classification Code between 20 and 39, inclusive, or classified with 2002 North American Industry Classification System (NAICS) code 5181, or 2007 NAICS codes 5182, 522320, and 541214.

Prior to initially taking any service under this schedule, and from time to time thereafter as may be required by Distributor or the Tennessee Valley Authority (TVA), a customer shall certify to both Distributor and TVA that it meets the requirements set forth in condition (b) above. The certification form to be used shall be (i) furnished or approved by TVA, (ii) provided by Distributor to the customer, and (iii) signed and promptly returned by the customer to Distributor. Further, such customer shall promptly certify any change in the status of any of the information contained in the certification form to Distributor.

Service during any period for which a customer does not meet the eligibility requirements set forth in condition (b) above will be made available by Distributor under, and billed in accordance with, the applicable General Power schedule.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

For all customers transitioning from seasonal demand and energy service under an existing power contract, the onpeak contract demand and offpeak contract demand will be the contract demand provided under their current power contract.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this rate schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge: $1,500 per delivery point per month

Administrative Charge: $350 per delivery point per month

Demand Charges:

Summer Period

Onpeak Demand	$8.72 per kW of onpeak billing demand per month, plus
Maximum Demand	$3.18 per kW per month of maximum billing demand, plus
Excess Demand	$8.72 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Winter Period

Onpeak Demand	$7.90 per kW of onpeak billing demand per month, plus
Maximum Demand	$3.18 per kW per month of maximum billing demand, plus
Excess Demand	$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Transition Period

Onpeak Demand	$7.90 per kW of onpeak billing demand per month, plus
Maximum Demand	$3.18 per kW per month of maximum billing demand, plus
Excess Demand	$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Non-Fuel Energy Charge:

Summer Period

Onpeak		4.724¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	2.597¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus

Block 3	0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period

Onpeak	3.753¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.786¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period

Onpeak	2.860¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.860¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

For the Summer Period, Winter Period, and Transition Period, the offpeak Block 1 nonfuel energy rate shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy.

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective onpeak or offpeak contract demand, whichever is higher, and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that onpeak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours; provided, however, that notwithstanding the metered energy amount, the offpeak energy for any month shall in no case be less than the product of (1) the offpeak billing demand as calculated in the last paragraph below and (2) 110 hours (reflecting a 15 percent load factor applied to the average number of hours in a month).

Distributor shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak metered demand and offpeak metered demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and, in each case, shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour.

Except as provided below, (1) the onpeak billing demand shall be the highest onpeak metered demand in the month, (2) the offpeak billing demand shall be the highest offpeak metered demand in the month, and (3) the maximum billing demand shall be the higher of the onpeak billing demand or offpeak billing demand in the month.

The onpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established during the preceding 12 months.

The offpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (3) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the to the customer's maximum billing demand, (4) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (5) the base offpeak energy charge, as adjusted, applied to the higher of customer's actual offpeak energy takings or the minimum offpeak energy takings amount provided for in the first paragraph of the section of this rate schedule entitled “Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts”. Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall not be applied to any billed offpeak energy that exceeds the metered offpeak energy.

Excess demand charges are excluded from this calculation.

Distributor may require minimum bills higher than those stated above, including, without limitation, charges to cover any additional metering and related costs.

Contract Requirement

Customers whose demand requirements exceed 1,000 kW shall be required to execute contracts and such contracts shall be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective onpeak or offpeak contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

After having received service for at least 1 year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Distributor, may receive service under the General Power Rate--Schedule GSA. In such case the term of the power contract shall remain the same and the contract demand for service under the General Power Rate--Schedule GSA shall not be less than the onpeak contract demand in effect when service was taken under this rate schedule.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

GENERAL POWER RATE--SCHEDULE GSB

(October 2015)

Availability

This rate shall apply to the firm electric power requirements where a customer's currently effective onpeak or offpeak contract demand, whichever is higher, is greater than 5,000 kW but not more than 15,000 kW; provided that the other conditions of this section are met.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this rate schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge: $1,500 per delivery point per month

Administrative Charge: $350 per delivery point per month

Demand Charges:

Summer Period

Onpeak Demand	$9.35 per kW of onpeak billing demand per month, plus
Maximum Demand	$4.64 per kW per month of maximum billing demand, plus
Excess Demand	$9.35 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Winter Period

Onpeak Demand	$8.53 per kW of onpeak billing demand per month, plus
Maximum Demand	$4.64 per kW per month of maximum billing demand, plus
Excess Demand	$8.53 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Transition Period

Onpeak Demand	$8.53 per kW of onpeak billing demand per month, plus
Maximum Demand	$4.64 per kW per month of maximum billing demand, plus
Excess Demand	$8.53 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Non-Fuel Energy Charge:

Summer Period

Onpeak	6.625¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	4.477¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.484¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.192¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period

Onpeak	5.644¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	4.668¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.484¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.192¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period

Onpeak	4.451¢ per kWh per month for all metered onpeak kWh, plus

Offpeak

Block 1	4.451¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.484¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.192¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

For the Summer Period, Winter Period, and Transition Period, the offpeak Block 1 nonfuel energy rate shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy.

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective onpeak or offpeak contract demand, whichever is higher, and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that onpeak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours; provided, however, that notwithstanding the metered energy amount, the offpeak energy for any month shall in no case be less than the product of (1) the offpeak billing demand as calculated in the last paragraph below and (2) 110 hours (reflecting a 15 percent load factor applied to the average number of hours in a month).

Distributor shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak metered demand and offpeak metered demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and, in each case, shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour.

Except as provided below, (1) the onpeak billing demand shall be the highest onpeak metered demand in the month, (2) the offpeak billing demand shall be the highest offpeak metered demand in the month, and (3) the maximum billing demand shall be the higher of the onpeak billing demand or offpeak billing demand in the month.

The onpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established during the preceding 12 months.

The offpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (3) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the to the customer's maximum billing demand, (4) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (5) the base offpeak energy charge, as adjusted, applied to the higher of customer's actual offpeak energy takings or the minimum offpeak energy takings amount provided for in the first paragraph of the section of this rate schedule entitled “Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts”. Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall not be applied to any billed offpeak energy that exceeds the metered offpeak energy.

Excess demand charges are excluded from this calculation.

Distributor may require minimum bills higher than those stated above, including, without limitation, charges to cover any additional metering and related costs.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 1 year; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 4 months' notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective onpeak or offpeak contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

GENERAL POWER RATE--SCHEDULE GSC

(October 2015)

Availability

This rate shall apply to the firm electric power requirements where a customer's currently effective onpeak or offpeak contract demand, whichever is higher, is greater than 15,000 kW but not more than 25,000 kW; provided that the other conditions of this section are met.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this rate schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge:	$1,500 per delivery point per month
Administrative Charge:	$350 per delivery point per month

Demand Charges:

Summer Period

Onpeak Demand	$9.35 per kW of onpeak billing demand per month, plus
Maximum Demand	$4.13 per kW per month of maximum billing demand, plus
Excess Demand	$9.35 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Winter Period

Onpeak Demand	$8.53 per kW of onpeak billing demand per month, plus
Maximum Demand	$4.13 per kW per month of maximum billing demand, plus
Excess Demand	$8.53 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Transition Period

Onpeak Demand	$8.53 per kW of onpeak billing demand per month, plus
Maximum Demand	$4.13 per kW per month of maximum billing demand, plus
Excess Demand	$8.53 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Non-Fuel Energy Charge:

Summer Period

Onpeak		6.625¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	4.477¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.484¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.192¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period

Onpeak		5.644¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	4.668¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.484¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.192¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period

Onpeak	4.451¢ per kWh per month for all metered onpeak kWh, plus

Offpeak

Block 1	4.451¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.484¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.192¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

For the Summer Period, Winter Period, and Transition Period, the offpeak Block 1 nonfuel energy rate shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy.

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective onpeak or offpeak contract demand, whichever is higher, and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that onpeak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours; provided, however, that notwithstanding the metered energy amount, the offpeak energy for any month shall in no case be less than the product of (1) the offpeak billing demand as calculated in the last paragraph below and (2) 110 hours (reflecting a 15 percent load factor applied to the average number of hours in a month).

Distributor shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak metered demand and offpeak metered demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and, in each case, shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour.

Except as provided below, (1) the onpeak billing demand shall be the highest onpeak metered demand in the month, (2) the offpeak billing demand shall be the highest offpeak metered demand in the month, and (3) the maximum billing demand shall be the higher of the onpeak billing demand or offpeak billing demand in the month.

The onpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, and (3) 50 percent of any kW in excess of 25,000 kW of the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established during the preceding 12 months.

The offpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, and (3) 50 percent of any kW in excess of 25,000 kW of the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (3) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the to the customer's maximum billing demand, (4) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (5) the base offpeak energy charge, as adjusted, applied to the higher of customer's actual offpeak energy takings or the minimum offpeak energy takings amount provided for in the first paragraph of the section of this rate schedule entitled “Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts”. Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall not be applied to any billed offpeak energy that exceeds the metered offpeak energy.

Excess demand charges are excluded from this calculation.

Distributor may require minimum bills higher than those stated above, including, without limitation, charges to cover any additional metering and related costs.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 1 year; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 4 months’ notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective onpeak or offpeak contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

GENERAL POWER RATE--SCHEDULE GSD

(October 2015)

Availability

This rate shall apply to the firm electric power requirements where a customer's currently effective onpeak or offpeak contract demand, whichever is higher, is greater than 25,000 kW; provided that the other conditions of this section are met.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this rate schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge: $1,500 per delivery point per month

Administrative Charge: $350 per delivery point per month

Demand Charges:

Summer Period

Onpeak Demand	$9.35 per kW of onpeak billing demand per month, plus
Maximum Demand	$4.02 per kW per month of maximum billing demand, plus
Excess Demand	$9.35 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Winter Period

Onpeak Demand	$8.53 per kW of onpeak billing demand per month, plus
Maximum Demand	$4.02 per kW per month of maximum billing demand, plus
Excess Demand	$8.53 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Transition Period

Onpeak Demand	$8.53 per kW of onpeak billing demand per month, plus
Maximum Demand	$4.02 per kW per month of maximum billing demand, plus
Excess Demand	$8.53 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Non-Fuel Energy Charge:

Summer Period

Onpeak	6.798¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	4.650¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.559¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.365¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period

Onpeak	5.817¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	4.841¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.559¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.365¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period

Onpeak		4.624¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	4.624¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.559¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.365¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

For the Summer Period, Winter Period, and Transition Period, the offpeak Block 1 nonfuel energy rate shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy.

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective onpeak or offpeak contract demand, whichever is higher, and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that onpeak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours; provided, however, that notwithstanding the metered energy amount, the offpeak energy for any month shall in no case be less than the product of (1) the offpeak billing demand as calculated in the last paragraph below and (2) 110 hours (reflecting a 15 percent load factor applied to the average number of hours in a month).

Distributor shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak metered demand and offpeak metered demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and, in each case, shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour.

Except as provided below, (1) the onpeak billing demand shall be the highest onpeak metered demand in the month, (2) the offpeak billing demand shall be the highest offpeak metered demand in the month, and (3) the maximum billing demand shall be the higher of the onpeak billing demand or offpeak billing demand in the month.

The onpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, (3) 50 percent of the next 25,000 kW, (4) 60 percent of the next 50,000 kW, (5) 70 percent of the next 100,000 kW, (6) 80 percent of the next 150,000 kW, and (7) 85 percent of all kW in excess of 350,000 kW of the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established during the preceding 12 months.

The offpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, (3) 50 percent of the next 25,000 kW, (4) 60 percent of the next 50,000 kW, (5) 70 percent of the next 100,000 kW, (6) 80 percent of the next 150,000 kW, and (7) 85 percent of all kW in excess of 350,000 kW of the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (3) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the to the customer's maximum billing demand, (4) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (5) the base offpeak energy charge, as adjusted, applied to the higher of customer's actual offpeak energy takings or the minimum offpeak energy takings amount provided for in the first paragraph of the section of this rate schedule entitled “Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts”. Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall not be applied to any billed offpeak energy that exceeds the metered offpeak energy.

Excess demand charges are excluded from this calculation.

Distributor may require minimum bills higher than those stated above, including, without limitation, charges to cover any additional metering and related costs.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 5 years; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 16 months’ notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective onpeak or offpeak contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

SEASONAL DEMAND AND ENERGY
GENERAL POWER RATE--SCHEDULE SGSB

(October 2015 - September 2017)

Availability

This rate shall apply to the firm electric power requirements where a customer's currently effective contract demand is greater than 5,000 kW but not more than 15,000 kW.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge:	$1,500 per delivery point per month
Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	$18.11 per kW per month of the customer's billing demand, plus
	$18.11 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Winter Period	$15.25 per kW per month of the customer's billing demand, plus
	$15.25 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Transition Period	$12.41 per kW per month of the customer's billing demand, plus
	$12.41 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Energy Charge:	
Summer Period	2.731¢ per kWh per month
Winter Period	2.321¢ per kWh per month
Transition Period	2.229¢ per kWh per month

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Demand

Distributor shall meter the demands in kW of all customers served under this rate schedule. The metered demand for any month shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour of the month of the load metered in kW, and such amount shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 110% of the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the base demand charge, as adjusted (but excluding the additional portion thereof applicable to excess of billing demand over contract demand) applied to the customer's billing demand, and (3) the base energy charge, as adjusted, applied to the customer's energy takings.

Distributor may require minimum bills higher than those stated above.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 1 year; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 4 months' notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

After having received service for at least one year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Distributor, may receive service under the General Power Rate--Schedule GSB. In such case the term of the power contract shall remain the same and the onpeak contract demand for service under the General Power Rate--Schedule GSB shall not be less than the contract demand in effect when service was taken under this rate schedule.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

SEASONAL DEMAND AND ENERGY
GENERAL POWER RATE--SCHEDULE SGSC

(October 2015 - September 2017)

Availability

This rate shall apply to the firm electric power requirements where a customer's currently effective contract demand is greater than 15,000 kW but not more than 25,000 kW.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer’s “meter-reading time” shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge:	$1,500 per delivery point per month
Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	$17.60 per kW per month of the customer’s billing demand, plus
	$17.60 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Winter Period	$14.74 per kW per month of the customer’s billing demand, plus
	$14.74 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Transition Period	$11.90 per kW per month of the customer’s billing demand, plus
	$11.90 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Energy Charge:	
Summer Period	2.676¢ per kWh per month
Winter Period	2.259¢ per kWh per month
Transition Period	2.169¢ per kWh per month

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Demand

Distributor shall meter the demands in kW of all customers served under this rate schedule. The metered demand for any month shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour of the month of the load metered in kW, and such amount shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 110% of the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, and (3) 50 percent of any kW in excess of 25,000 kW of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the base demand charge, as adjusted (but excluding the additional portion thereof applicable to excess of billing demand over contract demand) applied to the customer's billing demand, and (3) the base energy charge, as adjusted, applied to the customer's energy takings.

Distributor may require minimum bills higher than those stated above.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 1 year; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 4 months' notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

After having received service for at least one year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Distributor, may receive service under the General Power Rate--Schedule GSC. In such case the term of the power contract shall remain the same and the onpeak contract demand for service under the General Power Rate--Schedule GSC shall not be less than the contract demand in effect when service was taken under this rate schedule.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

SEASONAL DEMAND AND ENERGY
GENERAL POWER RATE--SCHEDULE SGSD

(October 2015 - September 2017)

Availability

This rate shall apply to the firm electric power requirements where a customer's currently effective contract demand is greater than 25,000 kW.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge:	$1,500 per delivery point per month
Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	$17.49 per kW per month of the customer's billing demand, plus
	$17.49 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Winter Period	$14.63 per kW per month of the customer's billing demand, plus
	$14.63 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Transition Period	$11.79 per kW per month of the customer's billing demand, plus
	$11.79 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Energy Charge:	
Summer Period	2.637¢ per kWh per month
Winter Period	2.272¢ per kWh per month
Transition Period	2.192¢ per kWh per month

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Demand

Distributor shall meter the demands in kW of all customers served under this rate schedule. The metered demand for any month shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour of the month of the load metered in kW, and such amount shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 110% of the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, (3) 50 percent of the next 25,000 kW, (4) 60 percent of the next 50,000 kW, (5) 70 percent of the next 100,000 kW, (6) 80 percent of the next 150,000 kW, and (7) 85 percent of all kW in excess of 350,000 kW of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and the administrative charge, (2) the base demand charge, as adjusted (but excluding the additional portion thereof applicable to excess of billing demand over contract demand) applied to the customer's billing demand, and (3) the base energy charge, as adjusted, applied to the customer's energy takings.

Distributor may require minimum bills higher than those stated above.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 5 years; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 16 months' notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

After having received service for at least one year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Distributor, may receive service under the General Power Rate--Schedule GSD. In such case the term of the power contract shall remain the same and the onpeak contract demand for service under the General Power Rate--Schedule GSD shall not be less than the contract demand in effect when service was taken under this rate schedule.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

MANUFACTURING SERVICE RATE--SCHEDULE MSB

(October 2015)

Availability

This rate shall apply to the firm electric power requirements where (a) a customer's currently effective onpeak or offpeak contract demand, whichever is higher, is greater than 5,000 kW but not more than 15,000 kW, and (b) the major use of electricity is for activities conducted at the delivery point serving that customer which are classified with a 2-digit Standard Industrial Classification Code between 20 and 39, inclusive, or classified with 2002 North American Industry Classification System (NAICS) code 5181, or 2007 NAICS codes 5182, 522320, and 541214.

Prior to initially taking any service under this schedule, and from time to time thereafter as may be required by Distributor or the Tennessee Valley Authority (TVA), a customer shall certify to both Distributor and TVA that it meets the requirements set forth in condition (b) above. The certification form to be used shall be (i) furnished or approved by TVA, (ii) provided by Distributor to the customer, and (iii) signed and promptly returned by the customer to Distributor. Further, such customer shall promptly certify any change in the status of any of the information contained in the certification form to Distributor.

Service during any period for which a customer does not meet the eligibility requirements set forth in condition (b) above will be made available by Distributor under, and billed in accordance with, the applicable General Power schedule.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

For all customers transitioning from seasonal demand and energy service under an existing power contract, the onpeak contract demand and offpeak contract demand will be the contract demand provided under their current power contract.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this rate schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge: $1,500 per delivery point per month

Administrative Charge: $350 per delivery point per month

Demand Charges:

Summer Period

Onpeak Demand	$8.72 per kW of onpeak billing demand per month, plus
Maximum Demand	$2.05 per kW per month of maximum billing demand, plus
Excess Demand	$8.72 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Winter Period

Onpeak Demand	$7.90 per kW of onpeak billing demand per month, plus
Maximum Demand	$2.05 per kW per month of maximum billing demand, plus
Excess Demand	$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Transition Period

Onpeak Demand	$7.90 per kW of onpeak billing demand per month, plus
Maximum Demand	$2.05 per kW per month of maximum billing demand, plus
Excess Demand	$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Non-Fuel Energy Charge:

Summer Period

Onpeak	4.917¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.790¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus

	Block 2	0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
Winter Period		
Onpeak		3.947¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	2.980¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
Transition Period		
Onpeak		3.054¢ per kWh per month for all metered onpeak kWh, plus
Offpeak		
	Block 1	3.054¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 2	0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
	Block 3	0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

For the Summer Period, Winter Period, and Transition Period, the offpeak Block 1 nonfuel energy rate shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy.

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of

(1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective onpeak or offpeak contract demand, whichever is higher, and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that onpeak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours; provided, however, that notwithstanding the metered energy amount, the offpeak energy for any month shall in no case be less than the product of (1) the offpeak billing demand as calculated in the last paragraph below and (2) 110 hours (reflecting a 15 percent load factor applied to the average number of hours in a month).

Distributor shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak metered demand and offpeak metered demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and, in each case, shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour.

Except as provided below, (1) the onpeak billing demand shall be the highest onpeak metered demand in the month, (2) the offpeak billing demand shall be the highest offpeak metered demand in the month, and (3) the maximum billing demand shall be the higher of the onpeak billing demand or offpeak billing demand in the month.

The onpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established during the preceding 12 months.

The offpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (3) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the to the customer's maximum billing demand, (4) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (5) the base offpeak energy charge, as adjusted, applied to the higher of customer's actual offpeak energy takings or the minimum offpeak energy takings amount provided for in the first paragraph of the section of this rate schedule entitled “Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts”. Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall not be applied to any billed offpeak energy that exceeds the metered offpeak energy.

Excess demand charges are excluded from this calculation.

Distributor may require minimum bills higher than those stated above, including, without limitation, charges to cover any additional metering and related costs.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 1 year; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 4 months' notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective onpeak or offpeak contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

MANUFACTURING SERVICE RATE--SCHEDULE MSC

(October 2015)

Availability

This rate shall apply to the firm electric power requirements where (a) a customer's currently effective onpeak or offpeak contract demand, whichever is higher, is greater than 15,000 kW but not more than 25,000 kW, and (b) the major use of electricity is for activities conducted at the delivery point serving that customer which are classified with a 2-digit Standard Industrial Classification Code between 20 and 39, inclusive, or classified with 2002 North American Industry Classification System (NAICS) code 5181, or 2007 NAICS codes 5182, 522320, and 541214.

Prior to initially taking any service under this schedule, and from time to time thereafter as may be required by Distributor or the Tennessee Valley Authority (TVA), a customer shall certify to both Distributor and TVA that it meets the requirements set forth in condition (b) above. The certification form to be used shall be (i) furnished or approved by TVA, (ii) provided by Distributor to the customer, and (iii) signed and promptly returned by the customer to Distributor. Further, such customer shall promptly certify any change in the status of any of the information contained in the certification form to Distributor.

Service during any period for which a customer does not meet the eligibility requirements set forth in condition (b) above will be made available by Distributor under, and billed in accordance with, the applicable General Power schedule.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

For all customers transitioning from seasonal demand and energy service under an existing power contract, the onpeak contract demand and offpeak contract demand will be the contract demand provided under their current power contract.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this rate schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge: $1,500 per delivery point per month

Administrative Charge: $350 per delivery point per month

Demand Charges:

Summer Period

Onpeak Demand	$8.72 per kW of onpeak billing demand per month, plus
Maximum Demand	$1.54 per kW per month of maximum billing demand, plus
Excess Demand	$8.72 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Winter Period

Onpeak Demand	$7.90 per kW of onpeak billing demand per month, plus
Maximum Demand	$1.54 per kW per month of maximum billing demand, plus
Excess Demand	$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Transition Period

Onpeak Demand	$7.90 per kW of onpeak billing demand per month, plus
Maximum Demand	$1.54 per kW per month of maximum billing demand, plus
Excess Demand	$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Non-Fuel Energy Charge:

Summer Period

Onpeak	4.820¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.693¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.383¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus

Block 3 0.383¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period
Onpeak 3.850¢ per kWh per month for all metered onpeak kWh, plus

Offpeak
Block 1 2.883¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2 0.383¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3 0.383¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period
Onpeak 2.957¢ per kWh per month for all metered onpeak kWh, plus

Offpeak
Block 1 2.957¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2 0.383¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3 0.383¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

For the Summer Period, Winter Period, and Transition Period, the offpeak Block 1 nonfuel energy rate shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy.

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective onpeak or offpeak contract demand, whichever is higher, and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that onpeak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours; provided, however, that notwithstanding the metered energy amount, the offpeak energy for any month shall in no case be less than the product of (1) the offpeak billing demand as calculated in the last paragraph below and (2) 110 hours (reflecting a 15 percent load factor applied to the average number of hours in a month).

Distributor shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak metered demand and offpeak metered demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and, in each case, shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour.

Except as provided below, (1) the onpeak billing demand shall be the highest onpeak metered demand in the month, (2) the offpeak billing demand shall be the highest offpeak metered demand in the month, and (3) the maximum billing demand shall be the higher of the onpeak billing demand or offpeak billing demand in the month.

The onpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, and (3) 50 percent of any kW in excess of 25,000 kW of the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established during the preceding 12 months.

The offpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, and (3) 50 percent of any kW in excess of 25,000 kW of the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (3) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the to the customer's maximum billing demand, (4) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (5) the base offpeak energy charge, as adjusted, applied to the higher of customer's actual offpeak energy takings or the minimum offpeak energy takings amount provided for in the first paragraph of the section of this rate schedule entitled “Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts”. Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall not be applied to any billed offpeak energy that exceeds the metered offpeak energy.

Excess demand charges are excluded from this calculation.

Distributor may require minimum bills higher than those stated above, including, without limitation, charges to cover any additional metering and related costs.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 1 year; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 4 months’ notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective onpeak or offpeak contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

MANUFACTURING SERVICE RATE--SCHEDULE MSD

(October 2015)

Availability

This rate shall apply to the firm electric power requirements where (a) a customer's currently effective onpeak or offpeak contract demand, whichever is higher, is greater than 25,000 kW, and (b) the major use of electricity is for activities conducted at the delivery point serving that customer which are classified with a 2-digit Standard Industrial Classification Code between 20 and 39, inclusive, or classified with 2002 North American Industry Classification System (NAICS) code 5181, or 2007 NAICS codes 5182, 522320, and 541214.

Prior to initially taking any service under this schedule, and from time to time thereafter as may be required by Distributor or the Tennessee Valley Authority (TVA), a customer shall certify to both Distributor and TVA that it meets the requirements set forth in condition (b) above. The certification form to be used shall be (i) furnished or approved by TVA, (ii) provided by Distributor to the customer, and (iii) signed and promptly returned by the customer to Distributor. Further, such customer shall promptly certify any change in the status of any of the information contained in the certification form to Distributor.

Service during any period for which a customer does not meet the eligibility requirements set forth in condition (b) above will be made available by Distributor under, and billed in accordance with, the applicable General Power schedule.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

For all customers transitioning from seasonal demand and energy service under an existing power contract, the onpeak contract demand and offpeak contract demand will be the contract demand provided under their current power contract.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this rate schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge: $1,500 per delivery point per month

Administrative Charge: $350 per delivery point per month

Demand Charges:

Summer Period

Onpeak Demand	$8.72 per kW of onpeak billing demand per month, plus
Maximum Demand	$1.43 per kW per month of maximum billing demand, plus
Excess Demand	$8.72 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Winter Period

Onpeak Demand	$7.90 per kW of onpeak billing demand per month, plus
Maximum Demand	$1.43 per kW per month of maximum billing demand, plus
Excess Demand	$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Transition Period

Onpeak Demand	$7.90 per kW of onpeak billing demand per month, plus
Maximum Demand	$1.43 per kW per month of maximum billing demand, plus
Excess Demand	$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer’s offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Non-Fuel Energy Charge:

Summer Period

Onpeak	4.628¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.500¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.238¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus

Block 3	0.190¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period

Onpeak	3.656¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.689¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.238¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.190¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period

Onpeak	2.763¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.763¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.238¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.190¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

For the Summer Period, Winter Period, and Transition Period, the offpeak Block 1 nonfuel energy rate shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy.

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective onpeak or offpeak contract demand, whichever is higher, and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that onpeak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours; provided, however, that notwithstanding the metered energy amount, the offpeak energy for any month shall in no case be less than the product of (1) the offpeak billing demand as calculated in the last paragraph below and (2) 110 hours (reflecting a 15 percent load factor applied to the average number of hours in a month).

Distributor shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak metered demand and offpeak metered demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and, in each case, shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour.

Except as provided below, (1) the onpeak billing demand shall be the highest onpeak metered demand in the month, (2) the offpeak billing demand shall be the highest offpeak metered demand in the month, and (3) the maximum billing demand shall be the higher of the onpeak billing demand or offpeak billing demand in the month.

The onpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, (3) 50 percent of the next 25,000 kW, (4) 60 percent of the next 50,000 kW, (5) 70 percent of the next 100,000 kW, (6) 80 percent of the next 150,000 kW, and (7) 85 percent of all kW in excess of 350,000 kW of the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established during the preceding 12 months.

The offpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, (3) 50 percent of the next 25,000 kW, (4) 60 percent of the next 50,000 kW, (5) 70 percent of the next 100,000 kW, (6) 80 percent of the next 150,000 kW, and (7) 85 percent of all kW in excess of 350,000 kW of the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (3) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the to the customer's maximum billing demand, (4) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (5) the base offpeak energy charge, as adjusted, applied to the higher of customer's actual offpeak energy takings or the minimum offpeak energy takings amount provided for in the first paragraph of the section of this rate schedule entitled “Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts”. Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall not be applied to any billed offpeak energy that exceeds the metered offpeak energy.

Excess demand charges are excluded from this calculation.

Distributor may require minimum bills higher than those stated above, including, without limitation, charges to cover any additional metering and related costs.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 5 year; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 16 months' notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective onpeak or offpeak contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

SEASONAL DEMAND AND ENERGY
MANUFACTURING SERVICE RATE--SCHEDULE SMSB

(October 2015 - September 2017)

Availability

This rate shall apply to the firm electric power requirements where (a) a customer's currently effective contract demand is greater than 5,000 kW but not more than 15,000 kW and (b) the major use of electricity is for activities conducted at the delivery point serving that customer which are classified with a 2-digit Standard Industrial Classification Code between 20 and 39, inclusive, or classified with 2002 North American Industry Classification System (NAICS) code 5181, or 2007 NAICS codes 5182, 522320, and 541214.

Prior to initially taking any service under this schedule, and from time to time thereafter as may be required by Distributor or the Tennessee Valley Authority (TVA), a customer shall certify to both Distributor and TVA that it meets the requirements set forth in condition (b) above. The certification form to be used shall be (i) furnished or approved by TVA, (ii) provided by Distributor to the customer, and (iii) signed and promptly returned by the customer to Distributor. Further, such customer shall promptly certify any change in the status of any of the information contained in the certification form to Distributor.

Service during any period for which a customer does not meet the eligibility requirements set forth in condition (b) above will be made available by Distributor under, and billed in accordance with, the applicable General Power schedule.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge:	$1,500 per delivery point per month
Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	$15.07 per kW per month of the customer’s billing demand, plus
	$15.07 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Winter Period	$12.26 per kW per month of the customer’s billing demand, plus
	$12.26 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Transition Period	$9.45 per kW per month of the customer’s billing demand, plus
	$9.45 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Energy Charge:	
Summer Period	1.898¢ per kWh per month
Winter Period	1.440¢ per kWh per month
Transition Period	1.333¢ per kWh per month

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Demand

Distributor shall meter the demands in kW of all customers served under this rate schedule. The metered demand for any month shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour of the month of the load metered in kW, and such amount shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 110% of the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the base demand charge, as adjusted (but excluding the additional portion thereof applicable to excess of billing demand over contract demand) applied to the customer's billing demand, and (3) the base energy charge, as adjusted, applied to the customer's energy takings.

Distributor may require minimum bills higher than those stated above.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 1 year; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 4 months' notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

After having received service for at least one year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Distributor, may receive service under the Manufacturing Service Rate--Schedule MSB. In such case the term of the power contract shall remain the same and the onpeak contract demand for service under the Manufacturing Service Rate--Schedule MSB shall not be less than the contract demand in effect when service was taken under this rate schedule.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

SEASONAL DEMAND AND ENERGY
MANUFACTURING SERVICE RATE--SCHEDULE SMSC

(October 2015 - September 2017)

Availability

This rate shall apply to the firm electric power requirements where (a) a customer's currently effective contract demand is greater than 15,000 kW but not more than 25,000 kW and (b) the major use of electricity is for activities conducted at the delivery point serving that customer which are classified with a 2-digit Standard Industrial Classification Code between 20 and 39, inclusive, or classified with 2002 North American Industry Classification System (NAICS) code 5181, or 2007 NAICS codes 5182, 522320, and 541214.

Prior to initially taking any service under this schedule, and from time to time thereafter as may be required by Distributor or the Tennessee Valley Authority (TVA), a customer shall certify to both Distributor and TVA that it meets the requirements set forth in condition (b) above. The certification form to be used shall be (i) furnished or approved by TVA, (ii) provided by Distributor to the customer, and (iii) signed and promptly returned by the customer to Distributor. Further, such customer shall promptly certify any change in the status of any of the information contained in the certification form to Distributor.

Service during any period for which a customer does not meet the eligibility requirements set forth in condition (b) above will be made available by Distributor under, and billed in accordance with, the applicable General Power schedule.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge:	$1,500 per delivery point per month
Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	$14.56 per kW per month of the customer’s billing demand, plus
	$14.56 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Winter Period	$11.75 per kW per month of the customer’s billing demand, plus
	$11.75 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Transition Period	$8.94 per kW per month of the customer’s billing demand, plus
	$8.94 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Energy Charge:	
Summer Period	1.821¢ per kWh per month
Winter Period	1.392¢ per kWh per month
Transition Period	1.289¢ per kWh per month

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Demand

Distributor shall meter the demands in kW of all customers served under this rate schedule. The metered demand for any month shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour of the month of the load metered in kW, and such amount shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 110% of the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, and (3) 50 percent of any kW in excess of 25,000 kW of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the base demand charge, as adjusted (but excluding the additional portion thereof applicable to excess of billing demand over contract demand) applied to the customer's billing demand, and (3) the base energy charge, as adjusted, applied to the customer's energy takings.

Distributor may require minimum bills higher than those stated above.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 1 year; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 4 months' notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

After having received service for at least one year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Distributor, may receive service under the Manufacturing Service Rate--Schedule MSC. In such case the term of the power contract shall remain the same and the onpeak contract demand for service under the Manufacturing Service Rate--Schedule MSC shall not be less than the contract demand in effect when service was taken under this rate schedule.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

SEASONAL DEMAND AND ENERGY
MANUFACTURING SERVICE RATE--SCHEDULE SMSD

(October 2015 - September 2017)

Availability

This rate shall apply to the firm electric power requirements where (a) a customer's currently effective contract demand is greater than 25,000 kW and (b) the major use of electricity is for activities conducted at the delivery point serving that customer which are classified with a 2-digit Standard Industrial Classification Code between 20 and 39, inclusive, or classified with 2002 North American Industry Classification System (NAICS) code 5181, or 2007 NAICS codes 5182, 522320, and 541214.

Prior to initially taking any service under this schedule, and from time to time thereafter as may be required by Distributor or the Tennessee Valley Authority (TVA), a customer shall certify to both Distributor and TVA that it meets the requirements set forth in condition (b) above. The certification form to be used shall be (i) furnished or approved by TVA, (ii) provided by Distributor to the customer, and (iii) signed and promptly returned by the customer to Distributor. Further, such customer shall promptly certify any change in the status of any of the information contained in the certification form to Distributor.

Service during any period for which a customer does not meet the eligibility requirements set forth in condition (b) above will be made available by Distributor under, and billed in accordance with, the applicable General Power schedule.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer’s “meter-reading time” shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge:	$1,500 per delivery point per month
Administrative Charge:	$350 per delivery point per month
Demand Charge:	
Summer Period	$17.32 per kW per month of the customer's billing demand, plus
	$17.32 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Winter Period	$14.50 per kW per month of the customer's billing demand, plus
	$14.50 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Transition Period	$11.69 per kW per month of the customer's billing demand, plus
	$11.69 per kW per month of the amount, if any, by which the customer's billing demand exceeds its contract demand
Energy Charge:	
Summer Period	1.117¢ per kWh per month
Winter Period	0.772¢ per kWh per month
Transition Period	0.689¢ per kWh per month

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Demand

Distributor shall meter the demands in kW of all customers served under this rate schedule. The metered demand for any month shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour of the month of the load metered in kW, and such amount shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 110% of the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, (3) 50 percent of the next 25,000 kW, (4) 60 percent of the next 50,000 kW, (5) 70 percent of the next 100,000 kW, (6) 80 percent of the next 150,000 kW, and (7) 85 percent of all kW in excess of 350,000 kW of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and admininstrative charge, (2) the base demand charge, as adjusted (but excluding the additional portion thereof applicable to excess of billing demand over contract demand) applied to the customer's billing demand, and (3) the base energy charge, as adjusted, applied to the customer's energy takings.

Distributor may require minimum bills higher than those stated above.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 5 years; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 16 months' notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

After having received service for at least one year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Distributor, may receive service under the Manufacturing Service Rate--Schedule MSD. In such case the term of the power contract shall remain the same and the onpeak contract demand for service under the Manufacturing Service Rate--Schedule MSD shall not be less than the contract demand in effect when service was taken under this rate schedule.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

STARKVILLE ELECTRIC DEPARTMENT

OUTDOOR LIGHTING RATE--SCHEDULE LS

(October 2015)

Availability

Available for service to street and park lighting systems, traffic signal systems, athletic field lighting installations, and outdoor lighting for individual customers.

Service under this schedule is for a term of not less than 1 year.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Adjustment

The energy charge in Part A and Part B of this rate schedule shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, the energy charge in Part A and Part B of this rate schedule shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

PART A--CHARGES FOR STREET AND PARK LIGHTING SYSTEMS, TRAFFIC SIGNAL SYSTEMS, AND ATHLETIC FIELD LIGHTING INSTALLATIONS

I. Energy Charge:

Summer Period	4.288¢ per kWh per month
Winter Period	3.986¢ per kWh per month
Transition Period	3.799¢ per kWh per month

II. Facility Charge

The annual facility charge shall be 16 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual facility charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual facility charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this section II. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual facility charge provided for first above in this section II shall apply to the installed cost of such facilities.

When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned, and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of a facility charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such system or installation; provided that, for athletic field lighting installations, such facility charge shall in no case be less than 12 percent per year of such costs. Said facility charge shall be in addition to the annual facility charge on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section IV.

III. Customer Charge - Traffic Signal Systems and Athletic Field Lighting Installations.

Distributor shall apply a uniform monthly customer charge of $2.50 for service to each traffic signal system or athletic field lighting installation.

IV. Replacement of Lamps and Related Glassware - Street and Park Lighting

Customer shall be billed and shall pay for replacements as provided in paragraph A below, which shall be applied to all service for street and park lighting.

A. Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.

B. Distributor shall bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatthours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

Metering

For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.

Revenue and Cost Review

Distributor's costs of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover its costs. (Such costs, including applicable overheads, include, but are not limited to, those incurred in the operation and maintenance of the systems provided and those resulting from depreciation and payments for taxes, tax equivalents and interest.) If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above facility charges so that revenues will be sufficient to cover said costs. Any such revision of the annual facility charge provided for first above in section II of Part A of this rate schedule shall be by agreement between Distributor and TVA.

PART B--CHARGES FOR OUTDOOR LIGHTING FOR INDIVIDUAL CUSTOMERS

Charges Per Fixture Per Month

(a) Type of Fixture	Lamp Size (Watts)	Lamp Size (Lumens)	Rated kWh	Facility Charge
Mercury Vapor or Incandescent	175	7,900	77	$4.85
High Pressure Sodium	100	9,500	45	$5.63
High Pressure Sodium-Cobra	250	23,000	111	$10.19
	400	51,000	171	$10.63
High Pressure Sodium-Flood	250	23,000	111	$10.57
	400	51,000	171	$10.89
High Pressure Sodium-Decorative	100	9,500	45	$25.25
PS Interstate	250	27,500	111	$18.39
	400	51,000	171	$17.69
Metal Halide	175	12,500	76	$6.83

(b) Energy Charge: For each lamp size under (a) above,

Summer Period 4.288¢ per kWh per month

Winter Period 3.986¢ per kWh per month

Transition Period 3.799¢ per kWh per month

Additional Facilities

The above charges in this Part B are limited to service from a photoelectrically controlled standard lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply an additional monthly charge.

Lamp Replacements

Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

Special Outdoor Lighting Installations

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations (other than as provided for under Parts A and B above) may be provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, or providing, owning, and maintaining such installations, and making lamp replacements.

Service is subject to Rules and Regulations of Distributor.