



OFFICIAL ELECTRONIC PACKET

CITY OF STARKVILLE, MISSISSIPPI
January 2, 2018

Mayor
D. Lynn Spruill

Vice Mayor
Roy A. Perkins

Board of Aldermen
Ben Carver
Sandra Sistrunk
David Little
Jason Walker
Patrick Miller
Henry Vaughn, Sr.

City Attorney
Chris Latimer

City Clerk / CFO
Lesa Hardin

Technology Director
Joel Clements, Jr.



Police Chief
R. Frank Nichols

Fire Chief
Charles Yarbrough

**Human Resources
Director**
Navarrete Ashford

**City Planning &
Community Development**
W. Buddy Sanders

City Engineer
Edward Kemp

Utilities General Manager
Terry Kemp

**Interim Park and
Recreation Director**
Gerry Logan

**Sanitation and
Environmental Services
Director**
Calvin Ware

Airport Director
Rodney Lincoln

OFFICIAL AGENDA

THE MAYOR AND BOARD OF ALDERMEN

OF THE

CITY OF STARKVILLE, MISSISSIPPI

REGULAR MEETING OF TUESDAY, JANUARY 2, 2018
5:30 P.M., COURT ROOM, CITY HALL
110 WEST MAIN STREET

I. CALL THE MEETING TO ORDER

II. PLEDGE OF ALLEGIANCE AND A MOMENT OF SILENCE

III. APPROVAL OF THE OFFICIAL AGENDA INCLUDING CONSENTED ITEMS

IV. APPROVAL OF THE BOARD OF ALDERMEN MINUTES

CONSIDERATION OF THE MINUTES OF DECEMBER 5, 2017 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS.

CONSIDERATION OF THE MINUTES OF DECEMBER 15, 2017 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS.

V. ANNOUNCEMENTS AND COMMENTS

A. MAYOR'S COMMENTS: Recognition of Starkville Lady Yellowjackets as the 2016 – 2017 Class 6A State Basketball Champions.

B. BOARD OF ALDERMEN COMMENTS:

VI. CITIZEN COMMENTS

VII. PUBLIC APPEARANCES

VIII. PUBLIC HEARING

IX. MAYOR'S BUSINESS

A. AUTHORIZATION TO APPLY FOR A TRANSPORTATION ALTERNATIVES PROGRAM (TAP) GRANT FOR THE LINKAGE MULTI-USE PATH PROJECT AND COMMITMENT OF PROVIDING FUTURE MATCHING FUNDS SHOULD THE GRANT BE AWARDED BY MDOT, AND AUTHORIZATION FOR THE MAYOR TO SIGN ALL MDOT AND FHWA RELATED DOCUMENTS TO COMPLETE THE APPLICATION AND INITIATE THE PROJECT, IF AWARDED.

B. CONSIDERATION OF AUTHORIZING PAVING USING DBST/CHIP SEAL AND SOIL CEMENT BASE FOR THE FOUR (4) NEWLY ACCEPTED (2017) ROADS, HENDRIX ROAD, ROUNDHOUSE ROAD, FANNIE DALE ROAD AND TREASURE LANE DURING THE 2018/2019 FISCAL CAPITAL IMPROVEMENT PROJECT YEAR.

C. CONSIDERATION OF APPROVING APPLICATIONS FOR WALMART GRANT FOR ENHANCING PUBLIC SAFETY IN THE CITY OF STARKVILLE.

X. BOARD BUSINESS

- A. DISCUSS AND CONSIDER APPROVAL OF FY 2017-18 SALARY ADJUSTMENTS FOR EMPLOYEES IDENTIFIED IN PHASE 1 THAT RESULTED FROM THE PAY STUDY TO BE EFFECTIVE AT THE PAY PERIOD BEGINNING JANUARY 19, 2018.

XI. DEPARTMENT BUSINESS

A. AIRPORT

THERE ARE NO ITEMS FOR THIS AGENDA

B. COMMUNITY DEVELOPMENT DEPARTMENT

1. CODE ENFORCEMENT

THERE ARE NO ITEMS FOR THIS AGENDA

2. PLANNING

THERE ARE NO ITEMS FOR THIS AGENDA

C. COURTS

THERE ARE NO ITEMS FOR THIS AGENDA

D. ENGINEERING

1. REQUEST APPROVAL OF GARVER AS THE PREFERRED CONSULTANT FOR THE MILL STREET ARC PROJECT (PROJECT #MS-18956) AND AUTHORIZATION FOR THE MAYOR TO NEGOTIATE AND EXECUTE AN ENGINEERING CONSULTANT CONTRACT IN ACCORDANCE WITH MISSISSIPPI PROCUREMENT PROCEDURES, ARC GUIDELINES AND UPON REVIEW AND APPROVAL OF THE CITY ATTORNEY.

E. FINANCE AND ADMINISTRATION

1. REQUEST APPROVAL OF THE CITY OF STARKVILLE CLAIMS DOCKET FOR ALL DEPARTMENTS INCLUDING STARKVILLE UTILITIES DEPARTMENT AS OF DECEMBER 28, 2017 FOR FISCAL YEAR ENDING 9/30/18, ACKNOWLEDGING THAT THE CITY CLERK HAS ATTESTED AND CERTIFIED ON THE COVER OF THE CLAIMS DOCKET THAT ALL CLAIMS ON THE DOCKET ARE TRUE, ACCURATE, LAWFUL AND PROPER TO THE BEST OF HER KNOWLEDGE, FOR PAYMENT PURSUANT TO HER DUTIES UNDER MISS. CODE SECTIONS 21-39-5, 21-39-7, 21-39-17 AND 21-15-21.

F. FIRE DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

G. HUMAN RESOURCES

THERE ARE NO ITEMS FOR THIS AGENDA

H. INFORMATION TECHNOLOGY

THERE ARE NO ITEMS FOR THIS AGENDA

I. PARKS

THERE ARE NO ITEMS FOR THIS AGENDA

J. POLICE DEPARTMENT

1. CONSIDERATION TO APPLY FOR FY19 POLICE TRAFFIC SAFETY GRANT FUNDING IN THE AMOUNT \$16,000.00 IN 100% REIMBURSABLE FUNDS IN THE AREA OF OVERTIME FOR TRAFFIC ENFORCEMENT, DEDICATED TO SEATBELT, CHILD RESTRAINT AND SPEEDING ENFORCEMENT.
2. CONSIDERATION TO APPLY FOR FY19 DUI GRANT FUNDING IN THE AMOUNT OF \$85,431.52 IN 100% REIMBURSABLE FUNDS IN THE AREA OF SALARY FOR TWO DUI OFFICERS, OVERTIME FOR DUI ENFORCEMENT, AND TRAVEL FOR DUI RELATED TRAINING.
3. CONSIDERATION TO ADD THE FOLLOWING TASER'S TO CITY INVENTORY: SERIAL # X130060RK, SERIAL# X13006ITC AND SERIAL# X130061HK.

K. SANITATION DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

L. UTILITIES DEPARTMENT

1. CONSIDERATION OF APPROVAL TO ACCEPT THE LOWEST AND BEST BIDS RECEIVED FOR THE JANUARY 1, 2018 THROUGH JUNE 30, 2018 SOURCE OF SUPPLY LISTING FOR STARKVILLE UTILITIES – ELECTRIC DIVISION.

XII. CLOSED DETERMINATION SESSION

XIII. OPEN SESSION

XIV. EXECUTIVE SESSION

A. PERSONNEL

XV. OPEN SESSION

XVI. RECESS UNTIL JANUARY 16, 2018 @ 5:30 IN THE COURT ROOM AT 110 WEST MAIN STREET.

The City of Starkville is accessible to persons with disabilities. Please call the ADA Coordinator, Joyner Williams, at (662) 323-2525, ext. 3121 at least forty-eight (48) hours in advance for any services requested.



**CITY OF STARKVILLE COVERSHEET
RECOMMENDATION FOR BOARD ACTION**

AGENDA ITEM: MINUTES
AGENDA DATE: 1-2-18
PAGE: 1 of several

SUBJECT: Request approval of the minutes of the December 5, 2017 meeting of the Mayor and Board of Aldermen of the City of Starkville, MS.

AMOUNT & SOURCE OF FUNDING: N/A

FISCAL NOTE: N/A

AUTHORIZATION HISTORY: N/A

REQUESTING
DEPARTMENT: City Clerk's Office

DIRECTOR'S
AUTHORIZATION: Lesa Hardin

FOR MORE INFORMATION CONTACT: Lesa Hardin, City Clerk / CFO

SUGGESTED MOTION: Approval of the minutes of the December 5, 2017 meeting of the Mayor and Board of Aldermen of the City of Starkville, MS.

**MINUTES OF THE REGULAR MEETING
OF THE MAYOR AND BOARD OF ALDERMEN
The City of Starkville, Mississippi
December 5, 2017**

Be it remembered that the Mayor and Board of Alderman met in a Regular Meeting on December 5, 2017 at 5:30 p.m. in the Courtroom of City Hall, located at 110 West Main Street, Starkville, MS. Present were Mayor Lynn Spruill, Aldermen Ben Carver, Sandra Sistrunk, David Little, Jason Walker, Patrick Miller, Roy A.' Perkins and Henry Vaughn, Sr. Attending the Board were City Clerk Lesa Hardin and City Attorney Chris Latimer.

Mayor Lynn Spruill opened the meeting with the Pledge of Allegiance followed by a moment of silence.

Mayor Lynn Spruill asked for any revisions to the Official Agenda.

REQUESTED REVISIONS TO THE OFFICIAL AGENDA:

Alderman Carver requested Public Hearing Items VIII A and B be reversed on the agenda.

Alderman Little requested item XE be removed from consent.

Alderman Sistrunk requested item XI. 2. c. be removed from the Agenda:

DISCUSSION AND CONSIDERATION OF AA 17-02: AN ADMINISTRATIVE APPEAL OF THE DENIAL OF THE USE OF EIFS (EXTERIOR INSULATION AND FINISH SYSTEM) FOR 550 RUSSELL STREET IN A T-5 DISTRICT WITH THE PARCEL NUMBER 101D-00-316.00.

Alderman Sistrunk requested items X. C. and X. D. be moved to VIII and renamed "Committee Appointments" and the Agenda reordered.

There being no objections, the agenda was revised as requested.

1. A MOTION TO APPROVE THE AGENDA WITH CONSENT ITEMS.

Alderman Little offered a motion, duly seconded by Alderman Miller, to approve the December 5, 2017 Agenda. Mayor Spruill then read the consented items after which the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion carried.

**OFFICIAL AGENDA OF
THE MAYOR AND BOARD OF ALDERMEN
OF THE
CITY OF STARKVILLE, MISSISSIPPI
REGULAR MEETING OF TUESDAY, DECEMBER 5, 2017
5:30 P.M., COURT ROOM, CITY HALL
110 WEST MAIN STREET**

I. CALL THE MEETING TO ORDER

II. PLEDGE OF ALLEGIANCE AND A MOMENT OF SILENCE

III. APPROVAL OF THE OFFICIAL AGENDA INCLUDING CONSENTED ITEMS

IV. APPROVAL OF THE BOARD OF ALDERMEN MINUTES

CONSIDERATION OF THE MINUTES OF NOVEMBER 7, 2017 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS.

CONSIDERATION OF THE MINUTES OF NOVEMBER 17, 2017 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS.

V. ANNOUNCEMENTS AND COMMENTS

A. MAYOR'S COMMENTS:

New employee Introductions:

Starkville Utilities: Shuderrick Birchfield, Dnijee Robinson,
Eli Seabrooks, Tameka Harris and Christie Rogers

Police Department: James Smith

George M. Bryan Airport: Jared Rabren

Recognition of Starkville Academy – MAIS AAA State Football Champions

Recognition of Starkville High School Football

– North Half 6A MHSAA State Champions

B. BOARD OF ALDERMEN COMMENTS:

VI. CITIZEN COMMENTS

VII. PUBLIC APPEARANCES

VOLUNTEER STARKVILLE – DAPHNE KNOX, EXECUTIVE DIRECTOR

VIII. COMMITTEE APPOINTMENTS

A. INTERVIEWS, DISCUSSION AND CONSIDERATION OF APPOINTING AN INDIVIDUAL TO FILL THE ONE VACANT SLOT ON THE STARKVILLE HOUSING AUTHORITY BOARD WITH A FIVE-YEAR TERM THAT WILL EXPIRE DECEMBER 31, 2022.

B. INTERVIEWS, DISCUSSION AND CONSIDERATION OF APPOINTING TWO INDIVIDUALS TO FILL TWO VACANCIES ON THE OKTIBBEHA COUNTY HERITAGE MUSEUM BOARD FOR A THREE-YEAR TERM WHICH WILL EXPIRE NOVEMBER 30, 2020.

IX. PUBLIC HEARING

A. PUBLIC HEARING OF AN APPEAL OF THE DENIAL OF RZ 17-06 A REQUEST TO REZONE 2 LOTS LOCATED AT 2003 AND 2005 HICKORY STREET FROM R-1 TO C-2 WITH THE PARCEL NUMBERS 102F-00-048.00 AND 102F-00-047.00.

- B. SECOND PUBLIC HEARING ON AMENDING THE SIGN ORDINANCE 2011-02; CITY OF STARKVILLE CODE APPENDIX A – ZONING/ARTICLE IX-SIGNAGE, TO REFLECT CHANGES TO THE OUTDOOR ADVERTISING SIGN REQUIREMENTS AND BANNER SIGNS FOR SPECIAL EVENTS AND THE VARIANCE PROCESS.

X. MAYOR'S BUSINESS

- A. CONSIDERATION OF APPROVING THE BOLLARD PLAN FOR INSTALLATION OF TEMPORARY BOLLARDS AS SPECIAL EVENT PEDESTRIAN SAFETY DEVICES IN AREAS OF DOWNTOWN, MIDTOWN AND THE COTTON DISTRICT.

- B. CONSIDERATION OF INVOICE NO.'S 452041, 452977 AND 453027 FROM RACKLEY OIL, INC. FOR PAYMENT UNDER MISS. CODE SECTION 25-1-47.

- C. CONSIDERATION OF BUDGET MODIFICATION #8, A CONTRACT EXTENSION, WHICH WILL EXTEND CONTRACT NUMBER R-103-347-01-KED ENDING DATE TO DECEMBER 31, 2018.

XI. BOARD BUSINESS

- A. CONSIDERATION OF AMENDING THE SIGN ORDINANCE 2011-02; CITY OF STARKVILLE CODE APPENDIX A – ZONING/ARTICLE IX-SIGNAGE, TO REFLECT CHANGES TO THE OUTDOOR ADVERTISING SIGN REQUIREMENTS AND BANNER SIGNS FOR SPECIAL EVENTS AND THE VARIANCE PROCESS.

- B. RESOLUTION AUTHORIZING THE ISSUANCE BY THE CITY OF STARKVILLE, MISSISSIPPI, OF GENERAL OBLIGATION BONDS OF THE MUNICIPALITY OR A GENERAL OBLIGATION BOND OF THE MUNICIPALITY FOR SALE TO THE MISSISSIPPI DEVELOPMENT BANK, OR AUTHORIZING ENTERING INTO A LOAN AGREEMENT WITH AND OBTAINING A LOAN FROM THE MISSISSIPPI DEVELOPMENT BANK, ALL IN THE MAXIMUM PRINCIPAL AMOUNT OF SEVEN MILLION FIVE HUNDRED THOUSAND DOLLARS (\$7,500,000), IN ONE OR MORE SERIES, TO RAISE MONEY FOR THE PURPOSE OF ESTABLISHING SANITARY, STORM, DRAINAGE OR SEWERAGE SYSTEMS, AND REPAIRING, IMPROVING AND EXTENDING THE SAME; PROTECTING THE MUNICIPALITY, ITS STREETS AND SIDEWALKS FROM OVERFLOW, CAVING BANKS AND OTHER LIKE DANGERS; PLANNING, CONSTRUCTING, IMPROVING OR PAVING STREETS, SIDEWALKS, DRIVEWAYS, PARKWAYS, WALKWAYS OR PUBLIC PARKING FACILITIES, AND PURCHASING LAND THEREFOR, AND/OR PURCHASING STREET TRAFFIC CONTROL DEVICES AND SIGNALIZATION; CONSTRUCTING BRIDGES AND CULVERTS; ALTERING OR CHANGING THE CHANNELS OF STREAMS AND WATER COURSES TO CONTROL, DEFLECT OR GUIDE THE CURRENT THEREOF; AND FOR RELATED PURPOSES.

- C. DISCUSSION AND CONSIDERATION OF FP 17-07 FINAL PLAT APPROVAL FOR SUBDIVIDING +/- 10.95 ACRE PARCEL INTO 16 LOTS. LOCATED AT THE EAST END OF TURNBERRY LANE AND CYPRESS POINT ROAD IN A R-4 ZONE WITH THE PARCEL NUMBER 106 -14-013.00.

XII. DEPARTMENT BUSINESS

A. AIRPORT

THERE ARE NO ITEMS FOR THIS AGENDA

B. COMMUNITY DEVELOPMENT DEPARTMENT

1. CODE ENFORCEMENT

THERE ARE NO ITEMS FOR THIS AGENDA

2. PLANNING

- a. **CONSIDERATION OF A SPECIAL EVENT REQUEST FOR THE 2017 A STAR(K)-FILLED CHRISTMAS EVENT WITH IN-KIND SERVICES TO BE HELD DECEMBER 10, 2017 AT 4:30 P.M.**
- b. DISCUSSION AND CONSIDERATION OF AA 17-01: AN ADMINISTRATIVE APPEAL OF THE DENIAL OF SITE PLAN APPROVAL FOR THE PROPOSED CORBIN'S PLACE SUBDIVISION LOCATED OUTSIDE OF CITY LIMITS ON BLUECUTT ROAD WITH PARCEL #'s 104-19-010.00 AND 104-19-010.01.
- c. DISCUSSION AND CONSIDERATION OF AA 17-03: AN ADMINISTRATIVE APPEAL OF THE DENIAL OF THE PLACEMENT OF A SECONDARY BUILDING AT 35 JARNIGAN STREET IN A T-4 DISTRICT WITH THE PARCEL NUMBER 101D-00-316.00.
- d. DISCUSSION AND CONSIDERATION OF AN APPEAL OF THE DENIAL OF RZ 17-06 A REQUEST TO REZONE 2 LOTS LOCATED AT 2003 AND 2005 HICKORY STREET FROM R-1 TO C-2 WITH THE PARCEL NUMBERS 102F-00-048.00 AND 102F-00-047.00.

C. COURTS

THERE ARE NO ITEMS FOR THIS AGENDA

D. ENGINEERING

THERE ARE NO ITEMS FOR THIS AGENDA

E. FINANCE AND ADMINISTRATION

- 1. REQUEST APPROVAL OF THE CITY OF STARKVILLE CLAIMS DOCKET FOR ALL DEPARTMENTS INCLUDING STARKVILLE UTILITIES DEPARTMENT AS OF NOVEMBER 28, 2017 FOR FISCAL YEAR ENDING 9/30/18, ACKNOWLEDGING THAT THE CITY CLERK HAS ATTESTED AND CERTIFIED ON THE COVER OF THE CLAIMS DOCKET THAT ALL CLAIMS ON THE DOCKET ARE TRUE, ACCURATE, LAWFUL AND PROPER TO THE BEST OF HER KNOWLEDGE, FOR PAYMENT PURSUANT TO HER DUTIES UNDER MISS. CODE SECTIONS 21-39-5, 21-39-7, 21-39-9, 21-39-17 AND 21-15-21.**
- 2. REQUEST ACCEPTANCE OF THE LOWEST AND BEST BIDS RECEIVED FOR OCTOBER 1, 2017 – SEPTEMBER 30, 2018 SOURCE OF SUPPLY LISTING.**

F. FIRE DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

G. HUMAN RESOURCES

1. REQUEST AUTHORIZATION TO HIRE ALICIA HU AS A DEPUTY COURT CLERK IN THE MUNICIPAL COURT DEPARTMENT.

H. INFORMATION TECHNOLOGY

THERE ARE NO ITEMS FOR THIS AGENDA

I. PARKS

THERE ARE NO ITEMS FOR THIS AGENDA

J. POLICE DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

K. SANITATION DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

L. UTILITIES DEPARTMENT

1. REQUEST AUTHORIZATION FOR STARKVILLE UTILITIES TO REPLACE SOUTHWIRE'S EXISTING GSA-3 RATE AGREEMENT WITH TOU MSB AND IP5 INTERRUPTIBLE PRODUCT.

2. REQUEST AUTHORIZATION FOR STARKVILLE UTILITIES TO REPLACE WEAVERX EXISTING GSA-3 RATE AGREEMENT WITH TDMSA.

XIII. CLOSED DETERMINATION SESSION

XIV. OPEN SESSION

XV. EXECUTIVE SESSION

A. PERSONNEL

XVI. OPEN SESSION

XVII. RECESS UNTIL DECEMBER 19, 2017 @ 5:30 IN THE COURT ROOM AT 110 WEST MAIN STREET.

The City of Starkville is accessible to persons with disabilities. Please call the ADA Coordinator, Joyner Williams, at (662) 323-2525, ext. 3121 at least forty-eight (48) hours in advance for any services requested.

Consent items 2 – 12:

2. CONSIDERATION OF THE MINUTES OF THE NOVEMBER 7, 2017 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS.

Upon the motion of Alderman Little, duly seconded by Alderman Miller, and adopted by the Board to approve the December 5, 2017 Official Agenda, and to accept items for consent, whereby the “approval of the November 7, 2017 meeting of the Mayor and Board of Aldermen of the City of Starkville, MS” is enumerated, this consent item is thereby approved.

3. CONSIDERATION OF THE MINUTES OF THE NOVEMBER 17, 2017 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE.

Upon the motion of Alderman Little, duly seconded by Alderman Miller, and adopted by the Board to approve the December 5, 2017 Official Agenda, and to accept items for consent, whereby the “approval of the November 17, 2017 meeting of the Mayor and Board of Aldermen of the City of Starkville, MS” is enumerated, this consent item is thereby approved.

4. CONSIDERATION OF INVOICE NO.’S 452041, 452977 AND 453027 FROM RACKLEY OIL, INC. FOR PAYMENT UNDER MISS. CODE SECTION 25-1-47.

Upon the motion of Alderman Little, duly seconded by Alderman Miller, and adopted by the Board to approve the December 5, 2017 Official Agenda, and to accept items for consent, whereby the “approval of Invoice No.’S 452041, 452977 and 453027 from Rackley Oil, Inc. for payment under Miss. Code Section 25-1-47” is enumerated, this consent item is thereby approved.

5. CONSIDERATION OF BUDGET MODIFICATION #8, A CONTRACT EXTENSION, WHICH WILL EXTEND CONTRACT NUMBER R-103-347-01-KED ENDING DATE TO DECEMBER 31, 2018.

Upon the motion of Alderman Little, duly seconded by Alderman Miller, and adopted by the Board to approve the December 5, 2017 Official Agenda, and to accept items for consent, whereby the “approval of Budget Modification #8, a contract extension, which will extend contract number R-103-347-01-KED ending date to December 31, 2018” is enumerated, this consent item is thereby approved.

(Parking Structure for Cotton Mill Marketplace)

Contract Number: R-103-347-01-KED

NOTE: List KCDBG Funds where changes are made.

[illegible]

**MISSISSIPPI DEVELOPMENT AUTHORITY
MODIFICATION SIGNATURE SHEET
501 North West Street • Post Office Box 849
Jackson, Mississippi 39205**

1. Recipient's Name, Address, and Telephone No. City of Starkville Honorable D. Lynn Spruill, Mayor 110 West Main Street Starkville, MS 39759 Phone: (662) 323-4583 Fax: (662) 324-4015 Parking Structure for Cotton Mill Marketplace	2. Effective Date: 12-05-17 <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; padding: 5px;">2. Contract Number: R-103-347-01-KED</td> <td style="width: 50%; padding: 5px;">Grant Number:</td> </tr> </table> 4. Modification Number : 8 (EIGHT)	2. Contract Number: R-103-347-01-KED	Grant Number:																		
2. Contract Number: R-103-347-01-KED	Grant Number:																				
	5. Grant Identifier: (Funding Source & Year): CFDA #14.219 & 14.228																				
	6. Beginning and Ending Dates: 10-26-2010 through 12-31-2018																				
	7. Page 1 of 3																				
8. As a result of this modification, funds obligated are changed as follows: <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;"></th> <th style="width: 25%;">KCDBG</th> <th style="width: 25%;">Other: Federal</th> <th style="width: 25%;">Other: :Local/ Private</th> </tr> </thead> <tbody> <tr> <td>From</td> <td>\$8,000,000</td> <td>\$0</td> <td>\$40,000,000</td> </tr> <tr> <td>TO</td> <td>\$8,000,000</td> <td>\$0</td> <td>\$40,000,000</td> </tr> <tr> <td>Increase of:</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> </tr> <tr> <td>Decrease of:</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> </tr> </tbody> </table>			KCDBG	Other: Federal	Other: :Local/ Private	From	\$8,000,000	\$0	\$40,000,000	TO	\$8,000,000	\$0	\$40,000,000	Increase of:	\$0	\$0	\$0	Decrease of:	\$0	\$0	\$0
	KCDBG	Other: Federal	Other: :Local/ Private																		
From	\$8,000,000	\$0	\$40,000,000																		
TO	\$8,000,000	\$0	\$40,000,000																		
Increase of:	\$0	\$0	\$0																		
Decrease of:	\$0	\$0	\$0																		
9. The above recipient is hereby modified as follows: To change the contract ending date to December 31, 2018 in order to complete the project.																					
10. Except as hereby modified, all terms and conditions of the subcontract remain unchanged.																					
11. Approved for Agency: <table style="width: 100%;"> <tr> <td style="width: 60%;"><u>Signature</u></td> <td style="width: 40%;"><u>Date</u></td> </tr> <tr> <td>Name: Mike McGrevey</td> <td></td> </tr> <tr> <td>Title: Deputy Director</td> <td></td> </tr> </table>	<u>Signature</u>	<u>Date</u>	Name: Mike McGrevey		Title: Deputy Director		12. Approved for Recipient: <table style="width: 100%;"> <tr> <td style="width: 60%;"><u>Signature</u></td> <td style="width: 40%;"><u>12-05-2017</u></td> </tr> <tr> <td>Name: Honorable D. Lynn Spruill</td> <td>Date</td> </tr> <tr> <td>Title: Mayor, City of Starkville</td> <td></td> </tr> </table>	<u>Signature</u>	<u>12-05-2017</u>	Name: Honorable D. Lynn Spruill	Date	Title: Mayor, City of Starkville									
<u>Signature</u>	<u>Date</u>																				
Name: Mike McGrevey																					
Title: Deputy Director																					
<u>Signature</u>	<u>12-05-2017</u>																				
Name: Honorable D. Lynn Spruill	Date																				
Title: Mayor, City of Starkville																					

6. CONSIDERATION OF A RESOLUTION AUTHORIZING THE ISSUANCE BY THE CITY OF STARKVILLE, MISSISSIPPI, OF GENERAL OBLIGATION BONDS OF THE MUNICIPALITY OR A GENERAL OBLIGATION BOND OF THE MUNICIPALITY FOR SALE TO THE MISSISSIPPI DEVELOPMENT BANK, OR AUTHORIZING ENTERING INTO A LOAN AGREEMENT WITH AND OBTAINING A LOAN FROM THE MISSISSIPPI DEVELOPMENT BANK, ALL IN THE MAXIMUM PRINCIPAL AMOUNT OF SEVEN MILLION FIVE HUNDRED THOUSAND DOLLARS (\$7,500,000), IN ONE OR MORE SERIES, TO RAISE MONEY FOR THE PURPOSE OF ESTABLISHING SANITARY, STORM, DRAINAGE OR SEWERAGE SYSTEMS, AND REPAIRING, IMPROVING AND EXTENDING THE SAME; PROTECTING THE MUNICIPALITY, ITS STREETS AND SIDEWALKS FROM OVERFLOW, CAVING BANKS AND OTHER LIKE DANGERS; PLANNING, CONSTRUCTING, IMPROVING OR PAVING STREETS, SIDEWALKS, DRIVEWAYS, PARKWAYS, WALKWAYS OR PUBLIC PARKING FACILITIES, AND PURCHASING LAND THEREFOR, AND/OR PURCHASING STREET TRAFFIC CONTROL DEVICES AND SIGNALIZATION; CONSTRUCTING BRIDGES AND CULVERTS; ALTERING OR CHANGING THE CHANNELS OF STREAMS AND WATER COURSES TO CONTROL, DEFLECT OR GUIDE THE CURRENT THEREOF; AND FOR RELATED PURPOSES.

Upon the motion of Alderman Little, duly seconded by Alderman Miller, and adopted by the Board to approve the December 5, 2017 Official Agenda, and to accept items for consent, whereby the “approval of a Resolution authorizing the issuance by the City of Starkville, Mississippi, of general obligation bonds of the municipality or a general obligation bond of the municipality for sale to the Mississippi Development Bank, or authorizing entering into a loan agreement with and obtaining a loan from the Mississippi Development Bank, all in the maximum principal amount of seven million five hundred thousand dollars (\$7,500,000), in one or more series, to raise money for the purpose of establishing sanitary, storm, drainage or sewerage systems, and repairing, improving and extending the same; protecting the municipality, its streets and sidewalks from overflow, caving banks and other like dangers; planning, constructing, improving or paving streets, sidewalks, driveways, parkways, walkways or public parking facilities, and purchasing land therefor, and/or purchasing street traffic control devices and signalization; constructing bridges and culverts; altering or changing the channels of streams and water courses to control, deflect or guide the current thereof; and for related purposes” is enumerated, this consent item is thereby approved.

WHEREAS, the Mayor and Board of Aldermen of the City of Starkville, Mississippi (the "Governing Body" of the "Municipality"), acting for and on behalf of the Municipality, hereby finds, determines, adjudicates, and declares as follows:

1. Under the provisions of Section 21-33-301 *et seq.*, Mississippi Code of 1972, as amended (the “Municipal Improvements Act”), the Municipality is authorized to issue general obligation public improvement bonds to raise money for the purpose of establishing sanitary, storm, drainage or sewerage systems, and repairing, improving and extending the same; protecting the municipality, its streets and sidewalks from overflow, caving banks and other like dangers; planning, constructing, improving or paving streets, sidewalks, driveways, parkways, walkways or public parking facilities, and purchasing land therefor, and/or purchasing street traffic control devices and signalization; constructing bridges and culverts; altering or changing the channels of streams and water courses to control, deflect or guide the current thereof (the “Authorized Purpose”).

2. Under the provisions of Section 31-25-1 *et seq.*, Mississippi Code of 1972, as amended (the “Bank Act”), the Municipal Improvements Act, and other applicable laws of the State of Mississippi (the “State”), the Municipality is authorized to undertake activities for the Authorized Purpose, and to provide for the payment of the costs thereof, or any portion of such costs, by issuing a general obligation public improvement bond of the Municipality (the “Qualified Obligation”) for sale to the Mississippi Development Bank (the “Bank”) or entering into a loan agreement and obtaining a loan from the Bank (the “Loan”).

3. Pursuant to the provisions of the Municipal Improvements Act, the Bank Act, and other applicable laws of the State, and by resolution adopted November 7, 2017, the Governing Body declared its intention to issue the Bonds or the Qualified Obligation or obtain the Loan from the Bank to provide funds for the Authorized Purpose, and directed that said resolution be published three times in the *Starkville Daily News*, a newspaper published in and having a general circulation in the Municipality, and being a qualified newspaper under the provisions of Section 13-3-31, Mississippi Code of 1972, as amended, said notice having been published in said newspaper on November 15, 2017, November 22, 2017, and November 29, 2017, as evidenced by the publisher's affidavit attached hereto as **Attachment A**.

4. Said resolution was duly published once a week for at least three (3) consecutive weeks, the first publication having been made not less than twenty-one (21) days prior to December 5, 2017, being the date set for the filing of protests on the matter of authorizing the issuance of the Bonds or the Qualified Obligation or obtaining the Loan, and the last publication having been made not more than seven (7) days prior to such date, all without an election thereon, as evidenced by the publisher's affidavit attached hereto as **Attachment A**.

5. On or prior to the hour specified on said date, no protest against the issuance of the Bonds or the Qualified Obligation or obtaining the Loan, or any petition that an election be called on the question of the

issuance of the Bonds or the Qualified Obligation or obtaining the Loan was filed, and no such protest or petition has been filed as of the time and date of adoption of this resolution against the issuance of the Bonds or the Qualified Obligation or obtaining the Loan.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY AS FOLLOWS:

SECTION 1. The Governing Body is now authorized to issue the Bonds or the Qualified Obligation or obtain the Loan, all in the maximum principal amount of Seven Million Five Hundred Thousand Dollars (\$7,500,000), in one or more series, for the Authorized Purpose.

SECTION 2. The Bonds or the Qualified Obligation will be sold and issued or the Loan obtained, all as pursuant to subsequent orders of the Governing Body.

Following the reading of the foregoing resolution and discussion thereof, _____ moved and _____ seconded the motion to adopt the foregoing resolution, and the question being put to a roll call vote, the result was as follows:

Alderman Ben Carver	voted: _____
Alderman David Little	voted: _____
Alderman Patrick Miller	voted: _____
Alderman Roy A'. Perkins	voted: _____
Alderwoman Sandra C. Sistrunk	voted: _____
Alderman Henry N. Vaughn, Sr.	voted: _____
Alderman Jason Walker	voted: _____

The motion having received the affirmative vote of a majority of the members present, the Mayor declared the motion carried and the resolution adopted this, the 5th day of December, 2017.

City of Starkville, Mississippi

Lynn Spruill, Mayor

ATTEST:

Lesa Hardin, City Clerk

(seal)

The State of Mississippi
OKTIBBEHA COUNTY

AFFIDAVIT OF PUBLICATION

Before me, in and for said county, this day personally came the undersigned representative of the Starkville Daily News, a newspaper published in the City of Starkville, of said county and state, who being duly sworn deposeth and says that the publication of a certain notice, a true copy of which, is hereto affixed has been made for 3 weeks consecutively, to wit:

Dated November 15, 2017

Dated November 22, 2017

Dated November 29, 2017

Dated _____, 20____

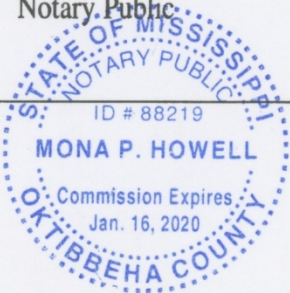
Dated _____, 20____

Said representative further certifies that the several numbers of the newspaper containing the above mentioned notice have been produced and compared with the copy affixed; and that the publication thereof has been correctly made.

WITNESS MY HAND AND SEAL OF OFFICE, this the
15 day of Nov, A.D., 2017

By: Mona P. Howell
Notary Public

SEAL:



STARKVILLE DAILY NEWS

By: Raylon Cuyler
() Publisher (x) Clerk

Publication Fee	\$ <u>518.64</u>
Proof(s) Of Publication	\$ <u>3.00</u>
Total Charges	\$ <u>521.64</u>

AFFIDAVIT# 36537

7. CONSIDERATION OF A SPECIAL EVENT REQUEST FOR THE 2017 A STAR(K)-FILLED CHRISTMAS EVENT WITH IN-KIND SERVICES TO BE HELD DECEMBER 10, 2017 AT 4:30 P.M.

Upon the motion of Alderman Little, duly seconded by Alderman Miller, and adopted by the Board to approve the December 5, 2017 Official Agenda, and to accept items for consent, whereby the "approval of a Special Event request for the 2017 Star(k)-filled Christmas event with in-kind services of approximately \$950.00 be held on Sunday, December 10, 2017 at 4:30 p.m." is enumerated, this consent item is thereby approved.

8. CONSIDERATION OF THE CITY OF STARKVILLE CLAIMS DOCKET FOR ALL DEPARTMENTS INCLUDING STARKVILLE UTILITIES DEPARTMENT AS OF NOVEMBER 28, 2017 FOR FISCAL YEAR ENDING 9/30/18.

Upon the motion of Alderman Little, duly seconded by Alderman Miller, and adopted by the Board to approve the December 5, 2017 Official Agenda, and to accept items for consent, whereby the “approval of the City of Starkville Claims Docket for all departments as of November 28, 2017 for fiscal year ending 9/30/18, acknowledging that the City Clerk has attested and certified on the record, to be placed in the Minutes of this meeting, that all claims on the docket are true, accurate, lawful, and proper for payment pursuant to her duties under Miss. Code Sections 21-39-5, 21-39-7, 21-39-9, 21-39-17 and 21-15-21 to the best of her knowledge” is enumerated, this consent item is thereby approved.

General Fund	001	\$ 232,171.36
Restricted Fire Fund	003	1,345.50
Airport Fund	015	35,391.71
Sanitation	022	18,285.52
Landfill	023	10,669.75
Industrial Park Bond	303	9,146.88
Sub Total Before Utilities		\$ 307,010.72
Utilities Dept.	SED	353,621.42
Total Claims	Total	\$ 660,632.14

9. CONSIDERATION OF ACCEPTANCE OF THE LOWEST AND BEST BIDS RECEIVED FOR OCTOBER 1, 2017 – SEPTEMBER 30, 2018 SOURCE OF SUPPLY LISTING.

Upon the motion of Alderman Little, duly seconded by Alderman Miller, and adopted by the Board to approve the December 5, 2017 Official Agenda, and to accept items for consent, whereby the “approval to accept the lowest and best bids received for October 1, 2017 – September 30, 2018 source of supply listing for the Starkville General City” is enumerated, this consent item is thereby approved. The 42 page listing is on file in the City Clerk’s office and on the City’s web site.

10. CONSIDERATION OF AUTHORIZATION TO HIRE ALICIA HU AS A DEPUTY COURT CLERK IN THE MUNICIPAL COURT DEPARTMENT.

Upon the motion of Alderman Little, duly seconded by Alderman Miller, and adopted by the Board to approve the December 5, 2017 Official Agenda, and to accept items for consent, whereby the “approval to hire Alicia Hu, as the Deputy Court Clerk in the Municipal Court Department” is enumerated, this consent item is thereby approved.

11. CONSIDERATION OF AUTHORIZATION FOR STARKVILLE UTILITIES TO REPLACE SOUTHWIRE’S EXISTING GSA-3 RATE AGREEMENT WITH TOU MSB AND IP5 INTERRUPTIBLE PRODUCT.

Upon the motion of Alderman Little, duly seconded by Alderman Miller, and adopted by the Board to approve the December 5, 2017 Official Agenda, and to accept items for consent, whereby the “approval of authorization for Starkville Utilities to replace Southwire’s existing GSA-3 rate agreement with TOU MSB and IP5 interruptible product” is enumerated, this consent item is thereby approved.

POWER SUPPLY CONTRACT

Date: _____

Contract No. 020118-1

THIS POWER SUPPLY CONTRACT, made and entered into by and between **SOUTHWIRE COMPANY** (Customer), a corporation created, organized and existing under and by virtue of the laws of the State of Delaware; and **CITY OF STARKVILLE, MISSISSIPPI** (Distributor), a municipal corporation created and existing under and by virtue of the laws of the State of Mississippi;

W I T N E S S E T H:

WHEREAS, Customer has been purchasing power from Distributor under Power Supply Contract No. 011812-1 for the operation of Customer's plant near Starkville, Mississippi; and

WHEREAS the Customer has requested a new Contract providing for an increased firm contract demand for supply of electric power and energy for operation of the plant; and

WHEREAS, Distributor and Customer wish to agree upon the terms and conditions under which electric power and energy will continue to be made available by Distributor to Customer;

NOW, THEREFORE, in consideration of the foregoing premises and the mutual covenants herein contained, the parties agree as follows:

ARTICLE 1 **SCOPE**

Distributor will supply electric power and energy to Customer, and Customer will purchase, receive and pay Distributor for such electric power and energy in accordance with this Contract.

ARTICLE 2 **RULES AND REGULATIONS**

The electric power and energy made available to the Customer by the Distributor under this Contract shall be delivered, taken, and paid for in accordance with the terms of this Contract and the Distributor's Schedule of Rules and Regulations (as amended, supplemented, or replaced), attached hereto and hereby made a part hereof. In the event of any conflict between the provisions of the Rules and Regulations and the other provisions of this Contract, the latter shall control.

ARTICLE 3
EFFECTIVE DATE, TERM AND TERMINATION

3.1 - Effective Date

This Contract shall become effective as of 0000 hours Central Prevailing Time on February 1, 2018.

3.2 - Term and Termination of Contract

Contract shall continue in effect for an initial term of five (5) years beginning on the Effective Date and may be terminated by either party following two (2) years written notice to the other party. Such two (2) year notice to terminate can be given at any time following year three (3) of the initial term.

Further, it is also expressly recognized that this Contract may be terminated by Distributor, or power supply from Distributor under this Contract may be suspended, in accordance with the Rules and Regulations of the Distributor.

If Customer should give notice of termination hereunder, Distributor shall be under no obligation from the date of receipt of such notice to make or complete any additions to or changes in any transformation or transmission facilities for service to Customer unless Customer agrees to reimburse Distributor for its non-recoverable costs in connection with the making or completion of such additions or changes.

ARTICLE 4
AVAILABILITY OF POWER

Subject to other Provisions of this Contract, including its attachments and the Distributor's Schedule of Rules and Regulations, Distributor shall make firm power available to Customer in the amount of the Firm Contract Demand designated below.

Firm Contract Demand: 5,001 kW

ARTICLE 5
RATES

Attached hereto and hereby made a part hereof is Distributor's Manufacturing Service Rate, Schedule MSB, which is Distributor's currently effective time-of-use rate schedule applicable to customers contracting for electric service above 5,000 KW but not more than 15,000 KW demand. The power and energy made available for Customer hereunder shall be purchased and paid for by Customer in accordance with the provisions of said rate schedule, as modified or replaced from time to time by agreement between Distributor and TVA.

The minimum monthly bill for power and energy hereunder shall be determined in accordance with the paragraph of said rate schedule entitled "Minimum Bill".

In case of conflict between the Applicable Rate Schedule and the body of this Contract or the Rules and Regulations, either the body of this Contract, or the Rules and Regulations, as the case may be, shall control.

ARTICLE 6

CONDITIONS OF DELIVERY

6.1 - Delivery Point

The point of delivery for power and energy made available under this Contract shall be the point of interconnection between:

- (a) Distributor's overhead ACSR phase conductors; and
- (b) Customer's eastern most dead-end clamps on the northern most overhead-to-underground primary riser pole on the west side of the railroad spur track.

6.2 - Delivery Voltage and Frequency

The power made available at the delivery point specified in this contract shall be in the form of three-phase alternating current, 12470 volts nominal, and at a frequency of approximately 60 hertz. Except for temporary periods of abnormal operating conditions, voltage variations shall not exceed 7 percent up or down from a normal voltage to be determined from operating experience. Maintenance by Distributor at the Delivery Point of the above-stated frequency and voltage within the above-stated limits shall constitute availability of power for purposes of this Contract.

6.3 - Phase Balancing

Customer shall endeavor to take and use power and energy in such manner that the current will be reasonably balanced on all three phases. In the event that any check indicates that the current on the most heavily loaded phase exceeds the current on either of the other phases by more than 20 percent, Customer shall make at its expense, upon request by the Distributor, the changes necessary to correct the unbalanced condition. If an unbalanced condition is not corrected within 60 days, or such other period as may be agreed upon, Distributor may elect to meter the load on individual phases and compute the total demand as being equal to three times the maximum kW load on any phase. For all purposes under this contract, the load on any phase shall be the load measured by a wattmeter connected with its current coil in that phase wire and its potential coil connected between that phase wire and the neutral voltage point.

6.4 - Protective Equipment

Distributor shall not be obligated to provide equipment for the protection of Customer's lines, facilities, or equipment, but Distributor may provide such protective equipment as it

deems necessary for the protection of its own property and operations. The electrical equipment installed by Customer shall, in Distributor's sole judgment, be capable of satisfactory coordination with any protective equipment installed by Distributor. Customer shall exercise all reasonable precautions and install all equipment necessary to limit its total demand to the amount to which it is entitled under this contract.

6.5 - Facilities

Customer grants to Distributor for its use and without cost, such rights in, on, over, and across Customer's property as may be necessary or desirable in connection with the installation, maintenance, operation, repair, and replacement of any electrical facilities required to serve Customer. Notwithstanding anything in this Contract which might be construed to the contrary, any of the electric distribution facilities used in supplying power to Customer under this Contract may be used in serving other loads in any manner which Distributor may deem necessary or desirable.

6.6 - Distributed Generation

Separate Agreement is required by the Distributor prior to the Customer's interconnection of electric generation and related equipment (Distributed Generation) which is intended to operate in parallel with the Distributor's system.

Customer shall not interconnect Distributed Generation to the Distributor's system without the prior written consent of the Distributor.

Further, it is also expressly recognized if at any time Distributor, in its sole discretion, determines that the Customer's Distributed Generation may endanger Distributor's personnel or members of the general public, or may impair the integrity of Distributor's electric system, Distributor shall have the right to disconnect Customer's Distributed Generation from Distributor's system. Distributor shall not be obligated to compensate Customer for any loss of use of generation of energy during any and all periods of such disconnection.

6.7 - Metering

6.7.1 Determination of Power and Energy. Distributor shall be responsible for the installation and maintenance of the meters and associated equipment which in Distributor's judgment are needed to determine the amounts of power and energy used by Customer.

6.7.2 - Communication Circuit for Remote Access. It is recognized that remote communication access to the Distributor's revenue meter is necessary to facilitate billing under this Contract. Customer shall install and maintain a communication line and such communication equipment necessary for such access to the Distributor's revenue meter. This communication line and equipment shall be in accordance with the guidelines and specifications furnished or approved by the Distributor.

6.7.3 - Metering Outputs. Customer may desire access to "kyz" pulse metering outputs from the Distributor's metering installation for such purposes as monitoring and load control; Distributor is willing to make such access available to Customer. Accordingly, Distributor may, if requested by Customer in writing, provide and install

at Customer's expense such additional facilities as are necessary for Customer to access "kyz" pulse metering outputs at the Distributor's metering installation.

6.7.3.1 Noninterference with Metering. In exercising access to metering outputs, Customer shall not interfere with any operation, use of, or access to the metering installation by Distributor or TVA. In this regard Customer agrees to immediately modify its facilities and operations in any manner as may be requested by Distributor or TVA to avoid any such interference.

6.7.3.2 No Warranty of Outputs. Neither Distributor nor TVA makes any statement, representation, claim, guarantee, assurance, or warranty of any kind whatsoever, including, but not limited to, representations or warranties, express or implied, (a) as to the accuracy or completeness of the metering outputs or as to such outputs' merchantability or fitness for any purposes for which Customer uses or will use them or (b) as to quantity, kind, character, quality, capacity, design, performance, compliance with specifications, condition, size, description of any property, merchantability, or fitness for any use or purpose of any facilities through which the metering outputs are supplied. Customer hereby waives, and releases Distributor, the United States of America, TVA, and their agents and employees from, any and all claims, demands, or causes of action, including, without limitation, those for consequential damages, arising out of or in any way connected with Customer's use of the metering outputs.

ARTICLE 7

ASSIGNMENT OF CONTRACT

Customer shall not assign this Contract without written consent of Distributor.

ARTICLE 8

WAIVERS; SEVERABILITY

8.1 Waiver. Any agreement on the part of either party to an extension or waiver of any provision hereof will be valid only if set forth in a written instrument signed on behalf of such party. A waiver by either party of the performance by the other party of any covenant, agreement, obligation, condition, representation, or warranty will not be construed as a waiver of any other covenant, agreement, obligation, condition, representation, or warranty. A waiver by either party of the performance by the other party of any act hereunder will not constitute a waiver of the performance of any other act or an identical act required to be performed by such other party at a later time.

8.2 Severability. The unenforceability of any provision hereof will not render unenforceable or impair the remainder of this Contract, which will be deemed amended to delete or modify, as necessary, the invalid or unenforceable provisions.

ARTICLE 9
PREVIOUS ARRANGEMENTS

Any effective Power Supply Contracts that may exist between Customer and Distributor are hereby terminated as of the Effective Date of this Contract, including Power Supply Contract No. 011812-1.

ARTICLE 10
DUPLICATE ORIGINALS

Any number of duplicate originals of this Contract may be executed, and all such duplicates shall constitute but one and the same instrument.

IN WITNESS WHEREOF, the parties have caused this Contract to be executed by their duly authorized representatives as of the day and year first above written.

Southwire Company

By _____

Title:

CITY OF STARKVILLE, MISSISSIPPI

By _____

Title:

STARKVILLE ELECTRIC DEPARTMENT
MANUFACTURING SERVICE RATE--SCHEDULE MSB
(October 2015)

Availability

This rate shall apply to the firm electric power requirements where (a) a customer's currently effective onpeak or offpeak contract demand, whichever is higher, is greater than 5,000 kW but not more than 15,000 kW, and (b) the major use of electricity is for activities conducted at the delivery point serving that customer which are classified with a 2-digit Standard Industrial Classification Code between 20 and 39, inclusive, or classified with 2002 North American Industry Classification System (NAICS) code 5181, or 2007 NAICS codes 5182, 522320, and 541214.

Prior to initially taking any service under this schedule, and from time to time thereafter as may be required by Distributor or the Tennessee Valley Authority (TVA), a customer shall certify to both Distributor and TVA that it meets the requirements set forth in condition (b) above. The certification form to be used shall be (i) furnished or approved by TVA, (ii) provided by Distributor to the customer, and (iii) signed and promptly returned by the customer to Distributor. Further, such customer shall promptly certify any change in the status of any of the information contained in the certification form to Distributor.

Service during any period for which a customer does not meet the eligibility requirements set forth in condition (b) above will be made available by Distributor under, and billed in accordance with, the applicable General Power schedule.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

For all customers transitioning from seasonal demand and energy service under an existing power contract, the onpeak contract demand and offpeak contract demand will be the contract demand provided under their current power contract.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this rate schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge: \$1,500 per delivery point per month

Administrative Charge: \$350 per delivery point per month

Demand Charges:

Summer Period

Onpeak Demand \$8.72 per kW of onpeak billing demand per month, plus

Maximum Demand \$2.05 per kW per month of maximum billing demand, plus

Excess Demand \$8.72 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Winter Period

Onpeak Demand \$7.90 per kW of onpeak billing demand per month, plus

Maximum Demand \$2.05 per kW per month of maximum billing demand, plus

Excess Demand \$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Transition Period

Onpeak Demand \$7.90 per kW of onpeak billing demand per month, plus

Maximum Demand \$2.05 per kW per month of maximum billing demand, plus

Excess Demand \$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Non-Fuel Energy Charge:

Summer Period

Onpeak 4.917¢ per kWh per month for all metered onpeak kWh, plus

Offpeak

Block 1 2.790¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus

Block 2	0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
Winter Period	
Onpeak	3.947¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.980¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
Transition Period	
Onpeak	3.054¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	3.054¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 3	0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

For the Summer Period, Winter Period, and Transition Period, the offpeak Block 1 nonfuel energy rate shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy.

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of

(1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective onpeak or offpeak contract demand, whichever is higher, and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of \$1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of \$1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that onpeak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours; provided, however, that notwithstanding the metered energy amount, the offpeak energy for any month shall in no case be less than the product of (1) the offpeak billing demand as calculated in the last paragraph below and (2) 110 hours (reflecting a 15 percent load factor applied to the average number of hours in a month).

Distributor shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak metered demand and offpeak metered demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and, in each case, shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour.

Except as provided below, (1) the onpeak billing demand shall be the highest onpeak metered demand in the month, (2) the offpeak billing demand shall be the highest offpeak metered demand in the month, and (3) the maximum billing demand shall be the higher of the onpeak billing demand or offpeak billing demand in the month.

The onpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established during the preceding 12 months.

The offpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (3) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the customer's maximum billing demand, (4) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (5) the base offpeak energy charge, as adjusted, applied to the higher of customer's actual offpeak energy takings or the minimum offpeak energy takings amount provided for in the first paragraph of the section of this rate schedule entitled "Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts". Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall not be applied to any billed offpeak energy that exceeds the metered offpeak energy.

Excess demand charges are excluded from this calculation.

Distributor may require minimum bills higher than those stated above, including, without limitation, charges to cover any additional metering and related costs.

Contract Requirement

Distributor shall require contracts for all service provided under this rate schedule. The contract shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 1 year; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 4 months' notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective onpeak or offpeak contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

_____ Service is subject to Rules and Regulations of Distributor.

12. CONSIDERATION OF AUTHORIZATION FOR STARKVILLE UTILITIES TO REPLACE WEAVEXX EXISTING GSA-3 RATE AGREEMENT WITH TDMSA.

Upon the motion of Alderman Little, duly seconded by Alderman Miller, and adopted by the Board to approve the December 5, 2017 Official Agenda, and to accept items for consent, whereby the “approval of authorization for Starkville Utilities to replace Weavexx existing GSA-3 rate agreement with TDMSA” is enumerated, this consent item is thereby approved.

POWER SUPPLY CONTRACT

Date: _____

Contract No. 020118-2

THIS POWER SUPPLY CONTRACT, made and entered into by and between **Weavexx LLC** (Customer), a corporation created, organized and existing under and by virtue of the laws of the State of Delaware; and **CITY OF STARKVILLE, MISSISSIPPI** (Distributor), a municipal corporation created and existing under and by virtue of the laws of the State of Mississippi;

W I T N E S S E T H:

WHEREAS, Customer has been purchasing power from Distributor under for the operation of Customer's plant near Starkville, Mississippi; and

WHEREAS the Customer has requested a new Contract providing for firm contract demand for supply of electric power and energy for operation of the plant; and

WHEREAS, Distributor and Customer wish to agree upon the terms and conditions under which electric power and energy will continue to be made available by Distributor to Customer;

NOW, THEREFORE, in consideration of the foregoing premises and the mutual covenants herein contained, the parties agree as follows:

ARTICLE 1 **SCOPE**

Distributor will supply electric power and energy to Customer, and Customer will purchase, receive and pay Distributor for such electric power and energy in accordance with this Contract.

ARTICLE 2 **RULES AND REGULATIONS**

The electric power and energy made available to the Customer by the Distributor under this Contract shall be delivered, taken, and paid for in accordance with the terms of this Contract and the Distributor's Schedule of Rules and Regulations (as amended, supplemented, or replaced), attached hereto and hereby made a part hereof. In the event of any conflict between the provisions of the Rules and Regulations and the other provisions of this Contract, the latter shall control.

ARTICLE 3
EFFECTIVE DATE, TERM AND TERMINATION

3.1 - Effective Date

This Contract shall become effective as of 0000 hours Central Prevailing Time on February 1, 2018.

3.2 - Term and Termination of Contract

Contract shall continue in effect for an initial term of five (5) years beginning on the Effective Date and may be terminated by either party following two (2) years written notice to the other party. Such two (2) year notice to terminate can be given at any time following year three (3) of the initial term.

Further, it is also expressly recognized that this Contract may be terminated by Distributor, or power supply from Distributor under this Contract may be suspended, in accordance with the Rules and Regulations of the Distributor.

If Customer should give notice of termination hereunder, Distributor shall be under no obligation from the date of receipt of such notice to make or complete any additions to or changes in any transformation or transmission facilities for service to Customer unless Customer agrees to reimburse Distributor for its non-recoverable costs in connection with the making or completion of such additions or changes.

ARTICLE 4
AVAILABILITY OF POWER

Subject to other Provisions of this Contract, including its attachments and the Distributor's Schedule of Rules and Regulations, Distributor shall make firm power available to Customer in the amount of the Firm Contract Demand designated below.

Firm Contract Demand: 2,600 kW

ARTICLE 5
RATES

Attached hereto and hereby made a part hereof is Distributor's Manufacturing Service Rate, Schedule TDMSA, which is Distributor's currently effective time-of-use rate schedule applicable to customers contracting for electric service above 1,000 KW but not more than 5,000 KW demand. The power and energy made available for Customer hereunder shall be purchased and paid for by Customer in accordance with the provisions of said rate schedule, as modified or replaced from time to time by agreement between Distributor and TVA.

The minimum monthly bill for power and energy hereunder shall be determined in accordance with the paragraph of said rate schedule entitled "Minimum Bill".

In case of conflict between the Applicable Rate Schedule and the body of this Contract or the Rules and Regulations, either the body of this Contract, or the Rules and Regulations, as the case may be, shall control.

ARTICLE 6

CONDITIONS OF DELIVERY

6.1 - Delivery Point

The point of delivery for power and energy made available under this Contract shall be at:

- (a) Distribution Transformer Secondary Terminals

6.2 - Delivery Voltage and Frequency

The power made available at the delivery point specified in this contract shall be in the form of three-phase alternating current, 208 volts (for 208Y/120 volt services), 240 volts (for 240/120Δ services) and 480 volts (for 480Y/277 services) nominal, as applicable, and at a frequency of approximately 60 hertz. Except for temporary periods of abnormal operating conditions, voltage variations shall not exceed 7 percent up or down from a normal voltage to be determined from operating experience. Maintenance by Distributor at the Delivery Point of the above-stated frequency and voltage within the above-stated limits shall constitute availability of power for purposes of this Contract.

6.3 - Phase Balancing

Customer shall endeavor to take and use power and energy in such manner that the current will be reasonably balanced on all three phases. In the event that any check indicates that the current on the most heavily loaded phase exceeds the current on either of the other phases by more than 20 percent, Customer shall make at its expense, upon request by the Distributor, the changes necessary to correct the unbalanced condition. If an unbalanced condition is not corrected within 60 days, or such other period as may be agreed upon, Distributor may elect to meter the load on individual phases and compute the total demand as being equal to three times the maximum kW load on any phase. For all purposes under this contract, the load on any phase shall be the load measured by a wattmeter connected with its current coil in that phase wire and its potential coil connected between that phase wire and the neutral voltage point.

6.4 - Protective Equipment

Distributor shall not be obligated to provide equipment for the protection of Customer's lines, facilities, or equipment, but Distributor may provide such protective equipment as it deems necessary for the protection of its own property and operations. The electrical equipment installed by Customer shall, in Distributor's sole judgment, be capable of

satisfactory coordination with any protective equipment installed by Distributor. Customer shall exercise all reasonable precautions and install all equipment necessary to limit its total demand to the amount to which it is entitled under this contract.

6.5 - Facilities

Customer grants to Distributor for its use and without cost, such rights in, on, over, and across Customer's property as may be necessary or desirable in connection with the installation, maintenance, operation, repair, and replacement of any electrical facilities required to serve Customer. Notwithstanding anything in this Contract which might be construed to the contrary, any of the electric distribution facilities used in supplying power to Customer under this Contract may be used in serving other loads in any manner which Distributor may deem necessary or desirable.

6.6 - Distributed Generation

Separate Agreement is required by the Distributor prior to the Customer's interconnection of electric generation and related equipment (Distributed Generation) which is intended to operate in parallel with the Distributor's system.

Customer shall not interconnect Distributed Generation to the Distributor's system without the prior written consent of the Distributor.

Further, it is also expressly recognized if at any time Distributor, in its sole discretion, determines that the Customer's Distributed Generation may endanger Distributor's personnel or members of the general public, or may impair the integrity of Distributor's electric system, Distributor shall have the right to disconnect Customer's Distributed Generation from Distributor's system. Distributor shall not be obligated to compensate Customer for any loss of use of generation of energy during any and all periods of such disconnection.

6.7 - Metering

6.7.1 Determination of Power and Energy. Distributor shall be responsible for the installation and maintenance of the meters and associated equipment which in Distributor's judgment are needed to determine the amounts of power and energy used by Customer.

6.7.2 - Communication Circuit for Remote Access. It is recognized that remote communication access to the Distributor's revenue meter is necessary to facilitate billing under this Contract. Customer shall install and maintain a communication line and such communication equipment necessary for such access to the Distributor's revenue meter. This communication line and equipment shall be in accordance with the guidelines and specifications furnished or approved by the Distributor.

6.7.3 - Metering Outputs. Customer may desire access to "kyl" pulse metering outputs from the Distributor's metering installation for such purposes as monitoring and load control; Distributor is willing to make such access available to Customer. Accordingly, Distributor may, if requested by Customer in writing, provide and install at Customer's expense such additional facilities as are necessary for Customer to access "kyl" pulse metering outputs at the Distributor's metering installation.

6.7.3.1 Noninterference with Metering. In exercising access to metering outputs, Customer shall not interfere with any operation, use of, or access to the metering installation by Distributor or TVA. In this regard Customer agrees to immediately modify its facilities and operations in any manner as may be requested by Distributor or TVA to avoid any such interference.

6.7.3.2 No Warranty of Outputs. Neither Distributor nor TVA makes any statement, representation, claim, guarantee, assurance, or warranty of any kind whatsoever, including, but not limited to, representations or warranties, express or implied, (a) as to the accuracy or completeness of the metering outputs or as to such outputs' merchantability or fitness for any purposes for which Customer uses or will use them or (b) as to quantity, kind, character, quality, capacity, design, performance, compliance with specifications, condition, size, description of any property, merchantability, or fitness for any use or purpose of any facilities through which the metering outputs are supplied. Customer hereby waives, and releases Distributor, the United States of America, TVA, and their agents and employees from, any and all claims, demands, or causes of action, including, without limitation, those for consequential damages, arising out of or in any way connected with Customer's use of the metering outputs.

ARTICLE 7

ASSIGNMENT OF CONTRACT

Customer shall not assign this Contract without written consent of Distributor.

ARTICLE 8

WAIVERS; SEVERABILITY

8.1 Waiver. Any agreement on the part of either party to an extension or waiver of any provision hereof will be valid only if set forth in a written instrument signed on behalf of such party. A waiver by either party of the performance by the other party of any covenant, agreement, obligation, condition, representation, or warranty will not be construed as a waiver of any other covenant, agreement, obligation, condition, representation, or warranty. A waiver by either party of the performance by the other party of any act hereunder will not constitute a waiver of the performance of any other act or an identical act required to be performed by such other party at a later time.

8.2 Severability. The unenforceability of any provision hereof will not render unenforceable or impair the remainder of this Contract, which will be deemed amended to delete or modify, as necessary, the invalid or unenforceable provisions.

ARTICLE 9
PREVIOUS ARRANGEMENTS

Any effective Power Supply Contracts that may exist between Customer and Distributor are hereby terminated as of the Effective Date of this Contract.

ARTICLE 10
DUPLICATE ORIGINALS

Any number of duplicate originals of this Contract may be executed, and all such duplicates shall constitute but one and the same instrument.

IN WITNESS WHEREOF, the parties have caused this Contract to be executed by their duly authorized representatives as of the day and year first above written.

Weavexx LLC

By _____

Title:

CITY OF STARKVILLE, MISSISSIPPI

By _____

Title:

STARKVILLE ELECTRIC DEPARTMENT

MANUFACTURING SERVICE RATE--SCHEDULE TDMSA

(October 2015)

Availability

This rate shall apply to the firm electric power requirements where (a) a customer's currently effective onpeak or offpeak contract demand, whichever is higher, is greater than 1,000 kW but not more than 5,000 kW, and (b) the major use of electricity is for activities conducted at the delivery point serving that customer which are classified with a 2-digit Standard Industrial Classification Code between 20 and 39, inclusive, or classified with 2002 North American Industry Classification System (NAICS) code 5181, or 2007 NAICS codes 5182, 522320, and 541214.

Prior to initially taking any service under this schedule, and from time to time thereafter as may be required by Distributor or the Tennessee Valley Authority (TVA), a customer shall certify to both Distributor and TVA that it meets the requirements set forth in condition (b) above. The certification form to be used shall be (i) furnished or approved by TVA, (ii) provided by Distributor to the customer, and (iii) signed and promptly returned by the customer to Distributor. Further, such customer shall promptly certify any change in the status of any of the information contained in the certification form to Distributor.

Service during any period for which a customer does not meet the eligibility requirements set forth in condition (b) above will be made available by Distributor under, and billed in accordance with, the applicable General Power schedule.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA furnished or approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

For all customers transitioning from seasonal demand and energy service under an existing power contract, the onpeak contract demand and offpeak contract demand will be the contract demand provided under their current power contract.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this rate schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

Customer Charge: \$1,500 per delivery point per month

Administrative Charge: \$350 per delivery point per month

Demand Charges:

Summer Period

Onpeak Demand	\$8.72 per kW of onpeak billing demand per month, plus
Maximum Demand	\$3.18 per kW per month of maximum billing demand, plus
Excess Demand	\$8.72 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Winter Period

Onpeak Demand	\$7.90 per kW of onpeak billing demand per month, plus
Maximum Demand	\$3.18 per kW per month of maximum billing demand, plus
Excess Demand	\$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Transition Period

Onpeak Demand	\$7.90 per kW of onpeak billing demand per month, plus
Maximum Demand	\$3.18 per kW per month of maximum billing demand, plus
Excess Demand	\$7.90 per kW per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

Non-Fuel Energy Charge:

Summer Period

Onpeak	4.724¢ per kWh per month for all metered onpeak kWh, plus
Offpeak	
Block 1	2.597¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus
Block 2	0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus

Block 3 0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Winter Period

Onpeak 3.753¢ per kWh per month for all metered onpeak kWh, plus

Offpeak

Block 1 2.786¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus

Block 2 0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus

Block 3 0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

Transition Period

Onpeak 2.860¢ per kWh per month for all metered onpeak kWh, plus

Offpeak

Block 1 2.860¢ per kWh per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus

Block 2 0.262¢ per kWh per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy, plus

Block 3 0.044¢ per kWh per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy

For the Summer Period, Winter Period, and Transition Period, the offpeak Block 1 nonfuel energy rate shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy.

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Facilities Rental Charge

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective onpeak or offpeak contract demand, whichever is higher, and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of \$1.46 per kVAR of the amount, if any, by which the reactive demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of \$1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that onpeak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours; provided, however, that notwithstanding the metered energy amount, the offpeak energy for any month shall in no case be less than the product of (1) the offpeak billing demand as calculated in the last paragraph below and (2) 110 hours (reflecting a 15 percent load factor applied to the average number of hours in a month).

Distributor shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak metered demand and offpeak metered demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and, in each case, shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour.

Except as provided below, (1) the onpeak billing demand shall be the highest onpeak metered demand in the month, (2) the offpeak billing demand shall be the highest offpeak metered demand in the month, and (3) the maximum billing demand shall be the higher of the onpeak billing demand or offpeak billing demand in the month.

The onpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established during the preceding 12 months.

The offpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW and (2) 40 percent of any kW in excess of 5,000 kW of the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (3) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the customer's maximum billing demand, (4) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (5) the base offpeak energy charge, as adjusted, applied to the higher of customer's actual offpeak energy takings or the minimum offpeak energy takings amount provided for in the first paragraph of the section of this rate schedule entitled "Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts". Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall not be applied to any billed offpeak energy that exceeds the metered offpeak energy.

Excess demand charges are excluded from this calculation.

Distributor may require minimum bills higher than those stated above, including, without limitation, charges to cover any additional metering and related costs.

Contract Requirement

Customers whose demand requirements exceed 1,000 kW shall be required to execute contracts and such contracts shall be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective onpeak or offpeak contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

After having received service for at least 1 year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Distributor, may receive service under the General Power Rate--Schedule GSA. In such case the term of the power contract shall remain the same and the contract demand for service under the General Power Rate--Schedule GSA shall not be less than the onpeak contract demand in effect when service was taken under this rate schedule.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

_____ Service is subject to Rules and Regulations of Distributor.

ANNOUNCEMENTS AND COMMENTS:

MAYOR'S COMMENTS:

Mayor Spruill introduced the following new Employees:

Starkville Utilities: Shuderrick Birchfield, Dnijee Robinson, Eli Seabrooks, Tameka Harris and Christie Rogers;

Police Department: James Smith; George M. Bryan Airport: Jared Rabren.

The Mayor then recognized Starkville Academy – MAIS AAA State Football Champions and Starkville High School Football – North Half 6A MHSAA State Champions.

BOARD OF ALDERMEN COMMENTS:

Alderman Perkins thanked the two football teams for their honorable representation of Starkville.

CITIZEN COMMENTS:

Alvin Turner, Ward 7, asked that fire protection such as sprinkler systems be explained to the public and that everyone be mindful of increased arguments and fights during holidays.

Jason Roberson, Mayor's Youth Council President recognized all MYC members present and noted that "Great leaders don't set out to be leaders, but to be difference makers".

PUBLIC APPEARANCES:

VOLUNTEER STARKVILLE – DAPHNE KNOX, EXECUTIVE DIRECTOR

Daphne Knox, Executive Director of Volunteer Starkville, presented the following:

Volunteer Starkville, Successes & Accomplishments FY2017, 3rd & 4th Quarters Starkville Board of Alderman ~ Tuesday, December 5, 2017

VS Events (June 2017 – October 2017)

Healthier You Summer Program ~ June & July 2017

What: The primary goal of this camp is to teach youth and adults from low income families about the benefits of eating healthy and how to purchase produce at the local food market using WIC/SNAP vouchers. It was aimed to introduce various ways to cook and store produce that you can purchase at the market for a healthier lifestyle. Overall, we served 57 children (ages 4-12) from Ms. Smith's Educational Services.

When & Where: Our 2017 "Healthier You" Program classes were held June 5th, June 28th, July 10th, & July 19th at the J.L. King Center and June 13th & July 17th at Ms. Smith's Educational Services.

Results: 35 volunteers ~ 280 service hours ~ 57 children served overall

Mentoring Matters ~ Community Mentor Training ~ August 31, 2017

What: Volunteer Starkville hosted a Mentoring Matters Training and Mentor Match on Thursday, August 31, 2017 at the Greater Starkville Development Partnership to provide training on how to be a good mentor and then match each participant to a mentoring program aligning with his/her interests. This mentor training featured four local mentor experts (David May, Mississippi State University; Candace Williams, Life Coach; Santee Johnson, Mississippi University for Women; Meggan Franks, Maroon Volunteer Center) who covered a wide range of mentoring topics during their presentations. **Results: 19 volunteers ~ 38 service/training hours**

First Responders Appreciation Day ~ 9/11 Day of Service ~ September 2017

What: Volunteer Starkville and the Maroon Volunteer partnered & coordinated 2 service projects/events to engage the local community for the 9/11 Day of Service.

- ***Story Time with Local Heroes ~ 9-13-2017***

3 Volunteers ~ 3 Service Hours ~ 30 Community Participants Engaged

First Responder Volunteers from the Starkville Fire Department and the Starkville Police Department read first responder related books to children (30 participants) at the Starkville Public Library. Afterwards, the children from Emerson Preschool were able to ask questions.

- ***First Responder Postcard Service Project ~ September 2017***

480 Volunteers ~ 240 Service Hours ~ 480 Community Participants Engaged

Volunteer Starkville partnered with Ward Stewart Elementary's Art Program for our First Responder Postcard Service Project to engage youth in service. Each child colored a custom postcard for a local first responder and wrote a message of thanks. Every first responder in Oktibbeha County received a custom postcard during September thanking them for their service.

Results: 2 Service Projects/Events~483 Volunteers~243 Volunteer Hours~510 Comm. Participants

Make a Difference Day ~ October 27, 2017

What: Make A Difference Day is the most encompass others – a celebration of neighbors helping neighbors.

Volunteer Starkville and the Maroon Volunteer partnered & coordinated 3 service projects/events to engage the local community for MADD.

- ***J.L. King Park Beautification ~ 10-27-2017 17***

Volunteers ~ 51 Service Hours

- Volunteer Starkville and the Maroon Volunteer Center partnered to host a park beautification service project at J.L. King Park in Starkville, MS. Volunteers raked and bagged leaves (a total of 20 bags), removed trash from areas around the park, and generally prepared the park site for the Hail-Oween Festival the next day.

- ***Habitat for Humanity ~ 10-27-17 & 10-28-17 28***

Volunteers ~ 112 Service Hours

- The Habitat for Humanity Maroon Edition Home had 4 shifts over the Make a Difference Day and weekend. Volunteers helped to build the home and worked on clean up around the site.

- ***Odd Fellow Cemetery Beautification ~ 10-28-2017 8***

Volunteers ~ 24 Service Hours

- Volunteer Starkville and the Maroon Volunteer Center partnered to host a cemetery beautification service project at Odd Fellow Cemetery in Starkville, MS. Volunteers raked and bagged leaves, removed faded flowers from graves, pick up trash and piled up sticks and other debris near the cemetery's burn pile.

Results: 53 Volunteers ~ 187 Service Hours

Nonprofit Trainings (June 2017 – October 2017):

Media Mania Infused ~ Media Training ~ June 29, 2017

What: Volunteer Starkville and Volunteer Columbus hosted a training seminar on June 29, 2017 for 50 nonprofit representatives on the best practices for marketing programs and events in print, broadcast, and social media. This media training featured six local media experts (Emily Mabry, Sparrow Ink Design; Steve Rogers; Peter Imes, The Commercial Dispatch; Bill Thurlow, Lazer 96.1 WLZA; Tyler Wheat, MUW University Relations; Brennan Dockery, WCBI.) who covered a wide range of media topics during their presentations.

Results: 27 Nonprofit Participants ~ 145 Training Hours

Volunteer Management Training Series

What: Volunteer Starkville partnered with Dr. Laura Greenhaw and Dr. Marina Denny the Department of Human Sciences at Mississippi State University to train nonprofit participants on how to effectively manage volunteers. We had 2 of these trainings during our Quarter 1 & 2. We had the last 2 trainings of the series during our Quarter 3 & 4.

- **Keeping the Right People on Your Nonprofit Bus 12 Nonprofit Participants ~ 24 Training Hours**
 - Nonprofit participants learned how to recognize and evaluate volunteers with their nonprofit.
 - **Tips & Tricks for Tackling Taboos at Your Nonprofit**
 - 9 Nonprofit Participants ~ 18 Training Hours
 - **Nonprofit participants learned how to handle difficult situations that may arise when dealing with volunteers.**
- Results: 2 Training Sessions~ 21 Nonprofit Participants~ 42 Training Hours**

FY 2014 – FY 2017: People Served & Engaged by Volunteer Starkville

Data Category	FY 2014	FY 2015	FY2016	FY2017
# of Nonprofit Partners Served by VS	128	155	177	206
# of Volunteer Opportunities on VS Website	251	148	247	283
# of Volunteers Engaged by VS	2,385	3,172	3,595	5,516
# Volunteers Engaged by VS Nonprofit Partners	18,553	23,386	27,741	22,712
# Hours Served by Volunteers Engaged by VS & Nonprofit Partners	117,639.5	165,120	201,035	162,777
# Vols Engaged on Nat. Days of Service	1,636	2,738	4,696	5,463
# Volunteers Recognized by VS	1,101	1,978	827	--
# Nonprofits in VS Volunteer MGT & Capacity Building Trainings	95	111	151	446
# Nonprofit Training Hours in VS Volunteer MGT & Capacity Building Trainings	197	156.5	226.5	690.5

COMMITTEE APPOINTMENTS

13. INTERVIEWS, DISCUSSION AND CONSIDERATION OF APPOINTING AN INDIVIDUAL TO FILL THE ONE VACANT SLOT ON THE STARKVILLE HOUSING AUTHORITY BOARD WITH A FIVE-YEAR TERM THAT WILL EXPIRE DECEMBER 31, 2022.

INTERVIEWS OF CANDIDATES FOR APPOINTMENT TO THE STARKVILLE HOUSING AUTHORITY BOARD:

- A. BETTY ROBERTSON
- B. CARLA WILLIAMS

Three applicants, Dorothy Harris, Betty Robertson and Carla Williams, originally applied for the vacancy. Mayor Spruill noted that Dorothy Harris has recently withdrawn her application and thanked the applicants for their interest in serving on the Starkville Housing Authority Board and asked that, as a courtesy, the ones not being interviewed leave the room while not being interviewed. The Board then interviewed the candidates.

Following interviews, Alderman Miller, duly seconded by Alderman Little, offered a motion to appoint Carla Harris – Williams to a five year term on the Starkville Housing Authority Board to expire December 21, 2022. The Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

14. INTERVIEWS, DISCUSSION AND CONSIDERATION OF APPOINTING TWO INDIVIDUALS TO FILL TWO VACANCIES ON THE OKTIBBEHA COUNTY HERITAGE MUSEUM BOARD FOR A THREE-YEAR TERM WHICH WILL EXPIRE NOVEMBER 30, 2020.

INTERVIEWS OF CANDIDATES FOR TWO APPOINTMENTS TO THE OKTIBBEHA COUNTY HERITAGE MUSEUM BOARD:

- A. GADDIS HUNT
- B. RAY SLAUGHTER
- C. SCOTT WILLARD

Three applicants, Gaddis Hunt, Ray Slaughter and Scott Willard, submitted letters of interest for the vacancy. Mayor Spruill thanked the applicants for their interest in serving on the Oktibbeha County Heritage Museum Board and asked that, as a courtesy, the ones not being interviewed leave the room while not being interviewed. The Board then interviewed the three candidates.

Following interviews, Alderman Sistrunk, duly seconded by Alderman Little, offered a motion to re-appoint Ray Slaughter and Gaddis Hunt to three year terms on the Oktibbeha County Heritage Museum Board to expire November 30, 2020. The Aldermen encouraged Mr. Willard to apply when one of the Oktibbeha County appointments becomes vacant. The Board then voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

PUBLIC HEARING:

PUBLIC HEARING OF AN APPEAL OF THE DENIAL OF RZ 17-06 A REQUEST TO REZONE 2 LOTS LOCATED AT 2003 AND 2005 HICKORY STREET FROM R-1 TO C-2 WITH THE PARCEL NUMBERS 102F-00-048.00 AND 102F-00-047.00.

Assistant City Planner Emily Corbin and Community Development Director Buddy Sanders presented a summary of the appeal. The applicants are seeking to rezone two lots from R-1 Single Family to C-2 General Business based on changed or changing conditions in the existing area and public need. Development plans for the property are unknown to City Staff at this time. On November 14, 2017, the Planning and Zoning Commission voted 5 to 1 to deny the request for the rezoning citing lack of change. Thirty property owners of record within 300 feet of the subject property were notified directly by mail of the requested appeal. A public hearing notice for the appeal was published in the Starkville Daily News November 17, 2017. A rezoning sign was posted on the property 15 or more days prior to the hearing. As of this date, the Planning Office has received six phone calls, two in office visits, and seven letters against the original request. The Planning Office has also received 2 phone calls inquiring about the request. The Planning Office has received one letter in support of the request.

Mayor Spruill opened the Public Hearing and called for public comments noting there would be fifteen minutes designated for the appellant and fifteen minutes for any speakers against the appeal of the denial of RZ 17-06.

Offering comments in support of the appeal: Johnny Moore, attorney for the applicants, cited reasons his clients felt there to be changed conditions in the existing area and public need.

Offering comments in opposition of the appeal: Jason Camp, Pattie Carston, Marshall Green, Clark Roman and Joe Schmitz.

There being no further comments from the public and none from the Board, the Mayor announced the public hearing closed.

15. AN APPEAL OF THE DENIAL OF RZ 17-06 A REQUEST TO REZONE 2 LOTS LOCATED AT 2003 AND 2005 HICKORY STREET FROM R-1 TO C-2 WITH THE PARCEL NUMBERS 102F-00-048.00 AND 102F-00-047.00.

Upon the motion of Alderman Carver, duly seconded by Alderman Perkins, to move Agenda Item XII. B. 2. d. (DISCUSSION AND CONSIDERATION OF AN APPEAL OF THE DENIAL OF RZ 17-06 A REQUEST TO REZONE 2 LOTS LOCATED AT 2003 AND 2005 HICKORY STREET FROM R-1 TO C-2 WITH THE PARCEL NUMBERS 102F-00-048.00 AND 102F-00-047.00) to follow this Public Hearing. The Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

Alderman Perkins offered a motion in writing that after carefully considering the evidence and proof regarding the request for the rezoning of the two (2) properties that are the subject matter of this hearing and after considering the arguments tendered by the attorney for the applicants, I move that the request for rezoning of the properties located at 2003 and 2005 Hickory Street from R-1 to C-2 with the parcel numbers 102F-00-048.00 and 102F-00-047.00, in the Green Oaks Subdivision in Starkville, Mississippi, shall be and is hereby denied based on the following findings of fact:

1. To prevail on a rezoning request, the applicant is required to prove by clear and convincing evidence that either (a) there was a mistake or error in the original zoning, or (b) that the character of the neighborhood has changed to such an extent as to justify rezoning and that a public need existed for

rezoning. See Little v. Mayor, 194 So. 3d 209 (2016 Miss. Court of Appeals); and Board of Aldermen v. Conerly, 509 So. 2d 877 (Miss. 1987).

2. The applicants have failed to meet their burden of proof as required by law.
3. There was no mistake or error in the original zoning with respect to both of the herein referenced properties at 2003 Hickory Street and 2005 Hickory Street in Starkville, Mississippi. Specifically, the City's Community Development Director, Buddy Sanders stated that there was no mistake or error in the original zoning with respect to both of the herein referenced properties.
4. That no evidence was presented to establish that there has been a change in the character of the neighborhood to justify a rezoning of the two (2) herein referenced parcels located on Hickory Street in the Green Oaks subdivision.
5. The Board finds that only Green Oaks Subdivision is considered as the neighborhood with respect to the matter of the rezoning request concerning the two (2) parcels of land, being 2003 Hickory Street and 2005 Hickory Street in Starkville, Mississippi. That no other business or area outside of green Oaks Subdivision is considered by the Board of Aldermen as being the neighborhood. The Board further finds that only Green Oaks Subdivision is considered as being the neighborhood with respect to the matter of the rezoning request concerning the two (2) said parcels of land. That all of the parcels of land located in the Green Oaks Subdivision have residential classifications.
6. The Board finds that Green Oaks Subdivision has always been viewed, considered and treated as a residential neighborhood and subdivision in the City of Starkville, Mississippi.

Alderman Carver seconded the motion and the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Nay
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed and the appeal denied.

SECOND PUBLIC HEARING ON AMENDING THE SIGN ORDINANCE 2011-02; CITY OF STARKVILLE CODE APPENDIX A – ZONING/ARTICLE IX-SIGNAGE, TO REFLECT CHANGES TO THE OUTDOOR ADVERTISING SIGN REQUIREMENTS AND BANNER SIGNS FOR SPECIAL EVENTS AND THE VARIANCE PROCESS.

Assistant City Planner Emily Corbin and Community Development Director Buddy Sanders presented a summary of the proposed ordinance amendments:

1. Modifying the physical size of banners for approved special event advertising on Main Street. The current requirements limit the size of all banners to 24 square feet. The proposed change increases the size to a maximum of 90 square feet with specific requirements for managing wind load and the location of eyelets for mounting the banner.
2. Removal and Replacement of current Billboard requirements. All existing billboards will be declared legal non-conforming billboards. Existing billboards will be placed into two types (I and II) categories. Type I are billboards that are subject to the requirements of state law. Type II are billboards that are not subject to the requirements of state law.
3. Removal of billboards from the amortization clause that governs all other sign types within the City. The removal schedule of Type II billboards is located in the proposed Section J (E)
4. Removal and Replacement of references to the Administrative Adjudication Process and Administrative Hearing Officer.
5. Modifying the variance process for signs. Dimensional variances will be heard by the Board of Adjustment and Appeals. All other variances will be heard by the Planning and Zoning Commission. Final approval and appeals will be heard by the Board of Aldermen.

Mayor Spruill opened the Public Hearing and called for public comments noting there would be fifteen minutes designated for the pro amendment speakers and fifteen minutes for the speakers against the amendment and that comments be limited to the proposed exemption only.

Offering comments in support of amending Sign Ordinance 2011-02; City of Starkville Code Appendix A – Zoning/Article IX-SIGNAGE, to reflect changes to the outdoor advertising sign requirements and banner signs for special events and the variance process: None

Offering comments in opposition of amending Ordinance 2011-02: Mark Gateway of Bully Media and Gavin Wells of Superior Signs.

There being no further comments from the public and none from the Board, the Mayor announced the public hearing closed.

16. CONSIDERATION OF APPROVING THE BOLLARD PLAN FOR INSTALLATION OF TEMPORARY BOLLARDS AS SPECIAL EVENT PEDESTRIAN SAFETY DEVICES IN AREAS OF DOWNTOWN, MIDTOWN AND THE COTTON DISTRICT.

Alderman Walker described the bollard plan and maps. Upon the motion of Alderman Little, duly seconded by Alderman Miller, to approve a bollard plan for installation of temporary bollards as special event pedestrian safety devices in areas of downtown, midtown and the Cotton District, the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

17. CONSIDERATION OF AMENDING THE SIGN ORDINANCE 2011-02; CITY OF STARKVILLE CODE APPENDIX A – ZONING/ARTICLE IX-SIGNAGE, TO REFLECT CHANGES TO THE OUTDOOR ADVERTISING SIGN REQUIREMENTS AND BANNER SIGNS FOR SPECIAL EVENTS AND THE VARIANCE PROCESS.

A motion was then offered by Alderman Walker to amend Sign Ordinance 2001-02: City of Starkville Code Appendix A – Zoning/Article IX-SIGNAGE, to reflect changes to the outdoor advertising sign requirements and banner signs for special events and the variance process. Alderman Miller seconded the motion and the Board voted as follows:

Alderman Ben Carver	Voted: Nay
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

A summary of the Ordinance 2001-02 Amendments:

1. Modifying the physical size of banners for approved special event advertising on Main Street. The current requirements limit the size of all banners to 24 square feet. The proposed change increases the size to a maximum of 90 square feet with specific requirements for managing wind load and the location of eyelets for mounting the banner.
2. Removal and Replacement of current Billboard requirements. All existing billboards will be declared legal non-conforming billboards. Existing billboards will be placed into two types (I and II) categories. Type I are billboards that are subject to the requirements of state law. Type II are billboards that are not subject to the requirements of state law.
3. Removal of billboards from the amortization clause that governs all other sign types within the City. The removal schedule of Type II billboards is located in the proposed Section J (E)
4. Removal and Replacement of references to the Administrative Adjudication Process and Administrative Hearing Officer.
5. Modifying the variance process for signs. Dimensional variances will be heard by the Board of Adjustment and Appeals. All other variances will be heard by the Planning and Zoning Commission. Final approval and appeals will be heard by the Board of Aldermen.

18. CONSIDERATION OF FP 17-07 FINAL PLAT APPROVAL FOR SUBDIVIDING +/- 10.95 ACRE PARCEL INTO 16 LOTS LOCATED AT THE EAST END OF TURNBERRY LANE AND CYPRESS POINT ROAD IN A R-4 ZONE WITH THE PARCEL NUMBER 106 -14-013.00.

Alderman Little recused himself. Community Development Director Buddy Sanders presented the item. The applicant, Frank Jones Development, is requesting final plat approval for Country Club Estates Phase 3-B. The Development Review Committee reviewed and issued comments on October 19, 2017. On November 1, 2017, the Planning and Zoning Commission during a Special Call session voted unanimously to recommend approval of the Final Plat with the following Recommended Conditions:

1. The final plat shall meet the minimum standards for the State of Mississippi, as required by §17-1-23 and §17-1-25 of the Mississippi Code of 1972, as amended.
2. The final plat shall meet the minimum requirements for R-4 Zone dimensions.
3. All public utilities are currently in place and meet requirements as verified by the owner and engineer of record.
4. Prior to the execution of the Final Plat, erosion control shall be installed to the City's and MDEQ standards.
5. Sidewalk construction shall conform to the City's Sidewalk Ordinance and ADA standards.
6. The applicant shall provide adequate and satisfactory test reports for roadways, curbs and all drainage structures and facilities.
7. The covenants shall include provisions for the maintenance of common areas/stormwater management and the City Attorney's standard hold-harmless indemnification clause.
8. A bond or surety in the amount as determined by the City Engineer for infrastructure improvements shall be provided prior to approval by the Mayor and Board of Aldermen.
9. Financial assurance for the cost of the final layer of asphalt shall be determined by and provided to the City Engineer prior to approval by the Mayor and Board of Aldermen.
10. The roadways shall not be accepted by the City until at least 85% of all lots located on have been developed and received Certificates of Occupancy. The performance agreement shall remain in effect until such time.
11. The applicant shall execute the standard performance agreement ("developer contract") for the financial guarantee of the completion of the final requirements for acceptance of the streets and infrastructure and the Board of Aldermen shall authorize the Mayor to execute same.
12. The applicant shall provide two paper copies of the recorded plat to the City, along with a digital copy in "AutoCAD" format in standard state plane coordinates.
13. The applicant shall provide "as-built" drawings of all infrastructure improvements (water, sewer, storm drainage, roadways, sidewalks, etc.) in "AutoCAD" format as well as a paper copy that is signed and sealed by a licensed design professional, guaranteeing accuracy.
14. The final plat shall be recorded at the Office of the Oktibbeha County Chancery Clerk within thirty (30) days of the approval by the Mayor and Board of Aldermen.
15. All required street signage shall be in place prior to the execution of the Final Plat.
16. Stormwater drainage easement maintenance, repair, and/or replacement shall be the sole responsibility of the Owners' Association and not the City of Starkville. The City of Starkville disclaims any dedication, acceptance, interest, responsibility, and ownership of the stormwater drainage easement territory.
17. Add the following additional text to dedication section of the Final Plat, "Stormwater drainage easement maintenance, repair, and/or replacement shall be the sole responsibility of the Owners' Association and not the City of Starkville. The City of Starkville disclaims any dedication, acceptance, interest, responsibility, and ownership of the stormwater drainage easement territory."

A motion was then offered by Alderman Carver, to approve FP 17-07 Final Plat for subdividing +/- 10.95 acre parcel into 16 lots located at the east end of Turnberry Lane and Cypress Point Road in a R-4 zone with the parcel number 106 -14-013.00 with the recommended conditions having been met. The motion was seconded by Alderman Walker. The Board then voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Recused
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

19. CONSIDERATION OF AA 17-01: AN ADMINISTRATIVE APPEAL OF THE DENIAL OF SITE PLAN APPROVAL FOR THE PROPOSED CORBIN'S PLACE SUBDIVISION LOCATED OUTSIDE OF CITY LIMITS ON BLUECUTT ROAD WITH THE PARCEL # 104-19-010.00 AND 104-19-010.01.

Assistant City Planner Emily Corbin and Community Development Director Buddy Sanders presented a summary of AA 17-01 an Administrative Appeal of the denial of site plan approval for the proposed Corbin's Place subdivision located outside of City Limits on Bluecut Road with the parcel # 104-19-010.00 and 104-19-010.01.

The applicant Jason Pepper on behalf of Smart Investments LLC, is requesting connection to city utility services for a 24 lot subdivision. The proposed subdivision is located outside of city limits on the west side of the City. It has been the City's policy in the past to execute an agreement for developments outside of city limits connecting to City services. This agreement requires that the development be designed and constructed to City standards with an approved site plan. The Development Review Committee is the only mechanism for the City to approve site plans. This development does not meet City standards and therefore the site plan was denied on September 6, 2017. The Applicant appealed the decision of the Development Review Committee on September 6, 2017 within the 10 day period for appeal. The reasons listed for denial of the site plan are as follows:

1. The right of way width does not meet City standards- Appendix B, Article VI, Sec. 1, 6, A
2. The road width does not meet City Standards- Appendix B, Article VI, Sec. 1, 6, B
3. The road design does not meet City Standards- Appendix B, Article VII, Sec. 1, 1, B, 1
4. There is no Stormwater Management plan- Chapter 54, Article VI, Sec. 54-163

A motion was offered by Alderman Vaughn to deny the appeal. The motion was duly seconded by Alderman Little, and the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

20. CONSIDERATION OF AA 17-03: AN ADMINISTRATIVE APPEAL OF THE DENIAL OF THE PLACEMENT OF A SECONDARY BUILDING AT 35 JARNIGAN STREET IN A T-4 DISTRICT WITH

THE PARCEL NUMBER 101D-00-316.00.

Assistant City Planner Emily Corbin and Community Development Director Buddy Sanders presented a summary of AA 17-03 an Administrative Appeal of the denial of the placement of a secondary building at 35 Jarnigan Street in a T-4 District with the parcel number 101D-00-316.00.

The applicant, Dwight Harding, is appealing the decision by the Development Review Committee and the Planning and Zoning Commission to not allow the placement of a secondary building on a lot that is less than 150' in depth. A lot less than 150' in depth can only have one primary and one outbuilding located on the lot, with the outbuilding being a maximum of 576 square feet. The Applicant is proposing to move an existing house, with +-1,369 sq. ft., from 104 Lummus and place it in the backyard of 35 Jarnigan Street that already has an existing house. At the November 14, 2017 meeting of the Planning and Zoning Commission, the Commission voted 4 to 2 to deny the request of an administrative appeal from the decision of the Development Review Committee. On November 17, 2017, the applicant appealed the decision of the Planning and Zoning Commission to the Board of Aldermen.

Following a display of aerial photos and Dr. Dwight Harding addressing the Mayor and Board, Alderman Miller offered a motion to deny AA 17-03. Alderman Vaughn offered a second and the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

21. A MOTION TO ENTER INTO A CLOSED SESSION TO DETERMINE IF THERE IS PROPER CAUSE FOR EXECUTIVE SESSION.

There came for consideration the matter of entering a closed session to determine if there is a proper cause for executive session. Upon the Motion of Alderman Little, seconded by Alderman Perkins, to enter into a Closed Session to determine if there is proper cause for Executive Session, the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.
The Board entered closed session.

22. A MOTION TO ENTER EXECUTIVE SESSION FOR THE PURPOSE OF DISCUSSION OF THE SPECIFIC JOB PERFORMANCE OF AN EMPLOYEE IN THE MUNICIPAL COURT DEPARTMENT.

Alderman Perkins offered a motion to enter Executive Session for the purpose of discussion of the specific job performance of an employee in the Municipal Court Department on a finding that the proposed topic qualified for Executive Session. Following a second by Alderman Little, the Board voted as follows to enter Executive Session:

Alderman Ben Carver	Voted: Yea
---------------------	------------

Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received an affirmative vote, the Mayor declared the motion passed.

The Mayor invited the public back in, and after allowing the public time to enter the room, made the announcement of the Board's decision to enter into Executive Session for the purpose of discussion of the specific job performance of an employee in the Municipal Court Department on a finding that the proposed topic qualified for Executive Session.

At this time, the Board entered Executive Session.

23. A MOTION TO RETURN TO OPEN SESSION.

Upon the motion of Alderman Vaughn, duly seconded by Alderman Little, to return to Open Session, the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

The Mayor invited the public back in and then announced that the Board had not taken action in Executive Session.

24. A MOTION TO ACCEPT AND APPROVE THE NEW JOB DESCRIPTION FOR MUNICIPAL COURT CLERK.

Upon the motion of Alderman Perkins, duly seconded by Alderman Little, that the Board accept and approve a new job description for Municipal Court Clerk as presented by the Human Resource Director and that Shalonda Sykes continue to serve in that role pursuant to the new job description, the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

Job Title: Municipal Court Clerk
Direct Report: Mayor
Date Prepared: 12/04/17

FLSA: Exempt / Grade 13
Department: Municipal Court
Approved by Board: _____

POSITION SUMMARY:

This is a highly responsible administrative position. Work involves the supervision of complex municipal court records, related court activities, and performing statutory functions of the office of Municipal Court.

Work involves direct supervision in planning, organizing, assigning, directing, and reviewing the work of subordinate personnel. Employee makes decisions regarding technical court related issues based on experience and knowledge of court procedures. Employee has complete responsibility for the work performed in assigned area.

DUTIES AND RESPONSIBILITIES:

- Attend all required sessions of the Municipal Court, Department Head and Board meetings.
- Handle personnel matters in the office and is responsible for assisting and preparing the annual budget.
- Issue all process and notices required by law or direction of the Municipal Judge.
- Manage, supervise, coordinate, and schedule court cases for day and night court. Oversee the preparation and distribution of court dockets. Responsible for recording, transcribing, entering and keeping all Municipal Court Minutes.
- Assist judge in court; confers with attorneys and judge concerning court rules and procedures; issues warrants, prepares court dockets; subpoenas.
- Account for all monies coming into the court by making a daily deposit which includes computing court costs, disbursing fines and fees, ensures cash receipts are properly credited and deposited in the appropriate financial institution by daily reports and monthly reports.
- Prepares daily, monthly, quarterly, and annual reports.
- Supervise and coordinate all administrative operations of the Municipal Court.
- Supervise subordinates in the processing of appeals for circuit court, notices to parties, ensuring the time frames as provided for in the Mississippi Rules of Criminal Procedure are met and verifying compliance with court orders; in receiving, processing, and filing legal documents; preparing and issuing legal documents; computing, collecting, accounting, and disbursing of fines and costs, etc.; computer entries and inquiries, equipment use and court procedures.
- Handle complaints and questions regarding court policies, procedures and operations; provides information to Attorneys in their preparation of cases for trial in Municipal Court.
- Confer with Law Enforcement relating to warrants and court procedures. Maintains positive public relations for Municipal Court Judge and office.
- Communicate with the Department of Public Safety for settled cases, warrants, suspension of license, the forwarding of court abstracts on marijuana charges for suspension of license.
- Assist other office personnel as needed and all other duties assigned including any other duties assigned by the Mayor or Municipal Judge.

- Require regular and prompt attendance plus the ability to work well with others.

QUALIFICATIONS:

Knowledge of:

- Thorough knowledge of court rules, procedures and statutory provisions relating to area of responsibility.
- Thorough Knowledge of the Miss. Code Ann. § 21-23-11

Ability to:

- Ability to adhere to the Miss. Code Ann. § 21-23-11
- Ability to plan, assign, supervise, direct, and evaluate the work of subordinates.
- Ability to effectively communicate with a wide variety of individuals, peers, subordinates, attorneys, and the general public.
- Ability to be bonded.
- Ability to become certified as a Notary Public for the State of Mississippi.
- Ability to successfully complete a minimum of twelve (12) hours Court Clerk training within one (1) year of placement in the position.

EDUCATION AND EXPERIENCE GUIDELINES:

Education and/or Experience:

- Bachelor's Degree from a College or University accredited by a regional accrediting agency recognized by the U.S. Department of Education and considerable experience in court administration, court rules, procedures, and statutory provisions; or any equivalent combination of education, training, and experience that demonstrates the above listed knowledge, skills, and abilities.
- Must possess a valid MS driver's license and acceptable MVR.

PHYSICAL DEMANDS AND WORKING ENVIRONMENT:

Working Environment:

Work is performed in an office setting.

Physical Demands:

Office work is essentially sedentary with occasional walking, climbing, reaching, bending, lifting and carrying objects under 50 pounds or minimal physical activities.

The duties listed above are intended as illustrations of the types of work that may be performed. The omission of specific job duties does not exclude them from the position if the work is similar, related, or a logical assignment to the position.

The job description does not constitute an employment contract and is subject to change as the needs of the City and requirements of the job change.

Regular and consistent attendance is a condition of continuing employment.

The City of Starkville, is an EQUAL EMPLOYMENT OPPORTUNITY/AFFIRMATIVE ACTION employer. Candidates are considered for employment with the City, without regard to their race, color, religion, national origin, age, sex, gender, pregnancy, disability, sexual orientation, gender identity, genetic information, military status, protected veteran status or other classification protected by applicable federal, state or local law.

A drug screen is required for this position.

25. MOTION TO RECESS UNTIL DECEMBER 19, 2017 @ 5:30 IN THE COURT ROOM AT CITY HALL LOCATED AT 110 WEST MAIN STREET.

Upon the motion of Alderman Walker, duly seconded by Alderman Vaughn, for the Board of Aldermen to recess the meeting until December 19, 2017 @ 5:30 at 110 West Main Street in the Court Room of City Hall, the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Patrick Miller	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, Mayor Spruill declared the motion passed.

SIGNED AND SEALED THIS THE _____ DAY OF _____ 2017.

Attest:

D. LYNN SPRUILL, MAYOR

LESA HARDIN, CITY CLERK

(SEAL)



**CITY OF STARKVILLE COVERSHEET
RECOMMENDATION FOR BOARD ACTION**

AGENDA ITEM: MINUTES
AGENDA DATE: 1-2-18
PAGE: 1 of several

SUBJECT: Request approval of the minutes of the December 15, 2017 meeting of the Mayor and Board of Aldermen of the City of Starkville, MS.

AMOUNT & SOURCE OF FUNDING: N/A

FISCAL NOTE: N/A

AUTHORIZATION HISTORY: N/A

**REQUESTING
DEPARTMENT:** City Clerk's Office

**DIRECTOR'S
AUTHORIZATION:** Lesa Hardin

FOR MORE INFORMATION CONTACT: Lesa Hardin, City Clerk / CFO

SUGGESTED MOTION: Approval of the minutes of the December 15, 2017 meeting of the Mayor and Board of Aldermen of the City of Starkville, MS.

**MINUTES OF THE WORK SESSION MEETING
OF THE MAYOR AND BOARD OF ALDERMEN
Of The City of Starkville, Mississippi
December 15, 2017**

Be it remembered that the Mayor and Board of Aldermen met in a Work Session on December 15, 2017 at 1:00 p.m. in the second floor conference room of City Hall located at 110 West Main Street, Starkville, MS. Present were Mayor D. Lynn Spruill, Aldermen Sandra Sistrunk, David Little, Jason Walker, Patrick Miller, Roy A'. Perkins and Henry Vaughn, Sr. Attending the Board were Attorney Chris Latimer and City Clerk / CFO Lesa Hardin.

Mayor Spruill opened the work session. The work session was properly noticed pursuant to Miss. Code Ann. § 25-41-13 and a copy of that notice is included in the minutes. The meeting was live streamed on Facebook. The public and media were welcomed and attended. The session is also available for viewing on the City website.

An update was presented by GTR LINK on the Industrial Park status and progress.

There was a presentation by Nav Ashford on the proposed phased pay plan for city employees.

City Engineer Edward Kemp presented estimated costs for the remaining unpaved roads within the city limits

During the work session, the Mayor and Board discussed items on the upcoming December 19, 2017 agenda. Department Directors were available to answer questions related to the items. All agenda items were discussed. The agenda was finalized and items were recommended for the consent agenda.

SIGNED AND SEALED THIS THE _____ DAY OF _____ 2017.

MAYOR D. LYNN SPRUILL

Attest:

LESA HARDIN, CITY CLERK

Seal



CITY OF STARKVILLE
ENGINEERING DEPARTMENT
CITY HALL, 110 WEST MAIN STREET
STARKVILLE, MS 39759-2944

UNIMPROVED STREETS STATUS AND COST ESTIMATE

12/11/2017

Road Name	All ROW Acquired ?	Length (feet)	Width* (feet)	Estimated Cost for Chip Seal **	Estimated Cost for Hot Mix Overlay ***
Cedar Creek Lane	No	430	16	\$11,870.58	\$20,813.16
Fannie Dale Road	Yes	415	16	\$11,456.49	\$20,087.12
Hendrix Road	Yes	855	16	\$23,603.13	\$41,384.31
Jessie Road	No	610	14	\$14,734.70	\$25,834.94
Roundhouse Road	Yes	480	20	\$16,563.60	\$29,041.62
Treasure Lane	Yes	1240	14	\$29,952.50	\$52,516.93
		5% Contingency		\$5,409.05	\$9,483.90
		Estimated Total		\$113,590.04	\$189,678.09

* Based on existing roadway width. Roadway width varies

** Pavement section includes 8" soil cement and a double bituminous surface treatment

*** Pavement section includes 8" soil cement and 3" of hot mix asphalt



WORK SESSION

CITY OF STARKVILLE, MISSISSIPPI

December 15, 2017

1:00 p.m.

- A. CALL THE MEETING TO ORDER**
- B. UPDATE BY GTR LINK ON THE INDUSTRIAL PARK STATUS AND PROGRESS.**
- C. PRESENTATION BY NAV ASHFORD ON THE PROPOSED PHASED PAY PLAN FOR CITY EMPLOYEES.**
- D. PRESENTATION OF COSTS FOR THE REMAINING UNPAVED ROADS WITHIN THE CITY LIMITS.**
- E. DISCUSSION OF THE AGENDA ITEMS FOR THE DECEMBER 19, 2017, RECESS MEETING OF THE BOARD OF ALDERMEN FOR THE CITY OF STARKVILLE.**
- F. ADJOURN MEETING**



**THERE WILL BE A WORK SESSION OF THE
MAYOR AND BOARD OF ALDERMEN ON
FRIDAY, DECEMBER 15, 2017
AT 1:00 PM IN THE STARKVILLE CITY HALL
LOCATED AT 110 WEST MAIN STREET
IN THE SECOND FLOOR CONFERENCE ROOM**

The public and media are invited to attend.



**CITY OF STARKVILLE COVERSHEET
RECOMMENDATION FOR BOARD ACTION**

AGENDA ITEM DEPT.: Mayor's Business
AGENDA DATE: 01.02.18
PAGE: 1

SUBJECT: Authorization to apply for a Transportation Alternatives Program (TAP) grant for the Linkage Multi-use path project and commitment of providing future matching funds should the grant be awarded by MDOT, and authorization for the Mayor to sign all MDOT and FHWA related documents to complete the application and initiate the project, if awarded.

AMOUNT & SOURCE OF FUNDING

FISCAL NOTE:

AUTHORIZATION HISTORY:

REQUESTING

DEPARTMENT: Mayor's Office

DIRECTOR'S

AUTHORIZATION: Mayor Spruill

FOR MORE INFORMATION CONTACT: Mayor Spruill, Edward C. Kemp

The City of Starkville, Oktibbeha County Board of Supervisors, and Mississippi State University are considering pursuing a joint Transportation Alternatives Project (TAP) Grant which will involve a multi-use path (bike and pedestrian) connections on Bully Boulevard, Blackjack Road, and Stone Boulevard. See the attached map for specific locations

The proposed improvements would include a 10' multi-use path separated by a shoulder with a possible merging into the roadway at the northern end of Blackjack, depending on roadway width and design requirements.

The grant application is due in late January 2018.

Mississippi State University and Oktibbeha County have been included in the project concept discussions and they are supportive of the project and the route. Alternative routes to connect to MSU were evaluated; however, this was the most feasible route considering the compressed timeline.

This round of TAP grants require the local share include all engineering design costs as well as a 20% local match of the other eligible costs (construction, construction engineering, inspection and contingencies). The preliminary cost estimate totals approximately \$2.1M which includes an approximate \$600,000 local match along with \$1.5M of Federal funds.

The City has proposed that all three entities partner in providing the total match, which is a similar arrangement to the Locksley Way Project. This would obligate each entity to approximately \$200,000.

SUGGESTED MOTION: Move to authorize the Mayor to sign the Linkage Multi-use Path Improvement Project TAP Application support letter and commit to assisting in providing future matching funds should the grant be awarded by MDOT.





MISSISSIPPI'S COLLEGE TOWN

CITY OF STARKVILLE

ENGINEERING DEPARTMENT

CITY HALL, 110 WEST MAIN STREET

STARKVILLE, MS 39759-2944

UNIMPROVED STREETS STATUS AND COST ESTIMATE

12/11/2017

Road Name	All ROW Acquired ?	Length (feet)	Width* (feet)	Estimated Cost for Chip Seal **	Estimated Cost for Hot Mix Overlay ***
Cedar Creek Lane	No	430	16	\$11,870.58	\$20,813.16
Fannie Dale Road	Yes	415	16	\$11,456.49	\$20,087.12
Hendrix Road	Yes	855	16	\$23,603.13	\$41,384.31
Jessie Road	No	610	14	\$14,734.70	\$25,834.94
Roundhouse Road	Yes	480	20	\$16,563.60	\$29,041.62
Treasure Lane	Yes	1240	14	\$29,952.50	\$52,516.93
		5% Contingency		\$5,409.05	\$9,483.90
		Estimated Total		\$113,590.04	\$189,678.09

* Based on existing roadway width. Roadway width varies

** Pavement section includes 8" soil cement and a double bituminous surface treatment

*** Pavement section includes 8" soil cement and 3" of hot mix asphalt



AGENDA ITEM DEPT.: Administration

**CITY OF STARKVILLE COVERSHEET
RECOMMENDATION FOR BOARD ACTION**

AGENDA DATE: January 2, 2018
PAGE: 1 of 4

SUBJECT: Consideration of approving the application for a Walmart Grant for enhancing public safety in the City of Starkville

AMOUNT & SOURCE OF FUNDING: up to \$2500.00

FISCAL NOTE: N/A

AUTHORIZATION HISTORY: This is a grant that was brought to us by Walmart representative for action prior to the end of the year 2017.

**REQUESTING
DEPARTMENT:** Administration

**DIRECTOR'S
AUTHORIZATION:** Mayor D. L. Spruill

FOR MORE INFORMATION CONTACT: Mayor Spruill

SUGGESTED MOTION:

Move approval of authorizing the application for a Walmart community grant for enhancing public safety for the City of Starkville.

Our Priority Programs

Walmart NHM
GREG Howard
270-252-5476

Our strategic giving programs address pressing environmental and social problems such as hunger, jobs, climate change and natural disasters.

In addition to cash grants, each of our areas of focus draws on Walmart's strengths such as in-kind donations (especially food) and the knowledge and passion of our 1.5 million associates in the U.S.

We support programs that focus on:

- Sustainability
- Career opportunity
- Strengthening local communities

Within those areas we support different types of programs, but have highlighted some of them below.

Hunger Relief

Hunger is a reality for many families around the world, including in the United States. For too many families, there is stress in worrying about how to get the food needed to keep themselves and their families healthy. Walmart and the Walmart Foundation have committed to help provide 4 billion meals by 2020 through food donations from our stores and cash grants to non-profit organizations.

U.S. Manufacturing

By 2023, Walmart has pledged to purchase approximately \$250 billion in products that support the creation of American jobs. By buying products that support American jobs, Walmart aims to help speed up the growth of products that are made in the U.S.

In addition, Walmart and the Walmart Foundation have committed \$10 million to the Walmart U.S. Manufacturing Innovation Fund. This fund invests in research and innovation with the goal of helping to re-shore manufacturing to the U.S. and make products more sustainable.

Opportunity

Walmart believes that the retail sector offers great opportunities to earn and learn. Walmart and the Walmart Foundation have committed \$100 million to enhance economic mobility for retail workers through 2020.

Veterans

At Walmart, we are grateful for the sacrifice our nation's veterans, military men and women, and their families have made in service to our country. From 2013-2016, Walmart offered jobs to over 130,000 veterans. Additionally, Walmart and Walmart Foundation have committed \$20 million through 2019 to support veteran job training, education and innovative public/private community-based initiatives that address the challenges many of our veterans face when returning to the civilian workforce and their communities.

Disaster

Walmart and the Walmart Foundation's focus is to strengthen communities by supporting organizations that help them prepare for and build capacity to respond to disasters quicker when it is needed most. In 2015 Walmart and the Walmart Foundation announced a \$25 million commitment of cash and products through 2020 to support this work.

Funding

Through Dollars for Good, nonprofit organizations can apply for grants in three different ways:

	Community Grants	State Grants	Strategic Grants
Grant Amount	\$250 - \$2,500	\$25,000 - \$200,000	\$250,000 and up
Purpose	Support local community needs that are important to our customers and associates	Support regional and state level initiatives that are important to the needs of local communities and support long-term, positive impact.	Address large scale and complex problems that leverage Walmart's strengths to drive significant, lasting change.
Areas of Focus	■ Hunger relief and healthy eating ■ U.S. Manufacturing ■ Career opportunity (including women and veterans) ■ Disaster preparedness and response ■ Community initiatives	■ Hunger relief and healthy eating (cycle 1 and 2) ■ Community initiatives (cycle 3) including: • U.S. Manufacturing • Career opportunity (to include women and veterans) • Disaster preparedness and response	■ Opportunity: career advancement in retail, women's economic empowerment, small business support and U.S. veterans support ■ Sustainability: hunger relief, nutrition education, and sustainable food and products ■ Community: disaster preparedness and relief and community inclusion
Application Process	Online application	Online application by cycle	Letter of Inquire (LOI)s accepted by invitation only
Selection Process	■ Reviewed and recommended by store manager ■ Walmart corporate giving approval	■ Reviewed and recommended by Walmart State Advisory Council ■ Walmart Foundation approval	■ Walmart corporate giving or Walmart Foundation approval (as applicable)
Timeline	■ Feb. 1 - Dec. 31	■ Cycle 1: Feb. 6 – Feb. 10 ■ Cycle 2: May 8 – May 12 ■ Cycle 3: Aug. 7 – Aug. 11	■ Feb. 1 – Jan. 31

Community Grant Guidelines

Overview

- Community Grants range from a minimum of **\$250** to the maximum grant of **\$2,500**.
- Organizations must submit an online application to be considered for funding.
- The 2017 grant cycle begins **Feb. 1, 2017** and the application deadline is **Dec. 31, 2017**.
- Applications may be submitted at any time during this funding cycle. Please note that applications will only remain active in our system for 90 days, and at the end of this period they will be automatically rejected.
- Organizations may only submit and/or receive 25 applications.

Eligibility Checklist

Organizations applying must meet the one of following criteria:

- An organization holding a current tax-exempt status under Section 501(c)(3), or (19) of the Internal Revenue Code, listed on the IRS Master File and conduct activities within the United States;
 - Excluding nationally sponsored organizations: American Cancer Society, American Diabetes Association, American Heart Association, Children's Miracle Network and United Way
- A recognized government entity: state, county, or city agency, including law enforcement or fire departments, that are requesting funds exclusively for public purposes;
- A K-12 public or private school, charter school, community/junior college, state/private college or university; or
- A church or other faith-based organization with a proposed project that benefits the community at large such as food pantries, soup kitchens, clothing closets, etc.

Areas of Funding

There are 8 areas of funding for which an organization can apply. Please review the areas listed below to ensure your organization's goals fall within one of these areas.

- Hunger relief and healthy eating: Providing Federal or charitable meals/snacks for low income individuals and families in the United States
- Health and human service: Providing medical screening, treatment, social services, or shelters for low income individuals and families in the United States
- Quality of life: Improving access to recreation, arts or cultural experiences for low income individuals and families in the United States
- Education: Providing afterschool enrichment, tutoring or vocational training for low income individuals and families in the United States
- Community and economic development: Improving local communities for the benefit of low income individuals and families in the United States
- Diversity and Inclusion: Fostering the building of relationships and understand among diverse groups in the United States

- Public Safety: Supporting public safety programs through training programs or equipment in the United States
- Environmental sustainability: Preventing waste, increasing recycling or supporting other programs that work to improve the environment in the United States

Selection Process

- Management at the facility to which you are applying will review the application and make initial funding recommendations on all submitted requests. The deadline for manager review is Jan 8, 2018.
- Each facility manager may set the frequency and process in which application determinations are made. However, grants will be automatically rejected 90 days after being submitted and the organization will have to re-apply to be considered for funding.
- The facility manager and the grant administrator reserve the right to adjust the amount awarded to each organization without prior notice.
- Organizations will be notified of any decision via e-mail. All funding decisions are final.
- If an organization is approved, grant checks will be mailed directly to the recipient organization's address listed in the grant application. Please allow two to four weeks for delivery.
- In the event of being awarded a grant, organizations should contact their local facility from which funds were awarded to schedule a formal recognition event.

All grant applications are made subject to Walmart's review of the organization's reputation and activities and the organization's agreement to comply with Walmart's terms and conditions. Walmart reserves the right to decline funding to any organization based on Walmart's review of the organization's reputation and activities.

At Walmart, our giving helps extend the positive impact of our business. As we work with non-profits and stakeholders to better understand the problem we then look for ways that Walmart can use its resources and know-how to help organizations solve the problem quicker and more efficiently.

To learn more about our work visit: giving.walmart.com



**CITY OF STARKVILLE COVERSHEET
RECOMMENDATION FOR BOARD ACTION**

AGENDA ITEM DEPT.: Engineering & Street
AGENDA DATE: 01/02/2018
PAGE:

SUBJECT: Approval of Garver as the preferred consultant for the Mill Street ARC project (Project #MS-18956) and authorization for the Mayor to negotiate and execute an engineering consultant contract in accordance with Mississippi procurement procedures, ARC guidelines and upon review and approval of the City Attorney.

AMOUNT & SOURCE OF FUNDING

FISCAL NOTE:

AUTHORIZATION HISTORY:

**REQUESTING
DEPARTMENT:** Engineering

**DIRECTOR'S
AUTHORIZATION:** Edward Kemp

FOR MORE INFORMATION CONTACT: Edward C. Kemp

The City of Starkville was awarded an ARC grant to improve Mill Street providing improved roadway, pedestrian, pavement surface and safety enhancements.

Golden Triangle PDD has been coordinating and completed the Environmental review for the project.

The City solicited proposals from interested firms via a publicly advertised RFP, a copy of which is attached.

The City received proposals from two firms- Garver and Neel Schaffer. The proposals were reviewed and scored by City and GTPDD staff. A copy of the scoresheet is attached.

According to the scoring criteria and submitted information, it was a consensus that Garver best responded to the proposal request.

A copy of each proposal is available for viewing in the City Clerks office.

SUGGESTED MOTION: Move to approve Garver as the preferred consultant for the Mill Street ARC project (Project #MS-18956) and authorization for the Mayor to negotiate and execute an engineering consultant contract in accordance with Mississippi procurement procedures, ARC guidelines and upon review and approval of the City Attorney.

ENGINEERING PROPOSALS
Scoresheet- Averaged
City of Starkville
FY2017 Mill Street - ARC Project #MS-18956

NAME	QUALIFICATIONS (40 MAXIMUM)	EXPERIENCE (30 MAXIMUM)	CAPACITY (30 MAXIMUM)	TOTAL 100 MAXIMUM	COMMENTS
Garver Jackson, MS	39.5	29	27.5	96	
Neel-Schaffer Engineering Starkville, MS	35	28	27.5	90.5	

- (1) Demonstrated Competence and Qualifications – Provide a resume for each principal member, project engineer & employee(s) of the firm anticipated to be assigned to this project. (40 points)
- (2) Past Performance and Experience of Similar Projects – Information regarding the experience of the firm on recent projects as well as knowledge of the City of Starkville's roadway and pedestrian improvements and standards. (30 points)
- (3) Capacity for Performance – Experience, performance and qualifications of the team's Project Engineer and Lead Inspectors. (30 points)

REQUEST FOR PROPOSALS

The City of Starkville will accept sealed proposals from qualified firms and individuals interested in providing Survey, Engineering and Inspection Services for a proposed street improvements project which will construct/reconstruct vehicular and pedestrian facilities and upgrade storm water drainage pipes and inlets, utilizing Appalachian Regional Commission (ARC) Grant funds.

Engineering Services required include, but are not limited to, surveying, geotechnical investigation, project design, administration and construction supervision, preparation of specifications, supervision of bid procedures and resident inspection of the project, which consists of roadway improvements, sidewalk installation, site lighting and storm drainage replacement on Mill Street. The contract will be on a fixed price basis.

To be considered, the proposal must respond to all requirements of this Legal Advertisement. The recommended proposal length should not exceed 25 pages, exclusive of appendices. The resumes (which should not exceed two (2) pages per individual in length), SF-330 Part II, proof of State Licensure and certificates requirements, and other information not relevant to the requirements should be included in the appendices. The Consultant's cover letter, table of contents, summaries and introductions, team organizational chart, past performances and any other responses to the evaluation criteria should be included in the 25 pages. Pages should be numbered, single-spaces, one-sided, 8.5" by 11" with margins of at least one-inch on all four sides. No more than five (5) pages may be 11" by 17", but they may count as two (2) sheets each against the recommended 25 page maximum. Information within the recommended 25 page limit of the proposal should be complete and sufficient in scope for the selection committee to evaluate the Consultant.

Award of the aforementioned contract will be made to the responsible party whose proposal is most advantageous to the City of Starkville. Proposals will be rated according to the following criteria: 1) Demonstrated Competence and Qualifications of the Firm and Staff – Provide a resume for each principal member, project engineer and employee(s) of the firm anticipated to be assigned to this project; 2) Past Performance and Experience of similar projects – Information regarding the experience of the firm on recent (past 3 years) projects as well as knowledge of the City of Starkville's roadway and pedestrian improvements and standards; 3) Experience, performance and qualifications of the team's Project Engineer and Lead Inspector(s). All proposals will be rated on the following system to determine the best offeror. Description and Maximum Points: Demonstrated Competence and Qualifications of the Firm and Staff – 40; Past Performance and Experience of similar projects – 30; Experience, performance and qualifications of the team's Project Engineer and Lead Inspector(s) – 30; Total - 100 Points. Cost is not a factor in the selection process and should not be a part of the proposal. Cost will be negotiated with the firm or individual receiving the highest rating according to the stated criteria

The selection committee using the above selection criteria will review proposals. Each member of the committee will assign points to each criteria based on the content of the proposal. Negotiations will be conducted to determine a mutually satisfactory contract, first with the firm receiving the highest accumulated points, as rated by the committee. If a mutually satisfactory contract cannot be negotiated with the firm, the firm will be requested to submit a best and final offer in writing. If a contract cannot be reached after this best and final offer, negotiations with that firm will be terminated and negotiations will be initiated with subsequently listed firms in order of rating. This procedure will be continued until a mutually satisfactory contract has been negotiated. In addition to reaching a fair and reasonable price for the required work, the objective of negotiations will be to reach an agreement on the provisions of the proposed contract including scope and extent of work and other essential requirements.

Interested parties are invited to submit sealed proposals, five (5) copies, until 2:00 PM, Thursday, December 7, 2017 in the Office of the City Clerk of Starkville, Attention: Lesa Hardin, 110 West Main Street, Starkville, Mississippi 39759. All proposals should be marked clearly as being a Surveying, Engineering and Inspection Services Proposal – ARC Mill Street Improvements. All questions pertaining to this project should be directed to Phylis Benson, Golden Triangle Planning and Development District, P. O. Box 828, Starkville, MS 39760 or 662/320-2007. City of Starkville does not discriminate on the basis of race, color, religion, sex age or national origin and reserves the right to reject any and all proposals.

Lynn Spruill, Mayor

Publish: November 24, 2017



**CITY OF STARKVILLE COVERSHEET
RECOMMENDATION FOR BOARD ACTION**

AGENDA ITEM DEPT.: Finance
AGENDA DATE 1/02/2018
PAGE: 1 of 28

SUBJECT: Claims Docket through December 27, 2017

AMOUNT & SOURCE OF FUNDING: FY 2017 – 2018 Budget

FISCAL NOTE: Total Claims for the Claims Docket Ending December 27, 2017 is \$ 1,221,334.57
Of which the claims amount for Starkville Utilities is \$ 690,972.08

**REQUESTING
DEPARTMENT:** Finance and Administration

**DIRECTOR'S
AUTHORIZATION:** Lesa Hardin

FOR MORE INFORMATION CONTACT: Lesa Hardin, City Clerk / CFO or
Leanne McGarr, Deputy Clerk – Accounts Payable

SUGGESTED MOTION: Approval of Claims Docket for claims from all departments including Starkville Utilities Department as of December 27, 2017 for fiscal year ending 9/30/18, acknowledging that the City Clerk has attested and certified on the cover of the Claims Docket that all claims on the docket are true, accurate, lawful and proper to the best of her knowledge, for payment pursuant to her duties under Miss. Code Sections 21-39-5, 21-39-7, 21-39-17 and 21-15-21.



City of Starkville, MS

Expense Approval Report

By Fund

Post Dates 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Fund: 001 - GENERAL FUND					
Department: 000 - UNDESIGNATED					
Outstanding					
FAIR OIL COMPANY	175451	12/27/2017	8351 UGC/CONV REG	001-000-070-251	16,395.52
FAIR OIL COMPANY	474521	12/27/2017	7439 DON DIESEL ON ROAD	001-000-070-251	15,119.77
WAL MART-GENERAL CITY	01584	12/28/2017	CANDY FOR CONFERENCE	001-000-160-998	13.96
ORIENTAL TRADING COMPANY, INC.	687144405-01	12/27/2017	SUPPLIES FOR CHILDREN FOR CHRISTMAS	001-000-160-697	159.06
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-000-053-206	240.06
MAFES SALES STORE	460439	12/27/2017	CHEESE & MUSCADINE JUICE	001-000-160-698	48.00
MAFES SALES STORE	460638	12/27/2017	CHEESE & MUSCADINE JUICE	001-000-160-698	24.00
4 IMPRINTS	5939411	12/27/2017	300 PENS FOR CONFERENCE	001-000-160-998	208.83
VOWELL'S MARKET PLACE #3	INV0024471	12/27/2017	FOOD FOR CONFERENCE-BOSTON BUTTS	001-000-160-998	133.26
SULLIVAN'S OFFICE SUPPLY, INC.	29185	12/27/2017	DOUBLE TICKET ROLL -2000	001-000-160-998	8.84
COPY COW	8891	12/27/2017	RAFFLE TICKETS-CONFERENCE	001-000-160-998	56.73
WAL MART-GENERAL CITY	09533	12/27/2017	WATER,SPRITE,COKE, FOR CONFERENCE	001-000-160-998	47.06
LITTLE DOOEY OF STARKVILLE, INC	120617 87	12/27/2017	COLESLAW,BEANS, SERVING PANS	001-000-160-998	265.87
VOWELL'S MARKET PLACE #3	INV0024472	12/27/2017	FOOD FOR CONFERENCE/BUN	001-000-160-998	23.22
DONNA LOTT	INV0024446	12/27/2017	BUBBLESTICKS, TREAT SACKS/GIFTS FOR KIDS	001-000-160-698	25.68
COPY COW	8983	12/27/2017	9 COLOR COPIES-DIGITALLY PRINTED	001-000-160-697	7.54
HILTON GARDEN INN	242856 A	12/27/2017	CONFERENCE ROOM RENTAL & MEALS	001-000-160-998	7,261.00
COPY COW	9008	12/27/2017	120 FIREFIGHTER BOOKLETS	001-000-160-998	682.45
HOMETOWN PUBLISHING, IN	002115	12/27/2017	REFUND SPONSORSHIP APP FOR CONFERENCE	001-000-160-998	700.00
COREY WESTBROOKS	101	12/27/2017	DJ SERVICES FOR CONFERENC	001-000-160-698	100.00
BRIAN MICHAEL'S CATERING	2110	12/22/2017	CATERING FOR POLICE CHIEF'S CONFERENCE	001-000-160-698	2,342.75
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-000-053-206	4.00
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-000-053-206	12.00
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-000-053-206	10.00
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-000-053-206	4.00
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-000-054-205	24.00
GTR PRODUCTIONS	121317A	12/27/2017	SMALL SOUND WITH A/V SETUP	001-000-160-698	550.00
Outstanding Total:					44,467.60
Paid					
STARKVILLE DOWNTOWN BUSINESS ASSOCIATION	INV0024430	12/22/2017	AD VALOREM TAXES COLLECTED-NOV. 2017	001-000-200-084	12,276.11
Paid Total:					12,276.11
Department 000 - UNDESIGNATED Total:					56,743.71

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Department: 100 - BOARD OF ALDERMEN					
Outstanding					
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-100-604-330	280.07
MS MUNICIPAL LEAGUE	27091	12/27/2017	MID-WINTER REGIST. MAYOR & BOARD OF ALDERMAN	001-100-610-350	675.00
Outstanding Total:					955.07
Department 100 - BOARD OF ALDERMEN Total:					955.07
Department: 110 - MUNICIPAL COURT					
Outstanding					
CANON SOLUTIONS AMERICA	4024433430	12/27/2017	HTT26292	001-110-604-330	12.63
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-110-604-330	142.37
CANON FINANCIAL SERVICES, INC	18095088	12/22/2017	HTT26292	001-110-604-330	115.00
CANON FINANCIAL SERVICES, INC	18095094	12/22/2017	QLA19783	001-110-604-330	155.09
PITNEY GLOBAL-LEASE	3305039484	12/27/2017	0010390127/LEASE FEE DISTRIBUTION	001-110-604-330	48.46
Outstanding Total:					473.55
Department 110 - MUNICIPAL COURT Total:					473.55
Department: 120 - MAYORS OFFICE					
Outstanding					
SULLIVAN'S OFFICE SUPPLY, INC.	28058	12/27/2017	DIPLOMA COVER	001-120-501-200	20.99
CANON SOLUTIONS AMERICA	4024438556	12/27/2017	NZG06107	001-120-604-330	26.11
CANON SOLUTIONS AMERICA	4024456154	12/27/2017	JME15733	001-120-604-330	206.39
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-120-604-330	185.51
CANON FINANCIAL SERVICES, INC	18095093	12/22/2017	JME15733	001-120-604-330	63.75
PITNEY GLOBAL-LEASE	3305039484	12/27/2017	0010390127/LEASE FEE DISTRIBUTION	001-120-604-330	48.47
MS MUNICIPAL LEAGUE	27091	12/27/2017	MID-WINTER REGIST. MAYOR & BOARD OF ALDERMAN	001-120-610-350	135.00
CADENCE VISA	INV0024441	12/22/2017	KROGER POINTESTTIAS	001-120-503-202	37.97
Outstanding Total:					724.19
Department 120 - MAYORS OFFICE Total:					724.19
Department: 123 - IT					
Outstanding					
CANON FINANCIAL SERVICES, INC	17445078	12/22/2017	JWH03501/DRL72630	001-123-604-330	58.33
CANON FINANCIAL SERVICES, INC	17657910	12/22/2017	JWH03501/DRL72630	001-123-604-330	58.33
CANON SOLUTIONS AMERICA	4024436488	12/27/2017	JWH03501	001-123-604-330	14.95
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-123-604-330	1,515.34
HOWARD INDUSTRIES	17-00806530	12/27/2017	SEAGATE BACKUP PLUS STDR4000900	001-123-918-805	119.00
CANON FINANCIAL SERVICES, INC	17551401	12/22/2017	JWH03501/DRL72630	001-123-604-330	58.34
CANON FINANCIAL SERVICES, INC	180950889	12/22/2017	JWH035018/DRL72630	001-123-604-330	43.75
CADENCE VISA	7671370	12/22/2017	GATE.COM WEBHOSTING-JANUARY SVCS	001-123-600-300	511.43
EQUINOX CORPORATION	6496	12/27/2017	MONTHLY CHG IP TRUNKING	001-123-604-330	1,033.33
Outstanding Total:					3,412.80
Department 123 - IT Total:					3,412.80

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Department: 130 - ELECTIONS					
Outstanding					
CADENCE VISA	INV0024503	12/28/2017	"I VOTED" STICKERS	001-130-501-200	45.38
Outstanding Total:					45.38
Department 130 - ELECTIONS Total:					45.38
Department: 145 - OTHER ADMINISTRATIVE					
Outstanding					
CANON FINANCIAL SERVICES, INC	17445079	12/22/2017	JME09414	001-145-630-400	370.00
CANON FINANCIAL SERVICES, INC	17551402	12/22/2017	JME09414	001-145-630-400	370.00
CANON SOLUTIONS AMERICA	4024433138	12/27/2017	JME09414	001-145-604-330	205.24
CANON SOLUTIONS AMERICA	4024433430	12/27/2017	HTT26292	001-145-604-330	12.63
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-145-604-330	40.01
CANON FINANCIAL SERVICES, INC	18095088	12/22/2017	HTT26292	001-145-604-330	115.00
CANON FINANCIAL SERVICES, INC	18095090	12/22/2017	JME09414	001-145-604-330	370.00
PITNEY GLOBAL-LEASE	3305039484	12/27/2017	0010390127/LEASE FEE DISTRIBUTION	001-145-604-330	48.46
STARKVILLE DAILY NEWS	INV0024464	12/27/2017	NOVEMBER ADVERTISING	001-145-501-200	58.80
Outstanding Total:					1,590.14
Paid					
JAMEIKA SMITH	INV0024432	12/22/2017	REIMB. EDUCATION EXPENSE	001-145-481-140	1,148.50
Paid Total:					1,148.50
Department 145 - OTHER ADMINISTRATIVE Total:					2,738.64
Department: 159 - BONDING-CITY EMPLOYEES					
Outstanding					
REYNOLDS/RENASANT INSURANCE AGENCY	867195	12/27/2017	J. HOGUE BOND	001-159-620-371	175.00
Outstanding Total:					175.00
Department 159 - BONDING-CITY EMPLOYEES Total:					175.00
Department: 169 - LEGAL					
Outstanding					
STEPHANIE MALLETT, ATTORNEY AT LA	INV0024467	12/27/2017	VS LAQUAVIS COLLIER	001-169-600-309	200.00
STARKVILLE DAILY NEWS	INV0024464	12/27/2017	NOVEMBER ADVERTISING	001-169-615-342	37.08
STARKVILLE DAILY NEWS	INV0024464	12/27/2017	NOVEMBER ADVERTISING	001-169-615-342	42.56
Outstanding Total:					279.64
Department 169 - LEGAL Total:					279.64
Department: 180 - HUMAN RESOURCES					
Outstanding					
CANON FINANCIAL SERVICES, INC	17445078	12/22/2017	JWH03501/DRL72630	001-180-604-330	58.34
CANON FINANCIAL SERVICES, INC	17657910	12/22/2017	JWH03501/DRL72630	001-180-604-330	58.33
CANON SOLUTIONS AMERICA	4024436488	12/27/2017	JWH03501	001-180-604-330	14.95
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-180-604-330	276.21
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-180-604-330	340.72
CANON FINANCIAL SERVICES, INC	17551401	12/22/2017	JWH03501/DRL72630	001-180-604-330	58.33
CANON FINANCIAL SERVICES, INC	180950889	12/22/2017	JWH035018/DRL72630	001-180-604-330	43.75

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
PITNEY GLOBAL-LEASE	3305039484	12/27/2017	0010390127/LEASE FEE DISTRIBUTION	001-180-604-330	48.47
Outstanding Total:					899.10
Department 180 - HUMAN RESOURCES Total:					899.10
Department: 190 - CITY PLANNER					
Outstanding					
CANON FINANCIAL SERVICES, INC	17445078	12/22/2017	JWH03501/DRL72630	001-190-604-330	58.33
CANON FINANCIAL SERVICES, INC	17657910	12/22/2017	JWH03501/DRL72630	001-190-604-330	58.34
CANON SOLUTIONS AMERICA	4024439559	12/27/2017	DRL72630	001-190-604-330	5.04
CANON SOLUTIONS AMERICA	4024456154	12/27/2017	JME15733	001-190-604-330	206.40
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-190-604-330	240.08
CANON FINANCIAL SERVICES, INC	17551401	12/22/2017	JWH03501/DRL72630	001-190-604-330	58.33
CANON FINANCIAL SERVICES, INC	180950889	12/22/2017	JWH035018/DRL72630	001-190-604-330	87.50
PITNEY GLOBAL-LEASE	3305039484	12/27/2017	0010390127/LEASE FEE DISTRIBUTION	001-190-604-330	48.46
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-190-525-231	6.00
STARKVILLE DAILY NEWS	INV0024464	12/27/2017	NOVEMBER ADVERTISING	001-190-604-330	610.60
CADENCE VISA	156924	12/22/2017	AICP EXAM APPLICATION-HAVELIN	001-190-690-557	70.00
CADENCE VISA	156324	12/22/2017	AICP EXAM REGISTRATION/EMILY CORBA	001-190-690-557	100.00
CADENCE VISA	22081264	12/22/2017	LAND ARCH IN STATE RENEW	001-190-690-557	206.96
Outstanding Total:					1,756.04
Department 190 - CITY PLANNER Total:					1,756.04
Department: 192 - GENERAL GOVERN BLDG & PLANT					
Outstanding					
CINTAS	215284475	12/27/2017	CITY HALL	001-192-510-220	25.07
ATMOS ENERGY	INV0024434	12/22/2017	4012591687 CITY HALL	001-192-625-380	644.17
CINTAS	215286221	12/27/2017	CITY HALL	001-192-510-220	25.07
PETTY CASH VOUCHERS	INV0024462	12/27/2017	JANITORIAL SUPPLIES	001-192-510-220	22.42
Outstanding Total:					716.73
Department 192 - GENERAL GOVERN BLDG & PLANT Total:					716.73
Department: 195 - TRANSFERS TO OTHER AGENCIES					
Outstanding					
GREATER STARKVILLE DEVELOPMENT PART	118184	12/27/2017	GSDP MEMBERSHIP DUES	001-195-951-966	10,000.00
Outstanding Total:					10,000.00
Department 195 - TRANSFERS TO OTHER AGENCIES Total:					10,000.00
Department: 197 - ENGINEERING					
Outstanding					
CANON SOLUTIONS AMERICA	4024456154	12/27/2017	JME15733	001-197-604-330	206.39
CANON FINANCIAL SERVICES, INC	18095093	12/22/2017	JME15733	001-197-604-330	63.75
PITNEY GLOBAL-LEASE	3305039484	12/27/2017	0010390127/LEASE FEE DISTRIBUTION	001-197-604-330	48.47
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-197-525-231	2.00
Outstanding Total:					320.61
Paid					
MS BOARD OF LICENSURE	INV0024431	12/22/2017	RENEWALS FOR PE & PS LICENSE-EDWARD KEMP	001-197-690-555	37.50
Paid Total:					37.50
Department 197 - ENGINEERING Total:					358.11

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Department: 201 - POLICE DEPARTMENT					
Outstanding					
TRI-STARR MUFFLER & BRAKE	271294	12/27/2017	REPAIR 2004 CROWN VIC/	001-201-630-360	950.45
TRI-STARR MUFFLER & BRAKE	471274	12/27/2017	#65 2009 CROWN VIC REPAIR	001-201-630-360	3,218.12
TRI-STARR MUFFLER & BRAKE	471289	12/27/2017	#61 CROWN VIC REPAIRS	001-201-630-360	852.51
TRI-STARR MUFFLER & BRAKE	318367	12/27/2017	2011 TAHOE/ROTORS & PADS	001-201-630-360	311.16
TRI-STARR MUFFLER & BRAKE	316169	12/27/2017	OIL CHGE #24 CROWN VIC	001-201-630-360	38.95
TRI-STARR MUFFLER & BRAKE	833339	12/27/2017	AIR BAG, SPARK PLUGS, OIL CHANGE, FUEL FILTER	001-201-630-360	610.07
R&M TIRES	1114566	12/27/2017	BRAKE REPAIR LABOR	001-201-630-360	63.00
DELL MARKETING L.P.	10200882995	12/27/2017	COMPUTER FOR LOVELADY	001-201-501-200	2,263.43
DELL MARKETING L.P.	10195960950	12/27/2017	OPTIPLEX 7050 SMALL FORM FACTOR XCTO	001-201-501-200	1,561.69
R&M TIRES	1114984	12/27/2017	FLAT REPAIR	001-201-630-360	20.00
UNISTAR-SPARCO COMPUTERS, INC	1237244	12/27/2017	25FT CABLE	001-201-501-200	30.16
DELL MARKETING L.P.	10198709277	12/27/2017	MONITOR & SOUNDBAR FOR C.THOMAS	001-201-501-200	235.55
TRI-STARR MUFFLER & BRAKE	775811	12/27/2017	PTH UNIT, OIL CHGE, OUTER TIRE POD, LABOR	001-201-630-360	1,778.10
R&M TIRES	1115331	12/27/2017	OIL CHANGE/FILTER	001-201-630-360	50.00
TRI-STARR MUFFLER & BRAKE	775821	12/28/2017	BATTERY, LABOR, TOW	001-201-630-360	315.64
DIGITAL-ALLY	1097570	12/27/2017	DVM-800 COMPLETE KIT V2	001-201-730-543	4,840.00
TRI-STARR MUFFLER & BRAKE	775833	12/27/2017	ABS BRAKE CONTROL/LABOR	001-201-630-360	706.83
DANNY MCCLUSKEY TOWING	12359	12/27/2017	TOW P-19	001-201-600-300	55.00
TRI-STARR MUFFLER & BRAKE	775837	12/27/2017	OIL CHGE	001-201-630-360	38.95
RACKLEY OIL INC.	000469827	12/27/2017	GAS	001-201-525-231	32.81
TRI-STARR MUFFLER & BRAKE	775847	12/27/2017	BATTERY/SAFETY SWITCH	001-201-630-360	335.29
TRI-STARR MUFFLER & BRAKE	775909	12/27/2017	BATTERY/LABOR	001-201-630-360	265.74
HOWARD INDUSTRIES	17-00805423	12/27/2017	5 BROTHER POCKETJET PRINTERS	001-201-556-251	475.00
HOWARD INDUSTRIES	17-00805498	12/27/2017	PEERLESS AV COMPONENT R	001-201-918-805	284.00
WATERMARK PRINTERS LLC	11188	12/27/2017	4 COLOR BUS. CARDS/DYLAN BOWERS	001-201-615-343	42.00
DANNY MCCLUSKEY TOWING	12397	12/27/2017	TOW P46	001-201-600-300	80.00
TRI-STARR MUFFLER & BRAKE	775943	12/27/2017	MASS AIR FLOW/LABOR	001-201-630-360	206.00
R&M TIRES	1115594	12/27/2017	OIL CHANGE/FILTER/ROTATIO	001-201-630-360	72.50
MID-SOUTH UNIFORM & SUPPLY	569916	12/27/2017	SHIRTS/PANTS/NAMEPLATES	001-201-535-233	493.60
ARMY NAVY PAWN SHOP	0060885	12/27/2017	GAS MASK HOODS & FILTERS	001-201-702-262	612.00
ARMY NAVY PAWN SHOP	0083282	12/22/2017	ACADEMY CLOTHING	001-201-535-233	280.00
DELL MARKETING L.P.	10212300877	12/27/2017	COMPUTERS FOR PRITCHARD & OUTLAW	001-201-501-200	4,368.94
R&M TIRES	1115606	12/27/2017	FLAT REPAIR	001-201-630-360	20.00
DSS CORPORATION	20168	12/27/2017	MAINT AGREE. PHONE&RADIO RECORDING 2	001-201-600-300	1,560.00
CALEA	26911	12/22/2017	40 AUTO DECALS REFLECTIVE	001-201-630-360	81.00
SULLIVAN'S OFFICE SUPPLY, INC.	28979	12/27/2017	DRY ERASE BOARD, MARKERS, ERASER, APPT BOOK, TAPE	001-201-501-200	109.19
SCALES BIOLOGICAL LABORATORY, INC	7693	12/27/2017	DNA ANALYSIS	001-201-600-300	1,170.00
RACKLEY OIL INC.	000471115	12/27/2017	GAS	001-201-525-231	2,455.85
R&M TIRES	1115620	12/27/2017	OIL CHANGE/FILTER	001-201-630-360	70.95
R&M TIRES	1115614	12/27/2017	TIRE MOUNT, REPLACE TRACK BAR, INSTALL BULB	001-201-630-360	235.00
OKTIBBEHA COUNTY COOPERATIVE	310764	12/27/2017	SWAT BOOTS	001-201-535-233	99.85
CANON SOLUTIONS AMERICA	4024430299	12/27/2017	HFW02043	001-201-635-369	732.24
CANON SOLUTIONS AMERICA	4024432720	12/27/2017	JMQ18879	001-201-635-369	56.25
CANON SOLUTIONS AMERICA	4024458621	12/27/2017	JMQ18878	001-201-635-369	55.32

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
IVY AUTO PARTS, LLC.	574986	12/27/2017	TRACK BAR, WHEEL BEARING & HUB	001-201-630-360	226.43
IVY AUTO PARTS, LLC.	575038	12/27/2017	LAMP/REP BULB	001-201-630-360	3.77
DPS CRIME LAB	90065084	12/27/2017	ANALYTICAL FEES	001-201-600-300	300.00
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-201-604-330	2,231.68
HARLEY-DAVIDSON OF CENTRAL MS	INV0024453	12/27/2017	QTRLY LEASE PAYMENT-DEC 17-MARCH 18	001-201-635-367	1,800.00
LOWE'S	01229	12/27/2017	SUPPLIES FOR DISPLAY CASE	001-201-501-200	205.29
R&M TIRES	1115650	12/27/2017	TIRE MOUNT & DISPOSAL CHARGE	001-201-630-360	18.00
SULLIVAN'S OFFICE SUPPLY, INC.	29107	12/27/2017	FOLDERS,CLIPS, PENS,SHREDDER	001-201-501-200	264.97
WAL MART-GENERAL CITY	03513	12/27/2017	ENVELOPES & DRAWERS	001-201-501-200	62.64
DELL MARKETING L.P.	10209923130	12/27/2017	4 DELL MONITOR SOUNDBAR	001-201-501-200	104.00
EMPLOYEE DATA FORMS, INC.	18-51106	12/27/2017	EMPLOYEE DATA SHEETS	001-201-501-200	48.75
TRI-STARR MUFFLER & BRAKE	400719	12/27/2017	CONVERTER PASS. SIDE/LABO	001-201-630-360	632.98
COPY COW	8900	12/27/2017	200 COLOR PATCH PROGRAMS, FOLDED	001-201-615-343	399.77
PITTS SIGN COMPANY	INV0024461	12/27/2017	FRONT TAG,RESTRIPE CAR, 3 PEDESTAL BASE	001-201-630-360	800.00
DEWEESE GUN-PAWN-TROPHY SHOP, INC.	936745	12/27/2017	9X12 AWARDS PLAQUES-3	001-201-501-200	116.97
RACKLEY OIL INC.	000470773	12/27/2017	GAS	001-201-525-231	24.92
ARMY NAVY PAWN SHOP	0064944	12/27/2017	11 TAC EAR MUFFS/ 4 COUNTY GRANT	001-201-702-262	660.00
LOWE'S	01670	12/27/2017	SUPPLIES FOR DISPLAY CASE	001-201-501-200	80.41
WAL MART-GENERAL CITY	08073	12/27/2017	3 OVAL BASKETS	001-201-501-200	14.91
CHALET	O-005532	12/27/2017	FRAMES FOR DIPLOMAS	001-201-501-200	276.70
SAFE HOUSE TACTICAL	STARKVILLE-001	12/28/2017	ELECTRONIC HEARING PROTECTION,ARC RAIL ADAPTORS	001-201-702-262	146.45
RACKLEY OIL INC.	000471720	12/27/2017	GAS	001-201-525-231	2,009.51
RACKLEY OIL INC.	000471739	12/27/2017	GAS	001-201-525-231	30.38
TRI-STARR MUFFLER & BRAKE	400736	12/27/2017	ALTERNATOR/WATER PUMP	001-201-630-360	482.44
SCOTT PETROLEUM DIV. #15	632065	12/27/2017	GAS FOR RANGE	001-201-525-231	462.29
CITY OF COLUMBUS	SPD-001336-1217	12/27/2017	FORENSIC LAB SERVICES FOR INVOICE #539	001-201-600-300	1,040.00
TRI-STARR MUFFLER & BRAKE	400739	12/27/2017	VALVE GASKETS/SPARK PLUGS/INTAKE/LABOR	001-201-630-360	1,144.70
TRI-STARR MUFFLER & BRAKE	775876	12/27/2017	BATTERY/LABOR	001-201-630-360	265.74
MPS MISSISSIPPI POLICE SUPPLY	I-1971	12/27/2017	10 ARMOR RAILS FOR GUNFIGHTER HELMET	001-201-702-262	1,482.00
ATMOS ENERGY	INV0024435	12/22/2017	4022600568	001-201-625-380	781.55
CANON FINANCIAL SERVICES, INC	18095092	12/22/2017	JMQ18879/JMQ18878	001-201-635-369	402.00
CANON FINANCIAL SERVICES, INC	18095095	12/22/2017	QNR08831	001-201-635-369	120.96
PITNEY GLOBAL-LEASE	3305039484	12/27/2017	0010390127/LEASE FEE DISTRIBUTION	001-201-604-330	48.46
TRI-STARR MUFFLER & BRAKE	400744	12/27/2017	OIL CHG	001-201-630-360	38.95
TRI-STARR MUFFLER & BRAKE	400745	12/27/2017	OIL CHGE,IGNITION COIL	001-201-630-360	219.13
WAL MART-GENERAL CITY	02462	12/27/2017	3 TVS WITH WARRANTY	001-201-501-200	894.00
WAL MART-GENERAL CITY	03019	12/27/2017	5 TIER BLACK SHELF, ZIPLOCK BAGS	001-201-501-200	69.37
R&M TIRES	1115790	12/27/2017	TIRE MOUNT/BALANCE	001-201-630-360	18.00
JAMES IKE LANGLEY	1364	12/27/2017	INSTALL BARRICADE ON EXTERIOR DOOR	001-201-600-300	646.00
MAGNOLIA BOTTLED WATER CO	30151	12/27/2017	3- 5 GALLON JUGS	001-201-501-200	22.50
SAFE HOUSE TACTICAL	STARKVILLE-002	12/28/2017	PELTOR ARC RAIL ADAPTORS	001-201-702-262	639.45
RACKLEY OIL INC.	000472140	12/27/2017	GAS	001-201-525-231	2,077.88

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-201-525-231	30.00
R&M TIRES	1115810	12/27/2017	FLAT REPAIR	001-201-630-360	15.00
TRI-STARR MUFFLER & BRAKE	402957	12/27/2017	OIL CHANGE	001-201-630-360	44.95
CINTAS FIRST AID & SAFETY	5009638719	12/27/2017	MEDS FOR MEDICINE CABINE	001-201-501-200	134.74
ALLEN EDWARDS BODY SHOP	2391	12/22/2017	9 VENT VISORS PLUS INSTALLATION	001-201-630-360	936.00
ADVANCED COLLISION REPAI	INV0024437	12/22/2017	REPAIRS TO P-29	001-201-630-360	2,762.18
LOWE'S	02176	12/27/2017	JANITORIAL SUPPLIES	001-201-555-250	39.33
CSPIRE WIRELESS	2020651473	12/27/2017	2 OTTERBOXES	001-201-501-200	69.98
RACKLEY OIL INC.	000472845	12/27/2017	GAS	001-201-525-231	87.02
BASICS, INC. A Trade America Company	22198	12/22/2017	COPY PAPER/TRASH CANS/CUPS	001-201-501-200	148.05
BASICS, INC. A Trade America Company	22198	12/22/2017	COPY PAPER/TRASH CANS/CUPS	001-201-555-250	321.00
AT&T GLOBAL	3100060053	12/28/2017	NCIC PRIVATE IINE sERVIC	001-201-600-300	204.70
DELL MARKETING L.P.	10199196077	12/24/2017	SPD COMMUNITY	001-201-501-200	1,167.96
Outstanding Total:					59,408.00
Department 201 - POLICE DEPARTMENT Total:					59,408.00

Department: 215 - CUSTODY OF PRISONERS

Outstanding

WEBSTER COUNTY SHERIFF DEPT	INV0024470	12/27/2017	NOVEMBER 2017 INMATE HOUSING	001-215-541-237	50.00
BARRY W HERRING, DMD	M-13177	12/27/2017	PULL 4 TEETH FOR M.DELK	001-215-541-237	500.00
ZIP SCRIPTS	163899	12/27/2017	MEDS FOR M.DELK	001-215-541-237	14.00
OKTIBBEHA COUNTY SHERIFF'S OFFICE	INV0024460	12/27/2017	INMATE HOUSING FOR NOVEMBER 2017	001-215-541-237	11,250.00
Outstanding Total:					11,814.00
Department 215 - CUSTODY OF PRISONERS Total:					11,814.00

Department: 230 - POLICE TRAINING

Outstanding

CHRISTOPHER JACKSON	INV0024443	12/27/2017	PER DIEM ADVANCE FOR EVIDENCE TRAINING	001-230-690-552	92.00
CADENCE VISA	91632289	12/22/2017	DRURY HOTEL-CHRIS JACKSON/PACT	001-230-690-552	236.34
ALEX NASH	INV0024439	12/22/2017	TAC SCHOOL REIMB.	001-230-690-552	46.60
CHRISTOPHER JACKSON	INV0024442	12/22/2017	PER DIEM FOR PACT	001-230-690-552	92.00
Outstanding Total:					466.94

Paid

PUBLIC AGENCY TRAINING COUNCIL	224298	12/22/2017	REGISTRATION-CHRIS JACKSON- PATC	001-230-690-552	295.00
Paid Total:					295.00
Department 230 - POLICE TRAINING Total:					761.94

Department: 250 - NARCOTICS BUREAU

Outstanding

STARKVILLE NARCOTICS	INV0024466	12/27/2017	INFORMANT FEES	001-250-600-304	2,800.00
Outstanding Total:					2,800.00
Department 250 - NARCOTICS BUREAU Total:					2,800.00

Department: 261 - FIRE DEPARTMENT

Outstanding

MFIA - MS FIRE INVESTIGATORS ASSOC	INV0024455	12/27/2017	MFIA FALL SEMINAR-MCCURDY & MCMULLEN	001-261-554-240	350.00
SUNBELT FIRE APPARATUS	307214	12/28/2017	30 SCBAs	001-261-702-613	192,598.72
SUNBELT FIRE APPARATUS	307214	12/28/2017	30 SCBAs	001-261-918-805	21,399.86
RACKLEY OIL INC.	000470165	12/27/2017	DIESEL	001-261-525-231	35.80
SHEPS CLEANERS	30298	12/27/2017	UNIFORM CLEANING	001-261-600-430	6.00
SHEPS CLEANERS	30313	12/27/2017	UNIFORM CLEANING	001-261-600-430	40.00
RACKLEY OIL INC.	000470623	12/27/2017	DIESEL	001-261-525-231	104.37
IVY AUTO PARTS, LLC.	574692	12/27/2017	COUPLING	001-261-630-360	11.49

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
PHYSIO-CONTROL	117094058	12/27/2017	AED BATTERY	001-261-918-805	365.00
QUILL CORPORATION	2837763	12/27/2017	BLUE WAVE REST GEL	001-261-501-200	9.39
QUILL CORPORATION	2845400	12/27/2017	3 HOLE PUNCH PAPER	001-261-501-200	19.98
NEWELL PAPER COMPANY	302082	12/27/2017	8 BOTTLES DAWN DISH DETERGENT	001-261-501-200	44.96
VILLAGE CYCLE CENTER	93361419	12/27/2017	2 BOLTS, 2 NUTS	001-261-555-250	22.43
VILLAGE CYCLE CENTER	93361435	12/27/2017	NUTS & BOLTS-SPECIAL SHAP	001-261-555-250	11.21
RACKLEY OIL INC.	000471114	12/27/2017	DIESEL	001-261-525-231	224.83
WAL MART-GENERAL CITY	01580	12/28/2017	SMOKE ALARMS,PLANNER, RECEIPT BOOK	001-261-555-250	61.26
QUILL CORPORATION	2824559	12/27/2017	NOTEBOOK,DOC HOLDER,3 HOLE PUNCH	001-261-501-200	73.82
POWERSTROKE EQUIPMENT SALES & SVC	2723	12/27/2017	AIR FILTER	001-261-555-250	10.99
SHEPS CLEANERS	30314	12/27/2017	UNIFORM CLEANING	001-261-600-430	11.00
CANON SOLUTIONS AMERICA	450257	12/27/2017	SHPM3511 FIRE DEPT	001-261-501-200	43.40
COLUMBUS PAPER AND CHEMICALS	787925	12/27/2017	PLASTIC CUTLERY, NAPKINS, PLATES, TABLE COVERS	001-261-501-200	258.69
RACKLEY OIL INC.	000471432	12/27/2017	DIESEL	001-261-525-231	35.80
OKTIBBEHA COUNTY COOPERATIVE	311672	12/27/2017	SWAT BOOTS	001-261-535-233	199.70
OKTIBBEHA COUNTY COOPERATIVE	311908	12/27/2017	SWAT BOOTS	001-261-535-233	99.85
THERESA'S ALTERATIONS	INV0024469	12/27/2017	UNIFORM ALTERATIONS/4 JACKETS/2 SHIRTS	001-261-535-233	45.00
RACKLEY OIL INC.	000471719	12/27/2017	DIESEL	001-261-525-231	132.56
4 IMPRINTS	5950172	12/27/2017	72 ALUMINUM BOTTLE	001-261-691-550	424.78
FIRST RESPONSE FIRE- MIKE COLLINS	2573	12/27/2017	3 20LB EXTINGUISHERS RECHARGE	001-261-630-360	100.00
INTERSTATE BATTERY OF CNTRL MS	83769	12/27/2017	2 BATTERIES (HAZMAT TRUCK	001-261-630-360	223.90
EAST MISSISSIPPI LUMBER CO	A30931	12/27/2017	ALUM. SCOOP	001-261-555-250	37.99
RACKLEY OIL INC.	000472139	12/27/2017	DIESEL	001-261-525-231	135.21
POWERSTROKE EQUIPMENT SALES & SVC	2742	12/27/2017	6 PACK 2 GALL MIX	001-261-630-360	21.98
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-261-525-231	12.00
LOWE'S	15400	12/27/2017	SUPPLIES FOR STATION 5	001-261-555-250	90.62
STARKVILLE DAILY NEWS	INV0024464	12/27/2017	NOVEMBER ADVERTISING	001-261-691-550	58.80
PETTY CASH VOUCHERS	INV0024463	12/27/2017	FUEL & TOLL BOOTH/PICK UP LADDER TRUCK	001-261-525-231	92.00

Outstanding Total: 217,413.39

Department 261 - FIRE DEPARTMENT Total: 217,413.39

Department: 262 - FIRE PREVENTION

Outstanding

CREATIVE PRODUCT SOURCE, INC	CPI069354	12/27/2017	2000 LOLLIPOPS	001-262-555-250	556.23
------------------------------	-----------	------------	----------------	-----------------	--------

Outstanding Total: 556.23

Department 262 - FIRE PREVENTION Total: 556.23

Department: 263 - FIRE TRAINING

Outstanding

PERFORMANCE TRAINING	6520	12/27/2017	PROMOTION TESTING MATERIAL	001-263-600-390	1,309.54
EAST MISSISSIPPI COMMUNITY COLLEGE	18-0033	12/27/2017	EMT REFRESHER COURSE	001-263-600-390	450.00
DR. BENJAMIN WAX-JMT	101	12/27/2017	LEADERSHIP TEAM ASSESSMENT	001-263-600-390	1,500.00
STATE FIRE ACADEMY	25854	12/27/2017	AIRPORT FIREFIGHTER-CAIN, KEYS, MORROW, SUGGS	001-263-600-390	3,160.00
STATE FIRE ACADEMY	25866	12/27/2017	DRIVER/OP/PUMP APPARATUS, BRITT, MORRO	001-263-600-390	1,350.00

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
STATE FIRE ACADEMY	25882	12/27/2017	FIRE INVESTIGATOR/WEAVER	001-263-600-390	640.00
JOSHUA COX	INV0024454	12/27/2017	REIMBURSE MEALS FOR TRAINING	001-263-600-390	65.50

Outstanding Total: 8,475.04

Department 263 - FIRE TRAINING Total: 8,475.04

Department: 264 - FIRE COMMUNICATIONS

Outstanding

VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-264-604-330	160.04
------------------	------------	------------	-------------------------------	-----------------	--------

Outstanding Total: 160.04

Department 264 - FIRE COMMUNICATIONS Total: 160.04

Department: 267 - FIRE STATIONS AND BUILDINGS

Outstanding

NORTHEAST EXTERMINATING	319368	12/27/2017	FIRE STATION 1 PEST CONTRO	001-267-558-269	22.00
NORTHEAST EXTERMINATING	319406	12/27/2017	FIRE STATION 2 PEST CONTRO	001-267-558-269	22.00
NORTHEAST EXTERMINATING	319407	12/27/2017	FIRE STATION 3 PEST CONTRO	001-267-558-269	22.00
NORTHEAST EXTERMINATING	319423	12/27/2017	FIRE STATION 4 PEST CONTRO	001-267-558-269	22.00
NORTHEAST EXTERMINATING	319802	12/27/2017	FIRE STATION 5 PEST CONTRO	001-267-558-269	22.00
STARKVILLE UTILITIES	INV0024465	12/27/2017	SED BILLS BY DEPT	001-267-625-380	797.66
LOWE'S	07578	12/28/2017	25 FOOT CORD	001-267-558-269	9.48
LOWE'S	17457	12/28/2017	TREATED LUMBER	001-267-558-269	16.72
DIRECTV	33045800935	12/27/2017	SATELLITE STATION 5	001-267-625-380	149.08
EAST MISSISSIPPI LUMBER CO	A30886	12/27/2017	PHONE JACK, WIRE, WALL PLATE	001-267-558-269	9.85
S&K DOOR AND SPECIALTY COMPANY, INC.	63093	12/27/2017	LUBE CONTACTOR/ADJUST DOOR	001-267-558-269	125.00
ATMOS ENERGY	INV0024436	12/22/2017	3020829684 FIRE STA #3	001-267-625-380	307.34

Outstanding Total: 1,525.13

Department 267 - FIRE STATIONS AND BUILDINGS Total: 1,525.13

Department: 281 - BUILDING/CODES OFFICE

Outstanding

GOLDEN TRIANGLE PLANNING & DEVELOPM	3476	12/28/2017	E-911 NEW ADDRESS	001-281-691-550	73.00
CANON SOLUTIONS AMERICA	4024456154	12/27/2017	JME15733	001-281-604-330	206.39
CANON FINANCIAL SERVICES, INC	18095093	12/22/2017	JME15733	001-281-604-330	63.80
CANON FINANCIAL SERVICES, INC	18095093	12/22/2017	JME15733	001-281-604-330	63.70
PITNEY GLOBAL-LEASE	3305039484	12/27/2017	0010390127/LEASE FEE DISTRIBUTION	001-281-604-330	48.46
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-281-525-231	4.00
STARKVILLE DAILY NEWS	INV0024464	12/27/2017	NOVEMBER ADVERTISING	001-281-502-201	58.80

Outstanding Total: 518.15

Department 281 - BUILDING/CODES OFFICE Total: 518.15

Department: 290 - CIVIL DEFENSE/WARNING SYSTEM

Outstanding

STARKVILLE UTILITIES	INV0024465	12/27/2017	SED BILLS BY DEPT	001-290-625-380	99.66
----------------------	------------	------------	-------------------	-----------------	-------

Outstanding Total: 99.66

Department 290 - CIVIL DEFENSE/WARNING SYSTEM Total: 99.66

Department: 301 - STREET DEPARTMENT

Outstanding

APAC-MISSISSIPPI, INC	4000074309	12/22/2017	RAP 15	001-301-560-270	230.06
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	001-301-604-330	142.37
GATEWAY TIRE & SERVICE CENTER	1103939975	12/27/2017	TRUCK #76 2 TIRES	001-301-630-400	225.36

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
POWERSTROKE EQUIPMENT SALES & SVC	2726	12/27/2017	BAR AND CHAIN	001-301-555-250	47.98
GATEWAY TIRE & SERVICE CENTER	1103942598	12/27/2017	FLAT REPAIR	001-301-630-400	15.00
ATMOS ENERGY	INV0024433	12/22/2017	3020752444	001-301-625-380	632.75
OKTIBBEHA COUNTY COOPERATIVE	314673	12/27/2017	SPRAYER WAND	001-301-555-250	34.99
BELL BUILDING SUPPLY, INC.	210875	12/22/2017	SHOVEL, GLOVES, CONCRETE MIX	001-301-560-270	117.90
CINTAS	215284460	12/27/2017	STREET	001-301-535-233	112.85
CINTAS	215284461	12/27/2017	AUTO	001-301-535-233	35.00
OKTIBBEHA COUNTY COOPERATIVE	315265	12/27/2017	GAS CANS, HI-FLO KIT FOR OLD CAN	001-301-555-250	59.96
PAUL'S WELDING	0009	12/27/2017	4 HOURS LABOR	001-301-630-400	240.00
BASICS, INC. A Trade America Company	22233	12/22/2017	2 CASES COVERALLS	001-301-535-233	211.90
BELL BUILDING SUPPLY, INC.	211147	12/22/2017	TAPE, SOCKETS, GLOVES, DRILL BITS, CONCRETE	001-301-560-270	133.73
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-301-525-231	16.00
APAC-MISSISSIPPI, INC	4000075186	12/22/2017	RAP 15	001-301-560-270	155.09
OKTIBBEHA COUNTY COOPERATIVE	317601	12/27/2017	MANURE FORKS & SCOOPS	001-301-555-250	85.97
OKTIBBEHA COUNTY COOPERATIVE	317603	12/27/2017	CARHART OVERALLS & CAP	001-301-535-233	88.47
CINTAS	215286206	12/27/2017	STREET	001-301-535-233	112.85
CINTAS	215286207	12/27/2017	AUTO	001-301-535-233	35.00
CINTAS FIRST AID & SAFETY	5009638718	12/27/2017	GLOVES	001-301-555-250	22.71
GARNER COMPUTER SERVICE	INV0024451	12/27/2017	2 SAMSUNG PHONES-STREET	001-301-604-330	430.00
STARKVILLE DAILY NEWS	INV0024464	12/27/2017	NOVEMBER ADVERTISING	001-301-604-330	213.28
STARKVILLE DAILY NEWS	INV0024464	12/27/2017	NOVEMBER ADVERTISING	001-301-604-330	22.56

Outstanding Total: 3,421.78

Department 301 - STREET DEPARTMENT Total: 3,421.78

Department: 302 - STREET LIGHTING

Outstanding

4-COUNTY ELECTRIC POWER ASSOCIATION	INV0024448	12/27/2017	212849-031	001-302-625-380	1.00
4-COUNTY ELECTRIC POWER ASSOCIATION	INV0024449	12/27/2017	212849-032	001-302-625-380	8.00
STARKVILLE UTILITIES	INV0024465	12/27/2017	SED BILLS BY DEPT	001-302-625-380	28,901.00
STARKVILLE UTILITIES	INV0024465	12/27/2017	SED BILLS BY DEPT	001-302-625-380	19.71
4-COUNTY ELECTRIC POWER ASSOCIATION	INV0024447	12/27/2017	212849-004	001-302-625-380	54.56
MSU FACILITIES MANAGEME	INV0024459	12/27/2017	909263211 TRAFFIC SIGNAL	001-302-625-380	24.75
MSU FACILITIES MANAGEME	INV0024456	12/27/2017	TRAFFIC SIGNAL-SPRING & LOCKSLEY 909263211	001-302-625-380	14.15

Outstanding Total: 29,023.17

Department 302 - STREET LIGHTING Total: 29,023.17

Department: 360 - ANIMAL CONTROL

Outstanding

PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-360-525-231	2.00
RACKLEY OIL INC.	000472845	12/27/2017	GAS	001-360-525-231	2,241.18

Outstanding Total: 2,243.18

Department 360 - ANIMAL CONTROL Total: 2,243.18

Department: 550 - PARKS AND REC DEPARTMENT

Outstanding

SPORTS SPECIALTY	6291	12/27/2017	BATTING CAGE	001-550-535-543	635.00
WAL MART-GENERAL CITY	002507	12/27/2017	GERMX, KLEENEX	001-550-600-355	13.63
WAL MART-GENERAL CITY	2506	12/27/2017	HALLOWEEN CANDY	001-550-600-355	90.30

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
GTM SPORTSWEAR	100641884	12/27/2017	50 METALLIC POM POMS GOL	001-550-501-220	500.00
SPORTS SPECIALTY	6595	12/27/2017	SWEATSHIRTS	001-550-535-543	96.00
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001- NOVEMBER 2017	001-550-600-330	40.01
G&K SERVICES	6231406007	12/27/2017	4 4X6 MATS/3 SCRAPER MAT	001-550-600-300	36.20
STARKVILLE UTILITIES	INV0024465	12/27/2017	SED BILLS BY DEPT	001-550-600-340	18,632.06
DASH MEDICAL GLOVES	INV1085163	12/27/2017	4 CASES OF NITRILE GLOVES	001-550-501-220	263.60
KENNEDI AKINS	INV0024473	12/27/2017	ACTIVITY WORKER	001-550-600-320	155.00
VERLEAN AKINS	INV0024474	12/27/2017	ACTIVITY WORKER	001-550-600-320	403.00
DIANE CLARK	INV0024475	12/27/2017	ACTIVITY WORKER	001-550-600-320	125.00
JALANA M. PERSE	INV0024476	12/27/2017	ACTIVITY WORKER	001-550-600-320	155.00
NEIKO HOWELL	INV0024477	12/27/2017	ACTIVITY WORKER	001-550-600-320	155.00
CONNIE WISE	INV0024478	12/27/2017	ACTIVITY WORKER	001-550-600-320	255.00
CHARLES R. TILLERY II	INV0024479	12/27/2017	ACTIVITY WORKER	001-550-600-320	390.00
RONALD JOHNSON JR.	INV0024481	12/27/2017	ACTIVITY WORKER	001-550-600-320	350.00
CHRISTOPHER ANDRE CLARK	INV0024482	12/27/2017	ACTIVITY WORKER	001-550-600-320	100.00
G&K SERVICES	6231407301	12/27/2017	4 4X6 MATS/3 SCRAPER MAT	001-550-600-300	36.20
BSN SPORTS	8824528	12/22/2017	BASKETBALLS & NET	001-550-535-543	960.84
BASICS, INC. A Trade America Company	22249	12/22/2017	JOB TOWELS	001-550-501-200	602.10
PITNEY GLOBAL-LEASE	3305039484	12/27/2017	0010390127/LEASE FEE DISTRIBUTION	001-550-600-330	48.47
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	001-550-501-204	8.00
EAST MISSISSIPPI LUMBER CO	D7809	12/27/2017	SONIC PEST CHASERS	001-550-501-220	61.73
PENICK FOREST PRODUCTS	43280	12/27/2017	80-PLAYGROUND CHIPS	001-550-600-370	1,761.00
CINTAS FIRST AID & SAFETY	5009638722	12/27/2017	DISINFECTANT, FIRST AID SUPPLIES	001-550-501-220	127.62
G&K SERVICES	6231408556	12/27/2017	4 4X6 MATS/3 SCRAPER MAT	001-550-600-300	36.20
CODY ROMAN	INV0024483	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	190.00
RACHEL LAMBERT	INV0024484	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	50.00
RICHARD HILL	INV0024485	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	165.00
JAMES YARBROUGH	INV0024486	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	120.00
ANDREW MOCK	INV0024487	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	105.00
ZEBEDEE RICE	INV0024488	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	105.00
LYNN LEONARD	INV0024489	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	45.00
CALVIN WARE	INV0024490	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	45.00
MAR-LYN CERAMIC SUPPLY, INC.	INV0024458	12/27/2017	CERAMIC ORNAMENTS	001-550-501-200	610.63
JACKET MINI STORAGE	1000844	12/27/2017	STORAGE RENTAL	001-550-600-300	276.00
BRYAN J. RICHEY	INV0024491	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	120.00
CARRIE ASHFORD	INV0024492	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	100.00
JOSEPH WILLIAMS	INV0024493	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	80.00
BRUCE HARRIS	INV0024494	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	70.00
RICHARD HILL JR	INV0024495	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	70.00
RILEY WILLIAMS	INV0024496	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	70.00

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
TRACIE FOX	INV0024497	12/27/2017	12/11-12/24 YOUTH BASKETBALL	001-550-600-320	40.00
Outstanding Total:					28,298.59
Department 550 - PARKS AND REC DEPARTMENT Total:					28,298.59

Department: 600 - CAPITAL PROJECTS

Outstanding					
OKT COUNTY	1049039	12/27/2017	NEEL-SCHAFER-LOCKSLEY/BLACKJACK	001-600-912-861	1,462.18
Outstanding Total:					1,462.18
Department 600 - CAPITAL PROJECTS Total:					1,462.18
Fund 001 - GENERAL FUND Total:					447,258.44

Fund: 015 - AIRPORT FUND

Department: 505 - AIRPORT

Outstanding					
CANON SOLUTIONS AMERICA	449578	12/27/2017	AIRPORT COPIES	015-505-600-338	1.79
EASTERN AVIATION FUELS	B2837490	12/27/2017	AVGAS-100LL	015-505-525-232	14,824.00
MAXXSOUTH BROADBAND	INV0024457	12/27/2017	8282 41 101 0438241 AIRPOR	015-505-604-330	103.59
EASTERN AVIATION FUELS	2876010	12/27/2017	JET A FUEL WITH ADDITIVE	015-505-525-233	18,658.73
CLARK BEVERAGE GROUP, IN	693708	12/27/2017	10 CASES COKE PRODUCTS	015-505-691-550	247.20
CLEARWATER INC., ENVIRONMENTAL ENGI	1161701P	12/27/2017	2015 AIP ENG. PAY REQUEST # 6	015-505-720-805	231.05
SOUTHERN PAVING & CONSTRUCTION	1541	12/27/2017	CRACK SEALING AT AIRPORT	015-505-501-198	3,000.00
Outstanding Total:					37,066.36
Paid					
QT POD	67900	12/22/2017	GOLD SERVICE AGREEMENT-1 YEAR PLAN	015-505-600-338	995.00
Paid Total:					995.00
Department 505 - AIRPORT Total:					38,061.36
Fund 015 - AIRPORT FUND Total:					38,061.36

Fund: 016 - RESTRICTED AIRPORT

Department: 515 - RESTRICTED PROJECTS

Outstanding					
CLEARWATER INC., ENVIRONMENTAL ENGI	1161701P	12/27/2017	2015 AIP ENG. PAY REQUEST # 6	016-515-720-805	4,158.90
CLEARWATER INC., ENVIRONMENTAL ENGI	1161701P	12/27/2017	2015 AIP ENG. PAY REQUEST # 6	016-515-720-812	231.05
Outstanding Total:					4,389.95
Department 515 - RESTRICTED PROJECTS Total:					4,389.95
Fund 016 - RESTRICTED AIRPORT Total:					4,389.95

Fund: 022 - SANITATION

Department: 322 - SANITATION DEPARTMENT

Outstanding					
H&O TRUCKS & TRAILER REPAIR L.L.C.	57172	12/27/2017	TRUCK # 92A FUEL LINE, HOSE ASSY, FLUID	022-322-630-400	690.45
H&O TRUCKS & TRAILER REPAIR L.L.C.	57408	12/27/2017	TRUCK # 92A REPAIRS	022-322-630-400	150.70
H&O TRUCKS & TRAILER REPAIR L.L.C.	57660	12/27/2017	TRUCK #95 REPAIR	022-322-630-400	598.32
GATEWAY TIRE & SERVICE CENTER	11039449014	12/27/2017	TRUCK#100 TUNE UP	022-322-630-360	94.55
GATEWAY TIRE & SERVICE CENTER	1103946204	12/27/2017	TIRES FOR TRUCK#95	022-322-630-360	625.64
GATEWAY TIRE & SERVICE CENTER	1103946207	12/27/2017	TRUCK # 43 TL-TRUCK MOUNT INSIDE	022-322-630-360	28.50
CINTAS	215284463	12/27/2017	SANITATION & LANDSCAPE	022-322-535-233	126.04
OREILLY AUTO PARTS	0997-395543	12/27/2017	50 BLUE DEF FOR TRUCKS	022-322-525-231	499.50

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
WELDING WORKS LLC, THE	2629	12/27/2017	GARB TRUCK REPAIR, STEP LADDER, UNLOAD FKLIFT 2X	022-322-630-360	675.00
PITNEY GLOBAL-LEASE	3305039484	12/27/2017	0010390127/LEASE FEE DISTRIBUTION	022-322-604-330	48.47
GATEWAY TIRE & SERVICE CENTER	1103949011	12/27/2017	TRUCK #87 TUNE UP	022-322-630-360	94.55
GATEWAY TIRE & SERVICE CENTER	1103949018	12/27/2017	TIRES FOR TRUCK #94	022-322-630-360	756.42
STARKVILLE UTILITIES	14620-1017	12/27/2017	SANITATION DEPT BILLING	022-322-600-333	15,640.83
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	022-322-525-231	42.00
CINTAS	215286209	12/27/2017	SANITATION & LANDSCAPE	022-322-535-233	415.52
CINTAS FIRST AID & SAFETY	5009638270	12/27/2017	ELASTIC STRIP MEDIUM	022-322-501-200	22.12
GARNER COMPUTER SERVICE	INV0024452	12/27/2017	4 SAMSUNG PHONES-SANITATION	022-322-604-330	860.00
STARKVILLE AUTO PARTS	5151-109386	12/27/2017	QUICK DISCONNECT/HEX NIPPLE/BUSHING	022-322-630-400	41.36
STARKVILLE DAILY NEWS	INV0024464	12/27/2017	NOVEMBER ADVERTISING	022-322-604-330	51.00
STARKVILLE DAILY NEWS	INV0024464	12/27/2017	NOVEMBER ADVERTISING	022-322-604-330	600.60

Outstanding Total: 22,061.57

Department 322 - SANITATION DEPARTMENT Total: 22,061.57

Department: 325 - RUBBISH

Outstanding

PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	022-325-525-231	4.00
--	------	------------	------------------	-----------------	------

Outstanding Total: 4.00

Department 325 - RUBBISH Total: 4.00

Department: 341 - LANDSCAPING

Outstanding

STARKVILLE FORD-LINCOLN MERCURY, IN	145394	12/27/2017	2006 FORD F-150 HOUSING	022-341-555-250	51.13
CINTAS	215284463	12/27/2017	SANITATION & LANDSCAPE	022-341-535-233	126.04
OKTIBBEHA COUNTY COOPERATIVE	315549	12/27/2017	TRAILER JACK	022-341-555-250	47.99
GATEWAY TIRE & SERVICE CENTER	1103950037	12/27/2017	TUNE UP TRUCK #126	022-341-630-360	94.55
GATEWAY TIRE & SERVICE CENTER	1103950195	12/27/2017	TUNE UP TRUCK #127	022-341-630-360	94.55
GATEWAY TIRE & SERVICE CENTER	1103950249	12/27/2017	TRUCK #129 TUNE UP	022-341-630-360	94.55
GATEWAY TIRE & SERVICE CENTER	1103950359	12/27/2017	TUNE UP TRUCK #128	022-341-630-360	96.55
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	022-341-525-231	12.00
CINTAS	215286209	12/27/2017	SANITATION & LANDSCAPE	022-341-535-233	415.52
CITY ALIGNMENT SERVICE	66597	12/27/2017	TRUCK # 89 REPAIRS	022-341-630-360	501.61

Outstanding Total: 1,534.49

Department 341 - LANDSCAPING Total: 1,534.49

Fund 022 - SANITATION Total: 23,600.06

Fund: 023 - LANDFILL ACCOUNT

Department: 323 - MISSING DESCRIPTION

Outstanding

NEEL-SCHAFER	1049037	12/27/2017	TASK 4 CELL CLOSURE	023-323-600-338	6,128.50
VERIZON WIRELESS	9797352370	12/28/2017	523561109-00001-NOVEMBER 2017	023-323-604-330	249.99
CINTAS	215284462	12/27/2017	LANDFILL	023-323-535-233	35.00
PETROLEUM EQUIPMENT SERVICE & REPAIR, INC.	5914	12/27/2017	DECEMBER TESTING	023-323-525-231	8.00

Expense Approval Report

Post Dates: 12/21/2017 - 12/28/2017

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
CINTAS	215286208	12/27/2017	LANDFILL	023-323-535-233	35.00
Outstanding Total:					6,456.49
Department 323 - MISSING DESCRIPTION Total:					6,456.49
Fund 023 - LANDFILL ACCOUNT Total:					6,456.49

Fund: 303 - INDUSTRIAL PARK BOND

Department: 600 - CAPITAL PROJECTS

Outstanding

OKTIBBEHA COUNTY	915807	12/27/2017	JONES WALKER-IND. PARK	303-600-600-309	1,613.04
OKTIBBEHA COUNTY	1049040	12/27/2017	NEEL-SCHAFER-REIMB IND. PARK	303-600-600-309	8,883.26
Outstanding Total:					10,496.30
Department 600 - CAPITAL PROJECTS Total:					10,496.30
Fund 303 - INDUSTRIAL PARK BOND Total:					10,496.30

Fund: 319 - CAPITAL IMPROVEMENTS PROJECTS

Department: 600 - CAPITAL PROJECTS

Outstanding

TERRY STIDHAM CONSTRUCTION	INV0024500	12/28/2017	HELEN CIRCLE DRAINAGE PMT 1 (FINAL)	319-600-948-854	4,585.00
TERRY STIDHAM CONSTRUCTION	INV0024501	12/28/2017	REED ROAD DRAINAGE IMP. PMT 1 (FINAL)	319-600-948-854	5,511.00
TERRY STIDHAM CONSTRUCTION	INV0024502	12/28/2017	ELM PLACE DRAINAGE IMP. PMT 1 (FINAL)	319-600-948-854	4,756.00
Outstanding Total:					14,852.00
Department 600 - CAPITAL PROJECTS Total:					14,852.00
Fund 319 - CAPITAL IMPROVEMENTS PROJECTS Total:					14,852.00
Grand Total:					545,114.60

Report Summary

Fund Summary

Fund	Expense Amount	Payment Amount
001 - GENERAL FUND	447,258.44	13,757.11
015 - AIRPORT FUND	38,061.36	995.00
016 - RESTRICTED AIRPORT	4,389.95	0.00
022 - SANITATION	23,600.06	0.00
023 - LANDFILL ACCOUNT	6,456.49	0.00
303 - INDUSTRIAL PARK BOND	10,496.30	0.00
319 - CAPITAL IMPROVEMENTS PROJECTS	14,852.00	0.00
Grand Total:	545,114.60	14,752.11

Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
001-000-053-206	DUE FROM WATER & SE	270.06	0.00
001-000-054-205	DUE FROM STARKVILLE	24.00	0.00
001-000-070-251	FUEL INVENTORY	31,515.29	0.00
001-000-160-697	DONATION FIRE	166.60	0.00
001-000-160-698	DONATION POLICE	3,090.43	0.00
001-000-160-998	FIRE CHIEF CONFERENCE	9,401.22	0.00
001-000-200-084	TAXES DUE TO DOWNTOWN	12,276.11	12,276.11
001-100-604-330	COMMUNICATIONS	280.07	0.00
001-100-610-350	TRAVEL / TRAINING	675.00	0.00
001-110-604-330	COMMUNICATIONS	473.55	0.00
001-120-501-200	SUPPLIES	20.99	0.00
001-120-503-202	COMMITTEE SUPPORT	37.97	0.00
001-120-604-330	COMMUNICATIONS	530.23	0.00
001-120-610-350	TRAVEL	135.00	0.00
001-123-600-300	WEB SITE SERVICES AND	511.43	0.00
001-123-604-330	COMMUNICATIONS	2,782.37	0.00
001-123-918-805	MACHINERY AND EQUIP	119.00	0.00
001-130-501-200	SUPPLIES	45.38	0.00
001-145-481-140	EMPLOYEE EDUCATION	1,148.50	1,148.50
001-145-501-200	SUPPLIES	58.80	0.00
001-145-604-330	COMMUNICATIONS	791.34	0.00
001-145-630-400	EQUIPMENT RENT	740.00	0.00
001-159-620-371	BONDING-CITY EMPLOY	175.00	0.00
001-169-600-309	LEGAL EXPENSES	200.00	0.00
001-169-615-342	LEGAL ADVERTISING & N	79.64	0.00
001-180-604-330	COMMUNICATIONS	899.10	0.00
001-190-525-231	GAS & OIL	6.00	0.00
001-190-604-330	COMMUNICATIONS/AD	1,373.08	0.00
001-190-690-557	PROFESSIONAL MEMBE	376.96	0.00
001-192-510-220	SUPPLIES	72.56	0.00
001-192-625-380	UTILITIES	644.17	0.00
001-195-951-966	TRANSFER TO CHAMBER	10,000.00	0.00
001-197-525-231	GAS & OIL	2.00	0.00
001-197-604-330	COMMUNICATIONS	318.61	0.00
001-197-690-555	DUES	37.50	37.50
001-201-501-200	OFFICE SUPPLIES	12,250.20	0.00
001-201-525-231	GAS & OIL	7,210.66	0.00
001-201-535-233	UNIFORMS	873.45	0.00
001-201-555-250	JANITORIAL SUPPLIES	360.33	0.00
001-201-556-251	POLICE SUPPLIES	475.00	0.00
001-201-600-300	PROFESSIONAL SERVICE	5,055.70	0.00
001-201-604-330	COMMUNICATIONS	2,280.14	0.00
001-201-615-343	PRINTING & BINDING	441.77	0.00
001-201-625-380	UTILITIES	781.55	0.00
001-201-630-360	VEHICLE REPAIRS & MAI	17,848.53	0.00
001-201-635-367	MOTORCYCLE RENTAL	1,800.00	0.00

Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
001-201-635-369	COPIER RENTAL	1,366.77	0.00
001-201-702-262	4 COUNTY FOUNDATION	3,539.90	0.00
001-201-730-543	JAG Equipment Purchas	4,840.00	0.00
001-201-918-805	MACHINERY AND EQUIP	284.00	0.00
001-215-541-237	PRISONER EXPENSES	11,814.00	0.00
001-230-690-552	POLICE TRAINING & EDU	761.94	295.00
001-250-600-304	INFORMANT FEES	2,800.00	0.00
001-261-501-200	SUPPLIES	450.24	0.00
001-261-525-231	GAS & OIL	772.57	0.00
001-261-535-233	UNIFORMS	344.55	0.00
001-261-554-240	FIRE INVESTIGATION	350.00	0.00
001-261-555-250	SUPPLIES & SMALL TOO	234.50	0.00
001-261-600-430	UNIFORM CLEANING	57.00	0.00
001-261-630-360	SHOP REPAIRS & MAINT	357.37	0.00
001-261-691-550	MISCELLANEOUS	483.58	0.00
001-261-702-613	FEMA FIREFIGHTER ASSI	192,598.72	0.00
001-261-918-805	MACHINERY AND EQUIP	21,764.86	0.00
001-262-555-250	SUPPLIES & SMALL TOO	556.23	0.00
001-263-600-390	FIRE TRAINING	8,475.04	0.00
001-264-604-330	COMMUNICATIONS	160.04	0.00
001-267-558-269	BUILDING MAINTENANC	271.05	0.00
001-267-625-380	UTILITIES	1,254.08	0.00
001-281-502-201	REFERENCE PUBLICATIO	58.80	0.00
001-281-525-231	GAS & OIL	4.00	0.00
001-281-604-330	COMMUNICATIONS	382.35	0.00
001-281-691-550	MISCELLANEOUS	73.00	0.00
001-290-625-380	UTILITIES	99.66	0.00
001-301-525-231	GAS & OIL	16.00	0.00
001-301-535-233	UNIFORMS	596.07	0.00
001-301-555-250	SUPPLIES & SMALL TOO	251.61	0.00
001-301-560-270	CONSTRUCTION MATERI	636.78	0.00
001-301-604-330	COMMUNICATIONS	808.21	0.00
001-301-625-380	UTILITIES	632.75	0.00
001-301-630-400	EQUIPMENT REPAIR &	480.36	0.00
001-302-625-380	UTILITIES	29,023.17	0.00
001-360-525-231	GAS & OIL	2,243.18	0.00
001-550-501-200	OFFICE SUPPLIES	1,212.73	0.00
001-550-501-204	GAS & OIL	8.00	0.00
001-550-501-220	MISC SUPPLIES / TRAVEL	952.95	0.00
001-550-535-543	UNIFORMS/EQUIPMENT	1,691.84	0.00
001-550-600-300	MISC SERVICES	384.60	0.00
001-550-600-320	CONTRACT LABOR, UMP	3,463.00	0.00
001-550-600-330	COMMUNICATIONS	88.48	0.00
001-550-600-340	UTILITIES	18,632.06	0.00
001-550-600-355	JULY 4TH EXPENSES	103.93	0.00
001-550-600-370	EQUIP. REPAIR/MAINT	1,761.00	0.00
001-600-912-861	LOCKSLEY/BLACKJACK I	1,462.18	0.00
015-505-501-198	BUILDING REPAIRS & M	3,000.00	0.00
015-505-525-232	100LL AV GAS PURCHAS	14,824.00	0.00
015-505-525-233	JET A FUEL PURCHASES	18,658.73	0.00
015-505-600-338	CONTRACT & LEGAL SER	996.79	995.00
015-505-604-330	COMMUNICATIONS	103.59	0.00
015-505-691-550	MISCELLANEOUS	247.20	0.00
015-505-720-805	CAPITAL OUTLAY-GRANT	231.05	0.00
016-515-720-805	CAPITAL IMPRV2015 FA	4,158.90	0.00
016-515-720-812	CAP. IMPROV-2015 MD	231.05	0.00
022-322-501-200	OFFICE SUPPLIES	22.12	0.00
022-322-525-231	GAS & OIL	541.50	0.00

Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
022-322-535-233	UNIFORMS	541.56	0.00
022-322-600-333	ADMINISTRATIVE SERVI	15,640.83	0.00
022-322-604-330	COMMUNICATIONS/AD	1,560.07	0.00
022-322-630-360	SHOP REPAIRS & MAINT	2,274.66	0.00
022-322-630-400	EQUIPMENT REPAIR &	1,480.83	0.00
022-325-525-231	GAS & OIL	4.00	0.00
022-341-525-231	GAS & OIL	12.00	0.00
022-341-535-233	UNIFORMS	541.56	0.00
022-341-555-250	SUPPLIES & SMALL TOO	99.12	0.00
022-341-630-360	SHOP REPAIRS & MAINT	881.81	0.00
023-323-525-231	GAS & OIL	8.00	0.00
023-323-535-233	UNIFORMS	70.00	0.00
023-323-600-338	CONTRACT / PROF SERVI	6,128.50	0.00
023-323-604-330	COMMUNICATIONS	249.99	0.00
303-600-600-309	LEGAL AND PROF SVCS E	10,496.30	0.00
319-600-948-854	DRAINAGE IMPROVEME	14,852.00	0.00
	Grand Total:	545,114.60	14,752.11

Project Account Summary

Project Account Key	Expense Amount	Payment Amount
None	545,114.60	14,752.11
Grand Total:	545,114.60	14,752.11



200 N Lafayette Street • Starkville, MS 39759
Telephone: 662-323-3133 Fax: 662-323-3273

All invoices have been reviewed and goods received for both Electric and Water Claims Dockets by Starkville Utilities in accordance with the State Purchase Statute.

A handwritten signature in cursive script that reads "Ann Marie Logan".

Ann Marie Logan, CPA
Manager of Accounting & Finance

STARKVILLE WATER DEPT
PRG. ACTPAYLT

ACCOUNTS PAYABLE LISTING
FOR: 01/03/18 ACCOUNT 23110

UNPAID INVOICES

PAGE 1
RUN DATE 12/27/17 01:37 PM

INVOICE	DATE	PO NBR DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH SEQ
VENDOR: 76 APAC MISSISSIPPI, INC.										
4000074944	12/21/17	1658 Asphalt repairs		01/03/18	429.24	.00	ACH			
4000075131	12/21/17	1679 Asphalt repairs		01/03/18	1061.35	.00	ACH			
VENDOR TOTAL:					1490.59					
VENDOR: 124 ATMOS ENERGY										
2702 - 12/08	12/21/17	0 Utility bill		01/03/18	224.41	.00	CHK			
VENDOR TOTAL:					224.41					
VENDOR: 134 ATWELL & GENT, PA										
8364	12/20/17	0 Engineering services		01/03/18	2730.00	.00	ACH			
VENDOR TOTAL:					2730.00					
VENDOR: 202 BELL BUILDING SUPPLY										
211436	12/21/17	1704 Supplies		01/03/18	17.96	.00	CHK			
211602	12/21/17	1707 Supplies		01/03/18	39.88	.00	CHK			
VENDOR TOTAL:					57.84					
VENDOR: 220 CENTRAL PIPE SUPPLY										
S100124078.002	12/21/17	1689 Repair parts		01/03/18	4283.08	.00	ACH			
S100124614.001&2	12/21/17	1701 Parts		01/03/18	879.90	.00	ACH			
VENDOR TOTAL:					5162.98					
VENDOR: 305 DIXIE WHOLESALE WATERWORKS										
481254	12/21/17	1656 Supplies		01/03/18	655.26	.00	ACH			
VENDOR TOTAL:					655.26					
VENDOR: 307 CITY OF STARKVILLE										
12/14/17	12/21/17	0 Administration fees		01/03/18	75000.00	.00	CHK			
VENDOR TOTAL:					75000.00					
VENDOR: 308 CITY OF STARKVILLE										
NOV 2017	12/20/17	0 Fuel		01/03/18	1937.35	.00	CHK			
VENDOR TOTAL:					1937.35					

STARKVILLE WATER DEPT
PRG. ACTPAYLT

ACCOUNTS PAYABLE LISTING
FOR: 01/03/18 ACCOUNT 23110

UNPAID INVOICES

PAGE 2
RUN DATE 12/27/17 01:37 PM

INVOICE	DATE	PO NBR	DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH SEQ
VENDOR: 702 HACH											
314900251	12/21/17	1676	Lab supplies		01/03/18	1360.79	.00	ACH			
VENDOR TOTAL:						1360.79					
VENDOR: 703 HARCROS CHEMICALS INC											
210021024	12/21/17	1521	Chemicals		01/03/18	1080.00	.00	CHK			
VENDOR TOTAL:						1080.00					
VENDOR: 1329 NORTH CENTRAL LABORATORIES											
392206	12/20/17	0	Lab supplies		01/03/18	105.13	.00	ACH			
VENDOR TOTAL:						105.13					
VENDOR: 1525 OKTIBBEHA COUNTY COOP											
303078	12/21/17	1587	Uniforms		01/03/18	845.74	.00	ACH			
315172	12/21/17	1688	Uniforms		01/03/18	113.39	.00	ACH			
VENDOR TOTAL:						959.13					
VENDOR: 1910 STARKVILLE UTILITIES											
11/30-12/25/17	12/27/17	0	Utility bills		01/03/18	52197.93	.00	DFT			
14610-1017	12/20/17	0	Due to Elec Dept-146.10		01/03/18	89124.72	.00	ACH			
VENDOR TOTAL:						141322.65					
VENDOR: 1945 SULLIVAN'S OFFICE SUPPLY											
29600	12/21/17	1703	Office supplies		01/03/18	73.22	.00	ACH			
29660	12/21/17	1703	Office supplies		01/03/18	27.39	.00	ACH			
VENDOR TOTAL:						100.61					
VENDOR: 2018 TRADE AMERICA											
22232	12/21/17	1680	Office supplies		01/03/18	145.86	.00	ACH			
22234	12/21/17	1690	Supplies		01/03/18	205.96	.00	ACH			
VENDOR TOTAL:						351.82					

STARKVILLE WATER DEPT
PRG. ACTPAYLT

ACCOUNTS PAYABLE LISTING
FOR: 01/03/18 ACCOUNT 23110

UNPAID INVOICES

PAGE 3
RUN DATE 12/27/17 01:37 PM

INVOICE	DATE	PO NBR	DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH	SEQ	
VENDOR: 2107 UNIVERSITY SCREENPRINT													
22607	12/21/17	1644	Uniforms		01/03/18	2111.82	.00	CHK					
22608	12/21/17	1639	Uniforms		01/03/18	1765.50	.00	CHK					
22609	12/21/17	1677	Uniforms		01/03/18	189.89	.00	CHK					
VENDOR TOTAL:						4067.21							
VENDOR: 2202 WAYPOINT ANALYTICAL													
1037152,19,42,32	12/21/17	1600	Weekly testing and analysis		01/03/18	936.00	.00	ACH					
VENDOR TOTAL:						936.00							
VENDOR: 2203 VACUUM TRUCK SALES & SERVICE													
AL11263	12/21/17	1672	Repairs		01/03/18	124.74	.00	ACH					
VENDOR TOTAL:						124.74							
VENDOR: 2210 VERIZON WIRELESS													
9797220045	12/20/17	0	Phone bill		01/03/18	119.42	.00	CHK					
VENDOR TOTAL:						119.42							
GRAND TOTAL:						237785.93							

STARKVILLE UTILITIES
PRG. ACTPAYLT

ACCOUNTS PAYABLE LISTING
FOR: 01/03/18 ACCOUNT 23200

UNPAID INVOICES

PAGE 1
RUN DATE 12/27/17 01:35 PM

INVOICE	DATE	PO NBR DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH SEQ
VENDOR: 110 ARKANSAS ELECTRIC										
03886564	12/27/17	7750 Materials		01/03/18	933.75	.00	ACH			
VENDOR TOTAL:					933.75					
VENDOR: 131 ALTEC INDUSTRIES, INC.										
10844313	12/21/17	7584 Supplies		01/03/18	77.76	.00	ACH			
VENDOR TOTAL:					77.76					
VENDOR: 134 ATWELL & GENT, P.A.										
8361	12/20/17	0 Engineering Services		01/03/18	16710.00	.00	ACH			
8361-A	12/20/17	0 Engineering Services		01/03/18	270.00	.00	ACH			
8362	12/20/17	0 Engineering Services		01/03/18	280.00	.00	ACH			
8363	12/20/17	0 Engineering Services		01/03/18	1040.00	.00	ACH			
8365	12/20/17	0 Engineering Services		01/03/18	280.00	.00	ACH			
8366	12/20/17	0 Engineering Services		01/03/18	270.00	.00	ACH			
8367	12/20/17	0 Engineering Services		01/03/18	2440.00	.00	ACH			
VENDOR TOTAL:					21290.00					
VENDOR: 190 BALDWIN LIGHTING, INC.										
16553	12/21/17	7778 Materials-Poles		01/03/18	7866.00	.00	ACH			
6864	12/21/17	7780 Materials-Poles		01/03/18	10150.00	.00	ACH			
VENDOR TOTAL:					18016.00					
VENDOR: 227 BULLDOG TOWING, LLC										
37271	12/21/17	7830 Towing service		01/03/18	200.00	.00	CHK			
VENDOR TOTAL:					200.00					
VENDOR: 306 CITY OF STARKVILLE										
DEC 2017 & BAL	12/21/17	0 Equivalency Tax & Administra		01/03/18	134166.66	.00	CHK			
JAN 2018	12/21/17	0 Equivalency Tax & Administra		01/03/18	120000.00	.00	CHK			
VENDOR TOTAL:					254166.66					
VENDOR: 307 CITY OF STARKVILLE										
NOV 2017-EXP	12/21/17	0 Due to City - Nov 2017		01/03/18	49149.47	.00	CHK			
VENDOR TOTAL:					49149.47					

STARKVILLE UTILITIES
PRG. ACTPAYLT

ACCOUNTS PAYABLE LISTING
FOR: 01/03/18 ACCOUNT 23200

UNPAID INVOICES

PAGE 2
RUN DATE 12/27/17 01:35 PM

INVOICE	DATE	PO NBR	DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH	SEQ
VENDOR: 308 CITY OF STARKVILLE												
NOV 2017	12/20/17		0 Fuel		01/03/18	3603.92	.00	CHK				
VENDOR TOTAL:						3603.92						
VENDOR: 317 CHRIS MITCHELL MANAGEMENT												
029, 030, 031	12/20/17		0 TVA Wholesale Rate Analysis		01/03/18	6365.00	.00	ACH				
VENDOR TOTAL:						6365.00						
VENDOR: 318 CLAYTON VILLAGE MINI STG												
12/15/17	12/20/17		0 Storage unit rental		01/03/18	115.00	.00	ACH				
VENDOR TOTAL:						115.00						
VENDOR: 341 CDW GOVERNMENT, INC												
4653,9884,3782	12/21/17		7808 Office equipment		01/03/18	1477.19	.00	ACH				
K2C8213	12/21/17		7788 Office equipment		01/03/18	1861.02	.00	ACH				
VENDOR TOTAL:						3338.21						
VENDOR: 400 IVY AUTO PARTS												
575644,575892	12/21/17		7810 Repair parts		01/03/18	229.48	.00	ACH				
575826,576064	12/21/17		7816 Repair parts		01/03/18	659.92	.00	ACH				
VENDOR TOTAL:						889.40						
VENDOR: 552 EXPRESS SERVICES, INC												
19884114	12/20/17		0 Temp Office Employees		01/03/18	735.00	.00	CHK				
19914396	12/20/17		0 Temp Office Employees		01/03/18	693.00	.00	CHK				
VENDOR TOTAL:						1428.00						
VENDOR: 721 GOLDEN TRIANGLE												
11/30/17 STMT	12/21/17		7824 Landfill charges		01/03/18	1156.14	.00	CHK				
VENDOR TOTAL:						1156.14						
VENDOR: 811 HD SUPPLY UTILITIES LTD.												
3761952-00	12/21/17		7815 Materials		01/03/18	3656.25	.00	ACH				
VENDOR TOTAL:						3656.25						

STARKVILLE UTILITIES
PRG. ACTPAYLT

ACCOUNTS PAYABLE LISTING
FOR: 01/03/18 ACCOUNT 23200

UNPAID INVOICES

PAGE 3
RUN DATE 12/27/17 01:35 PM

INVOICE	DATE	PO NBR	DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH	SEQ
VENDOR: 1010 J.T. RAY COMPANY												
171215-0386	12/20/17		0 Copier service		01/03/18	57.00	.00	CHK				
VENDOR TOTAL:						57.00						
VENDOR: 1205 LOWE'S												
11/01-12/06/17	12/21/17		7823 Parts		01/03/18	174.53	.00	CHK				
VENDOR TOTAL:						174.53						
VENDOR: 1231 TERRY KEMP												
12/10/17	12/20/17		0 TVPPA/TVA Meeting		01/03/18	866.60	.00	ACH				
VENDOR TOTAL:						866.60						
VENDOR: 1400 NESCO												
S2215284.001	12/21/17		7796 Electrical supplies		01/03/18	904.26	.00	ACH				
S2217708.001	12/21/17		7796 Electrical supplies		01/03/18	159.07	.00	ACH				
VENDOR TOTAL:						1063.33						
VENDOR: 1406 NORTHEAST EXTERMINATING												
12/13/17	12/21/17		7822 Pest control		01/03/18	45.00	.00	ACH				
VENDOR TOTAL:						45.00						
VENDOR: 1525 OKTIBBEHA CO. CO-OP												
311650	12/21/17		7834 Uniforms		01/03/18	20.36	.00	ACH				
315969,236,694	12/21/17		7820 Uniforms		01/03/18	286.87	.00	ACH				
VENDOR TOTAL:						307.23						
VENDOR: 1531 MDR CONSTRUCTION, INC.												
29-21271A	12/21/17		7829 Contractor		01/03/18	14611.50	.00	ACH				
VENDOR TOTAL:						14611.50						
VENDOR: 1536 PALMER'S SERVICE CENTER												
12/21/17 STMT	12/27/17		7794 Vehicle repairs		01/03/18	5908.26	.00	ACH				
VENDOR TOTAL:						5908.26						

STARKVILLE UTILITIES
PRG. ACTPAYLT

ACCOUNTS PAYABLE LISTING
FOR: 01/03/18 ACCOUNT 23200

UNPAID INVOICES

PAGE 4
RUN DATE 12/27/17 01:35 PM

INVOICE	DATE	PO NBR DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH SEQ
VENDOR: 1818 UNITED RENTALS, INC.										
943761631-119	12/20/17	0 Equipment rental		01/03/18	1000.00	.00	ACH			
VENDOR TOTAL:					1000.00					
VENDOR: 1887 S & S LINE SERVICE										
1878-1879-	12/08	12/20/17		01/03/18	5510.00	.00	ACH			
1880-1881-	12/15	12/21/17		01/03/18	4871.20	.00	ACH			
VENDOR TOTAL:					10381.20					
VENDOR: 1917 RONNIE JONES CONST., INC.										
20171066	12/21/17	7826 Gravel		01/03/18	1789.32	.00	CHK			
VENDOR TOTAL:					1789.32					
VENDOR: 1940 STUART C. IRBY										
S010479272.005	12/21/17	7747 Materials		01/03/18	2689.00	.00	ACH			
S10511812.002&3	12/21/17	7786 Materials		01/03/18	1324.10	.00	ACH			
S10522876.001	12/21/17	7806 Materials-Switches		01/03/18	7996.42	.00	ACH			
VENDOR TOTAL:					12009.52					
VENDOR: 1945 SULLIVAN'S										
29360	12/20/17	0 Office supplies		01/03/18	39.97	.00	ACH			
VENDOR TOTAL:					39.97					
VENDOR: 1999 T & C SPECIALTY DISTRIBUTORS										
0015308-IN	12/21/17	7793 Materials		01/03/18	17025.00	.00	ACH			
VENDOR TOTAL:					17025.00					
VENDOR: 2008 T & M SUBSTATION SERVICES										
50	12/21/17	7831 Repairs on substation		01/03/18	4092.68	.00	CHK			
VENDOR TOTAL:					4092.68					
VENDOR: 2011 TVA										
41315	12/21/17	7742 Poles		01/03/18	11760.00	.00	CHK			
VENDOR TOTAL:					11760.00					

STARKVILLE UTILITIES
PRG. ACTPAYLT

ACCOUNTS PAYABLE LISTING
FOR: 01/03/18 ACCOUNT 23200

UNPAID INVOICES

PAGE 5
RUN DATE 12/27/17 01:35 PM

INVOICE	DATE	PO NBR	DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH	SEQ
VENDOR: 2018 TRADE AMERICA												
22210,22247	12/21/17	7821	Supplies		01/03/18	382.87	.00	ACH				
VENDOR TOTAL:						382.87						
VENDOR: 2104 UPS												
12031F497	12/20/17		0 Postage		01/03/18	63.12	.00	CHK				
12031F507	12/21/17		0 Postage		01/03/18	40.05	.00	CHK				
VENDOR TOTAL:						103.17						
VENDOR: 2116 UTILITECH												
2094	12/20/17		0 Product Development and Supp		01/03/18	500.00	.00	ACH				
VENDOR TOTAL:						500.00						
VENDOR: 2118 BORDER STATES ELECTRIC												
914353103,5334	12/21/17	7800	Materials		01/03/18	4747.50	.00	ACH				
VENDOR TOTAL:						4747.50						
VENDOR: 2210 VERIZON WIRELESS												
9797220043	12/20/17		0 Phone bill		01/03/18	1505.33	.00	CHK				
9797220044	12/20/17		0 Phone bill		01/03/18	176.35	.00	CHK				
VENDOR TOTAL:						1681.68						
VENDOR: 2300 WALMART COMMUNITY BRC												
12/12/17	12/21/17	7832	Office supplies		01/03/18	50.38	.00	CHK				
VENDOR TOTAL:						50.38						
VENDOR: 2303 WATERMARK PRINTERS												
11212	12/20/17		0 Office supplies		01/03/18	180.00	.00	ACH				
VENDOR TOTAL:						180.00						
VENDOR: 2327 WAUKAWAY DISTRIBUTORS, INC.												
40573	12/20/17		0 Water		01/03/18	23.85	.00	ACH				
VENDOR TOTAL:						23.85						

STARKVILLE UTILITIES
PRG. ACTPAYLT

ACCOUNTS PAYABLE LISTING
FOR: 01/03/18 ACCOUNT 23200

UNPAID INVOICES

PAGE 6
RUN DATE 12/27/17 01:35 PM

INVOICE	DATE	PO NBR DESCRIPTION	TEMPL INV	AP DATE	INVOICE AMOUNT	TAX AMOUNT	PMT TYP	PAID AMOUNT	PAID/VOID DATE	CHECK/ ACH	SEQ
---------	------	--------------------	--------------	------------	-------------------	---------------	------------	----------------	-------------------	---------------	-----

GRAND TOTAL: 453186.15



**CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION**

AGENDA ITEM NO:
AGENDA DATE: 1-2-18
PAGE: 1 of 7

SUBJECT: Application for FY19 Police Traffic Safety Grant Funding

This request is for authorization to allow the Starkville Police Department to apply for funding with the Office of Highway Safety in the area of Traffic Enforcement. This request is for \$16,000.00 in 100% reimbursable funds in the area of Overtime for Traffic Enforcement, dedicated to Seatbelt, Child Restraint and Speeding Enforcement.

AMOUNT & SOURCE OF FUNDING: \$16,000.00

FISCAL NOTE:

**REQUESTING
DEPARTMENT:** Starkville Police

**DIRECTOR'S
AUTHORIZATION:** R. Frank Nichols
CHIEF OF POLICE

FOR MORE INFORMATION CONTACT: Cpl Taylor Wells

PRIOR BOARD ACTION: Continuation Grant

BOARD AND COMMISSION ACTION: N/A

PURCHASING: N/A

DEADLINE: January 16, 2018

AUTHORIZATION HISTORY: Move approval for the Starkville Police Department to apply for 100% reimbursable grant funding in the area of Overtime in the amount of \$16,000.00.

STAFF RECOMMENDATION:

FY19 MOHS POLICE TRAFFIC SERVICES GRANT APPLICATION (402)

Mississippi Office of Highway Safety

1025 North Park Drive

Ridgeland, MS 39157

Phone: (601)977-3700; Fax: (601)977-3701

mohs@dps.ms.gov

1. Applicant Name: City of Starkville Mailing Address: 110 West Main Street Starkville, MS 39759 Telephone: 662-323-4131 E-Mail: c.jackson@cityofstarkville.org		2. Date: 12-16-2017	
		3. Beginning and Ending Dates: <u> X </u> Full Grant: (October 1, 2018-September 30, 2019) <u> </u> Other (Specify Date: _____)	
		4. Subgrant Payment Method: <u> X </u> Cost Reimbursement Method	
		5. DUNS # - 782430557	
		6. Congressional District- MS03	
7. Program Title: Enforcement Overtime for Speed, Child Restraint, and Seat Belt Violations			
8. The following funds will be proposed for FY19 funding:			
A. COST CATEGORY		B. SOURCE OF FUNDS	
(1) Personal Services-Salary	\$16,000.00	(1) Federal	\$16,000.00
(2) Contractual Services		(2) State	
(3) Travel		(3) Local	
(4) Equipment		(4) Other	
(5) Commodities			
TOTAL	\$16,000.00	TOTAL	\$16,000.00
9. The applicant agrees to operate the program outlined in this application in accordance with all provisions as included herein. The following sections are attached and incorporated into this application:			
Project Identification Travel Commodities		Proposed Countermeasures Equipment	
All policies, terms, conditions, and provisions in the application provided to applicants, are also incorporated into this agreement, and applicant agrees to fully comply herewith.			
10. Approved Signature of Authorized Official (Mayor/Board of Supervisor President/Commissioner) for Jurisdiction to Apply:		MOHS USE Only:	
Signature _____ Date _____			
Print Name: Lynn Spruill Title: Mayor, City of Starkville			

Problem Identification:

Location:

This section must be filled out completely for all project applications.

City Name:	Starkville, MS
County Name:	Oktibbeha County
Surrounding Counties:	Webster, Clay, Lowndes, Winston, Choctaw, Noxubee
Troop District:	District 5
Number of Officers In Agency:	60
Number of Officers to Work Grant:	59

Number of Square Miles:	25.79
Number of Population:	24,886
Major Roadways in the Area:	Hwy 12, Hwy 25, Hwy 82, Hwy 182, Hwy 389

Problem Identification:

Summary:

Please provide a detailed problem identification description for the location that the grant will seek funding, such as high speed areas, college/universities, factories, community events, etc. **Please limit to 350 words for the Problem Identification Summary.**

During the school year, Starkville hosts thousands of visitors for various reasons including college sporting events, concerts, business events and festivals. Estimated attendance at the annual Bulldog Bash, held in September 2016, was 41,000, in addition to the MSU Vs Auburn football game. During the past years, additional bar and club establishments have been opened, and cold beer sales were approved. With the wide variety of the types of clubs, the nightlife in Starkville has grown exponentially. In addition to festivals, concerts, and sporting events, Starkville has a ever-revolving population of students, ranging in ages 17-24. The increased number of residents and visitors along with extended club hours have increased the number of seat belt, child restraints and speeding consistently over the past years were students and parents are arriving for the first time in Starkville.

Prior to the full implementation of traffic assisted grants in the city, Starkville as well as the county saw between 5-10 fatalities on a yearly basis. Many of the serious injuries and fatalities throughout the nation are related directly to speeding and failure to wear safety belts, and the City of Starkville is no different in this aspect. When talking with those in the community it is obvious that the work done in relation to Speeding and Seat Belt usage is being taken seriously. These people comment a citation is most likely the outcome if seen by an officer on patrol in our city when in violation.

Recently, Starkville added two officers that will be the first in 20 years to start back up the Motorcycle Unit. Two Motorcycles were purchased and after training two officers for this unit, they began to focus more on the problems related to traffic. Shortly following, this department began seeing a steady decline in collisions mainly in part of the efforts of these officers to stop violations of speeding and non seat belt usage, which also lead to the arrests of impaired drivers. These officers comment on the fact that the main citation that they issue is in relation to Seat Belt offenses.

Problem Identification
Proposed Target, Performance Measure and Strategies to be achieved during FY19:

See Grant Funding Guidelines for information on correct format and information needed under this section. Must be specific, measureable (include hard numbers from previous year), detailed outline of program activities and projected achievements during grant period.

Please use fatality data first, if agency has no fatalities during 2016, please use injury data. If agency does not have injuries, then agency should use data related to crashes.

Target for Enforcement Project:

The jurisdiction/agency of Starkville will (maintain) the number of unbelted fatalities from 0 in 2016 to 0 by the end of 2019.

The jurisdiction/agency of Starkville will (reduce) the number of unbelted injuries from 33 in 2016 to 30 by the end of 2019.

The jurisdiction/agency of Starkville will (reduce) the number of unbelted crashes from 39 in 2016 to 36 by the end of 2019.

The jurisdiction/agency of Starkville will (maintain) the number of speed fatalities from 0 in 2016 to 0 by the end of 2019.

The jurisdiction/agency of Starkville will (reduce) the number of speed injuries from 5 in 2016 to 4 by the end of 2019.

The jurisdiction/agency of Starkville will (reduce) the number of speed crashes from 39 in 2016 to 36 by the end of 2019.

Performance Measures for Enforcement Project: Please use 2017 grant funded citation data, if available. If your agency has never applied for grant funds or has been applied in several years, please start your "grant funded" citations at "0".

(Maintain) the number of grant funded Seat belt citations at 620 in FY17 to 620 in FY19.

(Increase) the number of grant funded Child Restraint citations by 22% from 18 in FY17 to 22 in FY19.

(Increase) the number of grant funded Speed citations by 4% from 130 in FY17 to 135 in FY19.

Strategies for Project:

- Conduct at least 6 checkpoints during year. (Enforcement Only)
- Conduct at least 20 saturation patrols during year. (Enforcement Only)

FY19 Proposed Program Coordination:

Proposed Project Staff for Grant Responsibilities:

If grant is awarded, please identify the following persons that will be working on grant activities and will be responsible for the grant:

Name of Chief/Sheriff/Partner: Chief R. Frank Nichols	Name of Project Director: Corporal Chris Jackson
Phone Number: 662-323-4131	Phone Number: 662-769-4425
Email Address: r.nichols@cityofstarkville.org	Email Address: c.jackson@cityofstarkville.org

Name of Financial Manager: Captain Troy Outlaw	Name of Signatory Official: Mayor Lynn Spruill
Phone Number: 662-323-4131	Phone Number: 662-323-2525
Email Address: toutlaw@cityofstarkville.org	Email Address: l.spruill@cityofstarkville.org

FY19 Proposed Program Coordination:
Proposed Project Staff for Grant Responsibilities:

Submit information for proposed project staff that will be funded with federal funds under the grant agreement. All expenses must be in accordance to current state and federal guidelines.

*Unallowable Personnel Expenses for FY19: Fringe benefits (FICA & Retirement) and health insurance will not be allowable personnel expenses during FY19 for law enforcement agencies.

Personnel Title:	% of Time	Hourly Salary	# of Hours	Total:
Overtime for PTS Enforcement	100	25.00 (avg)	680	\$16,000.00

FY19 Proposed Contractual Services Expenses:

Include a detailed assessment of contractual services within the program area in which you will be applying. Also include a cost estimate for all contractual needs (rental, shipping costs, etc.). All expenses must be in accordance to current state and federal guidelines.

Type of Contractual Service Expenses:	Quantity/Amount of Service/Amount per Month	Total Costs of Expenses:
Total Contractual Service Expense:		

FY19 Proposed Travel Expenses:

Include a detailed assessment of travel needs within the program area in which you will be applying. Also include a cost estimate for all travel needs (airfare, hotel, hotel taxes, per diem, mileage, parking, baggage and gratuity). All expenses must be in accordance to current state and federal guidelines.

Type of Travel	Number of People	Cost:	Total:
Total Travel Expense:			

FY19 Proposed Equipment:

Grant funding must be tied to performance, data and problem identification. Applications that are requesting equipment only applications will not be funded. Please list the cost for each piece of equipment requested.

Federal guidelines require equipment purchased must be essential to the project. If any equipment is requested in the application that is over \$5,000.00, please include quotes for the equipment, equipment descriptions and a through explanation of the use of the equipment and how it will impact the target and the agency problem identification.

All equipment must be approved by MOHS and/or NHTSA and be included on the Conforming Product List (CPL) and must be used specifically for the purposes for which is purchased. CPL list can be found at:

- Radar Speed –Measuring Devices (Only 402PTS)
<http://www.nhtsa.gov/people/injury/enforce/SpeedMeasure/radarcpldec162002.htm>
- Lidar Speed-Measuring Devices (Only 402PTS)
<http://icsw.nhtsa.gov/people/injury/enforce/SpeedMeasure/lidarcpldec162002.pdf>

Unallowable equipment for FY18: Guns, Ammunition, Uniforms, Vehicles, Body Armor, Body Cameras.

Type of Equipment:	# Requested:	Cost Per Item:	Line Total:
Total Equipment Expense:			

FY19 Proposed Commodities:

Include a detailed assessment of other grant expenses within the program area in which you are applying. Also include a cost estimate for all additional grant expenses (mouthpieces, tape, office supplies, etc.). All expenses must be in accordance to current state and federal guidelines.

Type of Commodity Expenses:	Quantity	Price of Commodity:	Total of Expense:
Total of Commodity Expenses:			

Mississippi Office of Highway Safety

MOHS FY19 Application Submission:

The application submitted to the MOHS is a request for funds. Funding is based on funds available to the MOHS through federal and state funds. Application requests received are not guaranteed and will be subject to be adjusted as funding is available.

Each application will be reviewed by the MOHS staff and management for application completeness, data provided, citation information, budget requests of personnel, contractual services, travel, equipment and other expenses requested to enhance the already existing program. The proposed targets, performance measure and strategies are also reviewed for effectiveness and efficiency.

Applications received from continuation grant agencies will be reviewed by MOHS staff and management for application completeness, data provided, citation information, budget requests of personnel, contractual services, travel, equipment and other expenses requested to enhance the already existing program. Grants will also be funded based on the review of past grant performance of meeting targets and performance measures, expenditure of previous grant funds and information from program documentation and assessments.

The MOHS grant program is a data driven program and all applications must represent a need and the ability to help reach the State's target and performance measures to help reduce fatalities, crashes and injuries.

Submission of A-133 Financial Audit

All applicants for the FY19 MOHS Grant Application must submit a copy of the most recent A-133 financial audit from the requesting agency. If the A-133 financial audit is not included with the grant application, the application will not be considered for funding eligibility.

Incomplete Applications:

If all sections of this Application are not filled out, documentation provided and/or justifications provided, this Application will not be considered for review and/or approval. This includes missing signatures.

Agreement of Understanding and Compliance:

The Agreement of Understanding and Compliance documents will be attached within the FY19 Grant Agreement. The Applicant will be required to sign all compliance documents upon receipt of the finalized Grant Agreement between the State, MOHS and applicant. Certifications and assurances will be included in the Grant Agreement. Agreement.



**CITY OF STARKVILLE
RECOMMENDATION FOR BOARD ACTION**

AGENDA ITEM NO:
AGENDA DATE: 1-2-18
PAGE: 1 of 8

SUBJECT: Application for FY19 DUI Grant Funding

This request is for authorization to allow the Starkville Police Department to apply for funding with the Office of Highway Safety in the area of DUI Enforcement. This request is for \$85,431.52 in 100% reimbursable funds in the area of Salary for two DUI Officers, Overtime for DUI Enforcement, and Travel for DUI related training.

AMOUNT & SOURCE OF FUNDING: \$85,431.52

FISCAL NOTE:

**REQUESTING
DEPARTMENT:** Starkville Police

**DIRECTOR'S
AUTHORIZATION:** R. Frank Nichols
CHIEF OF POLICE

FOR MORE INFORMATION CONTACT: Cpl Taylor Wells

PRIOR BOARD ACTION: Continuation Grant

BOARD AND COMMISSION ACTION: N/A

PURCHASING: N/A

DEADLINE: January 16, 2018

AUTHORIZATION HISTORY: Move approval for the Starkville Police Department to apply for 100% reimbursable grant funding in the area of Salaries, Overtime, and Travel in the amount of \$85,431.52.

STAFF RECOMMENDATION:

FY19 MOHS IMPAIRED DRIVING GRANT APPLICATION (154/405)

Mississippi Office of Highway Safety

1025 North Park Drive

Ridgeland, MS 39157

Phone: (601)977-3700; Fax: (601)977-3701

mohs@dps.ms.gov

1. Applicant Name: City of Starkville Mailing Address: 110 West Main Street Starkville, MS 39759 Telephone: 662-323-4131 E-Mail: c.jackson@cityofstarkville.org		2. Date: 12-16-2017	
		3. Beginning and Ending Dates: <u>X</u> Full Grant: (October 1, 2018-September 30, 2019)	
		4. Subgrant Payment Method: <u>X</u> Cost Reimbursement Method	
		5. DUNS # - 782430557	
		6. Congressional District- MS03	
7. Program Title: DUI Officer X 2 / DUI Overtime			
8. The following funds will be proposed for FY19 funding:			
A. COST CATEGORY		B. SOURCE OF FUNDS	
(1) Personal Services-Salary	\$85,031.52	(1) Federal	\$85,431.52
(2) Contractual Services		(2) State	
(3) Travel	\$400.00	(3) Local	
(4) Equipment		(4) Other	
(5) Commodities			
TOTAL	\$85,431.52	TOTAL	\$85,431.52
9. The applicant agrees to operate the program outlined in this application in accordance with all provisions as included herein. The following sections are attached and incorporated into this application:			
Project Identification Travel Commodities		Proposed Countermeasures Equipment	
All policies, terms, conditions, and provisions in the application provided to applicants, are also incorporated into this agreement, and applicant agrees to fully comply herewith.			
10. Approved Signature of Authorized Official (Mayor/Board of Supervisor President/Commissioner) for Jurisdiction to Apply:		MOHS USE Only:	
Signature _____ Date _____ Print Name: Lynn Spruill Title: Mayor, City of Starkville			

Problem Identification:

Location:

This section must be filled out completely for all project applications.

City Name:	City of Starkville
County Name:	Oktober County
Surrounding Counties:	Webster, Clay, Lowndes, Winston, Choctaw, Noxubee
Troop District:	District 5
Number of Officers In Agency:	60
Number of Officers to Work Grant:	59
Number of Square Miles:	25.79
Number of Population:	24,866
Major Roadways in the Area:	Hwy 12, Hwy 25, Hwy 82, Hwy 182, Hwy 389

Problem Identification

Summary:

Please provide a detailed problem identification description for the location that the grant will seek funding, such as high speed areas, college/universities, factories, community events, alcohol related establishments, etc. **Please limit to 350 words for the Problem Identification Summary.**

During the year, Starkville is host to thousands of visitors for various reasons including college sporting events, concerts, and festivals. Art and music festivals, such as Bulldog Bash, also bring a large number of visitors to the area. Estimated attendance at the Bulldog Bash, held in October 2016, was 41,000 with an additional 38,000 in attendance at the MSU vs Auburn. As with most university cities, the night and social life has given way to more small drinking establishments and changes in the social drinking ordinances. Because of this change, the nightlife in Starkville has grown and multiplied vastly over the years. In addition to festivals, concerts, and sporting events, Starkville, or "Starkvegas," has become known as a party town. Whether attending an event or relaxing and vacationing in town, the increased number of residents and visitors along with the extended club hours has increased the number of tickets and DUI citations consistently over the past years.

Prior to the full implementation of traffic assisted grants in the city, Starkville as well as the County saw between 5-10 fatalities on a yearly basis. Since, the assistance of the grants utilized by our department, we are seeing these numbers decrease over recent years. Most violators have commented on the fact that they normally stay outside the city limits of Starkville because there is an understanding that if you are caught in the city of Starkville driving impaired that you will be arrested and convicted.

In recent years we have seen a drastic increase with those under the influence of either illegal or prescription narcotics. With this new trend SPD sent two officers to training in the field of Drug Recognition and have seen to having DUI enforcement officers trained in ARIDE. This additional knowledge has helped in identifying those driving impaired for either alcohol or narcotics. More times than not we are finding offenders who are both alcohol and narcotic influenced. Many times this rules out the need for a full blown Drug Recognition. However, these officers are able to inform the arresting officer what he is under the influence of.

Problem Identification

Proposed Target, Performance Measure and Strategies to be achieved during FY19:

See Grant Funding Guidelines for information on correct format and information needed under this section. Must be specific, measureable (include hard numbers from previous year), detailed outline of program activities and projected achievements during grant period.

Alcohol Countermeasures (154 AL) - Alcohol enforcement projects are strictly for alcohol only related activities, programs and projects. Agencies must have a presence of alcohol related fatalities, injuries, crashes and citations in the area of service. The alcohol program is to work within the state to reduce alcohol related DUI fatalities, crashes and injuries through high visibility enforcement, checkpoints, saturation patrols and earned media.

Impaired Driving (405d) - The Impaired Driving program is for enforcement agencies working to reduce alcohol & drug related fatalities on our roadways. Agencies must have a presence of alcohol and drug related fatalities, injuries, crashes and citations in the area of service. Grant funds are to reduce alcohol and drug related fatalities, injuries and crashes through high visibility enforcement, checkpoints, saturation patrols and earned media.

Please use fatality data first, if agency has no fatalities during 2016, please use injury data. If agency does not have injuries, then agency should use data related to crashes.

Target for Enforcement Project-Alcohol Countermeasures (154AL):

The jurisdiction/agency of _____ will (reduce or maintain) the number of alcohol related fatalities from _____ in 2016 to _____ by the end of 2019.

The jurisdiction/agency of _____ will (reduce or maintain) the number of alcohol related injuries from _____ in 2016 to _____ by the end of 2019.

The jurisdiction/agency of _____ will (reduce or maintain) the number of alcohol related crashes from _____ in 2016 to _____ by the end of 2019.

Target for Enforcement Project-Impaired Driving (405d):

The jurisdiction/agency of Starkville will (maintain) the number of alcohol & drug impaired fatalities from 0 in 2016 to 0 by the end of 2019.

The jurisdiction/agency of Starkville will (maintain) the number of alcohol & drug injuries from 1 in 2016 to 1 by the end of 2019.

The jurisdiction/agency of Starkville will (reduce) the number of alcohol & drug crashes from 9 in 2016 to 7 by the end of 2019.

Performance Measures for Enforcement Project: Please use 2017 grant funded citation data, if available. If your agency has never applied for grant funds or has been applied in several years, please start your “grant funded” citations at “0”. If you are requested 405-Impaired Driving Funding, you must include a performance measure for alcohol and a performance measure for impaired (drug).

(Increase) the number of grant funded citations DUI, by 5% from 222 in FY17 to 233 in FY19.

**** If applying for 405 fund: Please include measure listed below****

(Increase) the number of grant funded citations DUI/Other, by 9% from 23 in FY17 to 25 in FY19.

Strategies for Project:

- Conduct at least 12 checkpoints during year. (Enforcement Only)
- Conduct at least 20 saturation patrols during year. (Enforcement Only)
- Conduct at least N/A alcohol presentations during year (154 Alcohol Funding)
- Will there be Law Enforcement Instructor training (SFST, ARIDE, DRE) hours/time conducted and/or claimed during grant period? (Full Time Officers Only)

 X Yes No

FY19 Proposed Program Coordination:

If grant is awarded, please identify the following persons that will be working on grant activities and will be responsible for the grant:

Name of Chief/Sheriff/Partner: Chief R. Frank Nichols	Name of Project Director: Corporal Chris Jackson
Phone Number: 662-323-4131	Phone Number: 662-769-4425
Email Address: r.nichols@cityofstarkville.org	Email Address: c.jackson@cityofstarkville.org

Name of Financial Manager: Captain Troy Outlaw	Name of Signatory Official: Mayor Lynn Spruill
Phone Number: 662-323-4131	Phone Number: 662-323-2525
Email Address: toutlaw@cityofstarkville.org	Email Address: l.spruill@cityofstarkville.org

FY19 Proposed Program Coordination:

Proposed Project Staff for Grant Responsibilities:

Submit information for proposed project staff that will be funded with federal funds under the grant agreement. All expenses must be in accordance to current state and federal guidelines.

***Unallowable Personnel Expenses for FY19:** Fringe benefits (FICA & Retirement) and health insurance will not be allowable personnel expenses during FY19 for law enforcement agencies.

***Full Time Officer Criteria:** The MS Office of Highway Safety may provide funding for a Full Time DUI Officer. In order to be considered for funding a full time officer, an agency must meet 60% of the following criteria:

- At least (1) DUI Fatal in 2016;
- At least (1) DUI Injury in 2016;
- Top 30 Alcohol or Drug Fatality County;
- FY17 Grant Funded Arrests of 52 or higher;
- Met or Exceeded Performance Measures agreed upon by agency in FY17 Grant Agreement

Personnel Title:	% of Time	Hourly Salary	# of Hours	Total:
DUI Officer #1	100	15.66	2236	\$35,015.76
DUI Officer #2	100	15.66	2236	\$35,015.76
DUI Enforcement Overtime	100	25.00 (avg)	600	\$15,000.00
				\$85,031.52

FY19 Proposed Contractual Services Expenses:

Include a detailed assessment of contractual services within the program area in which you will be applying. Also include a cost estimate for all contractual needs (rental, shipping costs, etc.). All expenses must be in accordance to current state and federal guidelines.

Type of Contractual Service Expenses:	Quantity/Amount of Service/Amount per Month	Total Costs of Expenses:
Total Contractual Service Expense:		

FY19 Proposed Travel Expenses:

Include a detailed assessment of travel needs within the program area in which you will be applying. Also include a cost estimate for all travel needs (airfare, hotel, hotel taxes, per diem, mileage, parking, baggage, and gratuity). All expenses must be in accordance to current state and federal guidelines.

Type of Travel	Number of People:	Cost:	Total:
In State Training	2	\$200.00	\$400.00
Total Travel Expense:			\$400.00

Proposed Equipment:

Grant funding must be tied to performance, data and problem identification. Applications that are requesting equipment only applications will not be funded. Please list the cost for each piece of equipment requested.

Federal guidelines require equipment purchased must be essential to the project. If any equipment is requested in the application that is over \$5,000.00, please include quotes for the equipment, equipment descriptions and a through explanation of the use of the equipment and how it will impact the target and the agency problem identification.

All equipment must be approved by MOHS and/or NHTSA and be included on the Conforming Product List (CPL) and must be used specifically for the purposes for which is purchased. CPL list can be found at:

- Alcohol Screening Devices: (Only 154/405D/402PTS)
<http://www.gpo.gov/fdsys/pkg/FR-2012-06-14/pdf/2012-14582.pdf>
- Breath Alcohol Measurement Devices: (Only 154/405D/402PTS)
<http://www.gpo.gov/fdsys/pkg/FR-2012-06-14/pdf/2012-14581.pdf>
- Calibrating Units for Breath Alcohol Testers(Only 154/405D/402PTS)
http://www.dot.gov/sites/dot.dev/files/docs/20121022_CPL_Calibrating_Units.pdf

Unallowable equipment for FY19: Guns, Ammunition, Uniforms, Vehicles, Body Armor and Body Cameras. Radar and lidars are unallowable under alcohol/impaired funding sources.

Type of Equipment:	# Requested:	Cost Per Item:	Line Total:
Total Equipment Expense:			

FY19 Proposed Commodities:

Include a detailed assessment of other grant expenses within the program area in which you are applying. Also include a cost estimate for all additional grant expenses (mouthpieces, tape, office supplies, etc.). All expenses must be in accordance to current state and federal guidelines.

Type of Commodity Expenses:	Quantity	Price of Commodity:	Total of Expense:
Total of Commodity Expenses:			

Mississippi Office of Highway Safety

MOHS FY19 Application Submission

The application submitted to the MOHS is a request for funds. Funding is based on funds available to the MOHS through federal and state funds. Application requests received are not guaranteed and will be subject to be adjusted as funding is available.

Each application will be reviewed by the MOHS staff and management for application completeness, data provided, citation information, budget requests of personnel, contractual services, travel, equipment and other expenses requested to enhance the already existing program. The proposed targets, performance measure and strategies are also reviewed for effectiveness and efficiency.

Applications received from continuation grant agencies will be reviewed by MOHS staff and management for application completeness, data provided, citation information, budget requests of personnel, contractual services, travel, equipment and other expenses requested to enhance the already existing program. Grants will also be funded based on the review of past grant performance of meeting targets and performance measures, expenditure of previous grant funds and information from program documentation and assessments.

The MOHS grant program is a data driven program and all applications must represent a need and the ability to help reach the State's target and performance measures to help reduce fatalities, crashes and injuries.

Submission of A-133 Financial Audit

All applicants for the FY19 MOHS Grant Application must submit a copy of the most recent A-133 financial audit from the requesting agency. If the A-133 financial audit is not included with the grant application, the application will not be considered for funding eligibility.

Incomplete Applications:

If all sections of this Application are not filled out, documentation provided and/or justifications provided, this Application will not be considered for review and/or approval. This includes missing signatures.

Agreement of Understanding and Compliance:

The Agreement of Understanding and Compliance documents will be attached within the FY19 Grant Agreement. The Applicant will be required to sign all compliance documents upon receipt of the finalized Grant Agreement between the State, MOHS and applicant. Certifications and assurances will be included in the Grant Agreement.



**CITY OF STARKVILLE COVERSHEET
RECOMMENDATION FOR BOARD ACTION**

AGENDA ITEM DEPT.: Police
AGENDA DATE: 01-02-2018
PAGE: 1 of 1

SUBJECT: Request authoriaztion to add the following Taser's to city inventory.

Serial # X130060RK
Serial# X13006I TC
Serial# X130061HK

AMOUNT & SOURCE OF FUNDING:

FISCAL NOTE:

AUTHORIZATION HISTORY:

**REQUESTING
DEPARTMENT:** Starkville Police Dept.

**DIRECTOR'S
AUTHORIZATION:** R. Frank Nichols
Chief of Police
662-323-2700

FOR MORE INFORMATION CONTACT:

SUGGESTED MOTION:

Move approval to add the following Taser's to city inventory.

Serial # X130060RK
Serial# X13006I TC
Serial# X130061HK



**CITY OF STARKVILLE COVERSHEET
RECOMMENDATION FOR BOARD ACTION**

AGENDA ITEM NO:
AGENDA DATE: January 3, 2018
PAGE: 1 of 26

SUBJECT: Request approval to accept the lowest and best bids received for the January 1, 2018 through June 30, 2018 source of supply listing for Starkville Utilities – Electric Division

AMOUNT & SOURCE OF FUNDING:

FISCAL NOTE:

AUTHORIZATION HISTORY: Authorization to advertise for source supply bids was approved at the November 7, 2017 Board of Alderman meeting.

**REQUESTING
DEPARTMENT:** Utilities

**DIRECTOR'S
AUTHORIZATION:** Terry Kemp, General Manager

FOR MORE INFORMATION CONTACT: Terry Kemp 323-3133

SUGGESTED MOTION:

Move approval for Starkville Utilities to accept the lowest and best bids received for the January 2018 through June 2018 Source of Supply, Electric Division.

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Cross Arms						
F'glass 15° Vertical Single Phase Pin Ins Bracket						
2" x 18" Maclean G1HDA118DV1 or Hughes CF830A-18 or Chance 1SBH18V1 or Eq.	GRESKO Utility Supply, Inc.	\$48.00	Utilicor/Border States	\$49.45	Arkansas Electric Cooperative, Inc	\$50.48
F'glass Vertical Two Phase Pin Ins Bracket						
2" x 48" Maclean G2HDA248DV1, Chance 2SBH48VV1 or Hughes CF861A-48 or Eq.	GRESKO Utility Supply, Inc.	\$97.00	Garner-Lumley Electric Supply Co.	\$99.00	Irby	\$101.66
Wooden Cross Arms						
3 3/4" x 4 3/4" x 8 ft.	GRESKO Utility Supply, Inc.	\$34.00	Utility Power, Inc.	\$35.67	Irby	\$37.12
3 3/4" x 4 3/4" x 10 ft.	GRESKO Utility Supply, Inc.	\$42.00	Utility Power, Inc.	\$46.73	Arkansas Electric Cooperative, Inc	\$47.30
Braceless Deadend Crossarm Assemblies						
5 ft. Pupi Deadend Assembly, 12 Inch Pole Space, Double Guy Attachment, 2000 Series Beam, Eye Nuts Front and Back Side, 2 Deadend Drilled Positions, Gray Color, Pupi Part # DA2000-060-E2-SPX2 Only.	GRESKO Utility Supply, Inc.	\$140.00	Utilicor/Border States	\$142.80	Garner-Lumley Electric Supply Co.	\$146.00
8 ft. Pupi Deadend Assembly, 12 Inch Pole Space, Double Guy Attachment, 2500 Series Beam, Eye Nuts Front and Back Side, 2 Deadend Drilled Positions, Gray Color, Pupi Part # DA2500-096-E3-B7X2 Only.	Garner-Lumley Electric Supply Co.	\$178.00	GRESKO Utility Supply, Inc.	\$178.00	Utilicor/Border States	\$185.70
10 ft. Pupi Deadend Assembly, 12 Inch Pole Space, Double Guy Attachment, 3000 Series Beam, Eye Nuts Front and Back Side, 4 Deadend Drilled Positions, Gray Color, Pupi Part # DA3000-120-E4-B9X2 Only.	GRESKO Utility Supply, Inc.	\$249.00	Utilicor/Border States	\$256.50	Arkansas Electric Cooperative, Inc	\$256.65
Braceless Tangent Arms						
5 ft. Pupi Tangent Crossarm, 8-10-12 Inch Pole Space, 3000 Beam Series, REA 04 Drill Spec, Gray, Part # TB2000-060-SPX2 or Eq.	GRESKO Utility Supply, Inc.	\$107.00	Arkansas Electric Cooperative, Inc	\$108.70	Utilicor/Border States	\$110.00
8 ft. Pupi Tangent Crossarm, 8-10-12 Inch Pole Space, 3000 Beam Series, REA 04 Drill Spec, Gray, Part # TB3000-096-04X2 or Eq.	Irby	\$138.68	GRESKO Utility Supply, Inc.	\$142.00	Utilicor/Border States	\$147.45
10 ft. Pupi Tangent Crossarm, 8-10-12 Inch Pole Space, 3000 Beam Series, REA 05 Drill Spec, Gray, Part # TB3000-120-05X2 or Eq.	GRESKO Utility Supply, Inc.	\$168.00	Arkansas Electric Cooperative, Inc	\$173.30	Irby	\$178.20
0° Three Phase Cutout/Arrestor Bracket						
Fiberglass 0 degree 3-phase cutout/arrestor bracket. Maclean G3MA024818DCB, Hughes CF670-48-18 or Hubbell 3SBM4818CTB or Eq.	Irby	\$83.06	GRESKO Utility Supply, Inc.	\$84.00	Garner-Lumley Electric Supply Co.	\$89.00
0° Single Phase Cutout/Arrestor Bracket						
Fiberglass 0 degree 1-phase cutout/arrestor bracket. Maclean G1MA0118DCB, Hughes CF667B-18, Aluma-Form F1CA-MV-H18-S1-H or Hubbell 1SBM18CTB or Eq.	GRESKO Utility Supply, Inc.	\$19.35	Irby	\$21.47	Arkansas Electric Cooperative, Inc	\$22.20
Cross Strap for Cutout/Arrestor Bracket						
Cross Strap for Cutout/Arrestor Bracket. Chance C2060190, Hughes CF759 or Eq.	Utilicor/Border States	\$9.65	Arkansas Electric Cooperative, Inc	\$9.70	#N/A	\$9.70

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Primary / Secondary Hardware						
Aluminum Straight Line Spring-Loaded D.E. Clamp, Type ADEZ, Anderson or Eq.						
ADEZ-70-N 4 to 4/0 ACSR	Arkansas Electric Cooperative, Inc	\$9.16	Utilicor/Border States	\$9.24	Irby	\$10.28
ADEZ-116-N 336.4 to 954 ACSR	GRESKO Utility Supply, Inc.	\$16.75	Utilicor/Border States	\$16.85	Irby	\$17.45
Aluminum Angle Suspension Clamp, Anderson or Eq.						
AAC - 301 0.198 to 0.732 in.	Irby	\$8.44	Utilicor/Border States	\$9.69	Arkansas Electric Cooperative, Inc	\$11.54
HAS - 118 - C 0.70 to 1.18 in.	Irby	\$21.93	Utilicor/Border States	\$39.85	Arkansas Electric Cooperative, Inc	\$41.07
Aluminum Mechanical Stirrup, Type AHLS, Anderson, Richards or Eq.						
AHLS - 024019 - E 4 to 4/0 ACSR	Utilicor/Border States	\$12.23	Irby	\$12.89	Arkansas Electric Cooperative, Inc	\$13.11
AHLS-954022-E or ASC-1000 336.4 to 954 ACSR	Garner-Lumley Electric Supply Co.	\$24.25	Irby	\$28.17	Utilicor/Border States	\$30.96
Bronze Hot Line Clamp, Anderson, Richards or Eq.						
BC - 2/0 or BHLC-100 0.128 to 0.414 in.	Irby	\$7.16	Utilicor/Border States	\$7.64	Arkansas Electric Cooperative, Inc	\$7.87
Aluminum Hot Line Clamp, Anderson, Richards or Eq.						
S1530AGP or AHLC300TN 0.157 to 0.905 in.	GRESKO Utility Supply, Inc.	\$8.35	Irby	\$9.14	Utilicor/Border States	\$9.20
S1545AGP 0.939 to 1.490 in.	Utilicor/Border States	\$28.97	Arkansas Electric Cooperative, Inc	\$29.61	Utility Power, Inc.	\$30.23
Clevis Type Suspension Insulators, Porcelain Products or Eq.						
ANSI Class 52-9A. Lapp 6815-70E or RUS Approved EQ.	GRESKO Utility Supply, Inc.	\$5.85	Utilicor/Border States	\$6.59	Arkansas Electric Cooperative, Inc	\$6.70
Silicone Rubber Insulators						
Distribution Deadend Insulator, Silicone Housing with Fiberglass Core. 35 kV. ANSI 52-4 Clevis and Tongue End Fittings. Maclean Power Systems DS-35M or RUS Approved Equivalent. Housing Must be Silicone Rubber -- NO EPDM.	GRESKO Utility Supply, Inc.	\$13.80	Irby	\$13.97	Garner-Lumley Electric Supply Co.	\$14.35
Pin Insulators, F Neck, 1" Thread 15KV, ANSI Class 55-4.						
ANSI Class 55-4. NGK-Locke Cat # HRAP - 175, Porcelain Products Cat # 366-S or RUS Approved Eq.	Arkansas Electric Cooperative, Inc	\$2.94	GRESKO Utility Supply, Inc.	\$2.95	Irby	\$2.98
Transformer Mounting Bracket, Chance or Eq.						
Chance Cat # DT6C1	Arkansas Electric Cooperative, Inc	\$109.00	Utilicor/Border States	\$113.00	Irby	\$123.96
Chance Cat # DT7C1	Irby	\$218.54	Utilicor/Border States	\$230.59	Arkansas Electric Cooperative, Inc	\$235.94
Conduit Standoff Brackets						
Pelco Cat # SP-6060-12-PNC	Garner-Lumley Electric Supply Co.	\$28.70	NO	BID	NO	BID
Pelco Cat # SP-6060-24-PNC	Garner-Lumley Electric Supply Co.	\$33.60	NO	BID	NO	BID
Aluma-Form # 9-CSO-12	GRESKO Utility Supply, Inc.	\$27.00	Arkansas Electric Cooperative, Inc	\$28.27	Garner-Lumley Electric Supply Co.	\$30.00
Aluma-Form # 9-CSO-24	GRESKO Utility Supply, Inc.	\$34.00	Garner-Lumley Electric Supply Co.	\$37.90	Irby	\$40.61
Conduit Strap Kits, Chance or Eq.						
Cat # CSTK - 2; 2 inch strap	Arkansas Electric Cooperative, Inc	\$1.85	Irby	\$2.16	GRESKO Utility Supply, Inc.	\$2.75
Cat # CSTK - 3; 3 inch strap	Arkansas Electric Cooperative, Inc	\$2.06	Irby	\$2.38	GRESKO Utility Supply, Inc.	\$2.90
Cat # CSTK - 4; 4 inch strap	Irby	\$2.56	GRESKO Utility Supply, Inc.	\$3.30	Garner-Lumley Electric Supply Co.	\$3.70
Cat # CSTK - 6; 6 inch strap	Irby	\$2.97	GRESKO Utility Supply, Inc.	\$4.50	Utilicor/Border States	\$4.79

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
General Use Bronze Connectors						
Anderson/Fargo Vise Type Ground Clamp, Cat # GC - 207	Arkansas Electric Cooperative, Inc	\$4.00	Utilicor/Border States	\$4.41	Irby	\$4.56
Anderson/Fargo Bronze Parallel Groove Clamp, Cat # LC - 1602 or Dossert CU40-17	Garner-Lumley Electric Supply Co.	\$15.40	Irby	\$16.04	Arkansas Electric Cooperative, Inc	\$19.51
Anderson/Fargo Bronze Terminal, 2-Hole Flat to Cable 1/0 - 500 Range. Cat # SWL - 050 - B2 or Dossert TCV50-2N	Utilicor/Border States	\$26.29	Arkansas Electric Cooperative, Inc	\$28.73	Irby	\$31.41
Anderson/Fargo Bronze Terminal with 90 Degree Angle, 2-Hole Flat to Cable 1/0 - 500 Range. Cat # SWL - 050 - B2-Y90 or Dossert TCVA50-2N-90.	Utilicor/Border States	\$47.08	Arkansas Electric Cooperative, Inc	\$47.19	Irby	\$51.61
Aluminum Overhead Line Automatic Splice, Full Tension, MacClean Only						
4 - 2 ACSR Cat # 7652AP-VIP	Arkansas Electric Cooperative, Inc	\$6.19	Utilicor/Border States	\$6.25	GRESO Utility Supply, Inc.	\$6.40
1/0 ACSR Cat #7653-VIP	GRESO Utility Supply, Inc.	\$7.60	Irby	\$8.44	Arkansas Electric Cooperative, Inc	\$13.94
3/0 - 4/0 ACSR Cat # 7656AP-VIP	GRESO Utility Supply, Inc.	\$15.60	Irby	\$17.06	Arkansas Electric Cooperative, Inc	\$19.49
336.4 kcmil ACSR Cat # 7658AP-VIP	GRESO Utility Supply, Inc.	\$17.35	Utilicor/Border States	\$19.26	Arkansas Electric Cooperative, Inc	\$19.58
477 kcmil ACSR CAT # 7659-VIP	GRESO Utility Supply, Inc.	\$22.95	Irby	\$25.65	Utilicor/Border States	\$25.86
Ampact Aluminum Taps for ACSR; Ampact Brand Only.						
795 - 795 #602121	GRESO Utility Supply, Inc.	\$30.35	Irby	\$31.94	Arkansas Electric Cooperative, Inc	\$67.12
795 - 336.4 #602121-6	GRESO Utility Supply, Inc.	\$30.35	Irby	\$31.94	Arkansas Electric Cooperative, Inc	\$65.91
477 - 477 #1-602031-3	GRESO Utility Supply, Inc.	\$13.90	Irby	\$14.32	Arkansas Electric Cooperative, Inc	\$19.37
477 - 336.4 #1-602031-4	GRESO Utility Supply, Inc.	\$13.90	Irby	\$14.32	Arkansas Electric Cooperative, Inc	\$30.98
477 - 4/0 #1-602031-6	GRESO Utility Supply, Inc.	\$13.95	Irby	\$14.32	Arkansas Electric Cooperative, Inc	\$17.34
477 - 1/0 #602031-9	GRESO Utility Supply, Inc.	\$13.95	Irby	\$14.32	Arkansas Electric Cooperative, Inc	\$31.61
336.4 - 336.4 #602007	GRESO Utility Supply, Inc.	\$12.75	Irby	\$13.16	Arkansas Electric Cooperative, Inc	\$16.06
336.4 - 4/0 #602004	GRESO Utility Supply, Inc.	\$12.75	Irby	\$12.89	Arkansas Electric Cooperative, Inc	\$15.51
336.4 - 2/0 #602002	GRESO Utility Supply, Inc.	\$12.75	Irby	\$12.89	Arkansas Electric Cooperative, Inc	\$15.82
336.4 - 1/0 #602001	GRESO Utility Supply, Inc.	\$12.75	Irby	\$16.90	Arkansas Electric Cooperative, Inc	\$29.96
336.4 - 1/0 Copper #602001	GRESO Utility Supply, Inc.	\$12.75	Irby	\$12.89	Arkansas Electric Cooperative, Inc	\$15.82
4/0 - 4/0 #600466	GRESO Utility Supply, Inc.	\$2.60	Arkansas Electric Cooperative, Inc	\$2.84	Irby	\$3.07
4/0 - 1/0 #600458	GRESO Utility Supply, Inc.	\$2.60	Arkansas Electric Cooperative, Inc	\$2.96	Irby	\$3.05
1/0 - 1/0 #600403	GRESO Utility Supply, Inc.	\$2.60	Arkansas Electric Cooperative, Inc	\$2.90	Irby	\$3.05
4/0 - #2 #600411	GRESO Utility Supply, Inc.	\$2.60	Arkansas Electric Cooperative, Inc	\$2.91	Irby	\$3.05
Shells, Yellow	GRESO Utility Supply, Inc.	\$1.50	Irby	\$1.63	Arkansas Electric Cooperative, Inc	\$1.84
Shells, Blue	GRESO Utility Supply, Inc.	\$1.50	Irby	\$1.63	Arkansas Electric Cooperative, Inc	\$1.84

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Burndy Dieless Hypress Range Taking Conn & Accessories						
Hylug Type YA-A Uninsulated Compression Terminal. Cat# YA2CA9 Only	Utilicor/Border States	\$4.60	Arkansas Electric Cooperative, Inc	\$5.18	Irby	\$5.51
Hylug Type YA-A Uninsulated Compression Terminal. Cat# YA28A5 Only	Utilicor/Border States	\$5.39	Arkansas Electric Cooperative, Inc	\$6.10	Irby	\$6.51
Hylug Type YA-A Uninsulated Compression Terminal. Cat# YA34A3 Only	Utilicor/Border States	\$14.20	Arkansas Electric Cooperative, Inc	\$16.30	Irby	\$17.37
Hylug Type YA-A Uninsulated Compression Terminal. Cat# YA39A5 Only	Utilicor/Border States	\$13.60	Arkansas Electric Cooperative, Inc	\$14.08	Irby	\$14.99
Hylug Type YA-A Uninsulated Compression Terminal. Cat# YA44A3 Only	Arkansas Electric Cooperative, Inc	\$23.19	Irby	\$24.70	Utilicor/Border States	\$37.60
Hyllink Uninsulated Compression Splice. Cat# YS2CA1 Only	Arkansas Electric Cooperative, Inc	\$2.48	Irby	\$2.64	Utilicor/Border States	\$3.55
Hyllink Uninsulated Compression Splice. Cat# YS28A1 Only	Arkansas Electric Cooperative, Inc	\$5.48	Irby	\$5.83	Utilicor/Border States	\$7.30
Hyllink Uninsulated Compression Splice. Cat# YS34A1 Only	Irby	\$8.30	Arkansas Electric Cooperative, Inc	\$8.31	Utilicor/Border States	\$14.46
Hyllink Uninsulated Compression Splice. Cat# YS39A1 Only	Irby	\$8.71	Utilicor/Border States	\$19.68	Arkansas Electric Cooperative, Inc	\$20.89
Hyllink Uninsulated Compression Splice. Cat# YS44A1 Only	Utilicor/Border States	\$36.30	Arkansas Electric Cooperative, Inc	\$45.98	Irby	\$48.97
Hystack Terminal Stacking Adapter. Cat# ASA250U Only	Irby	\$2.86	Utilicor/Border States	\$3.60	Arkansas Electric Cooperative, Inc	\$4.57
Hystack Terminal Stacking Adapter. Cat# ASA800U Only	Arkansas Electric Cooperative, Inc	\$3.66	Irby	\$3.90	Utilicor/Border States	\$6.15
Hystack Terminal Stacking Adapter. Cat# ASA1000U Only	Utilicor/Border States	\$5.89	Arkansas Electric Cooperative, Inc	\$7.84	Irby	\$8.36
Hyplug Pin Terminal. Cat# AYP2 Only	Arkansas Electric Cooperative, Inc	\$4.48	Utilicor/Border States	\$4.59	Irby	\$4.77
Hyplug Pin Terminal. Cat# AYPO4/0 Only	Utilicor/Border States	\$10.17	Arkansas Electric Cooperative, Inc	\$11.28	Irby	\$12.01
Hyplug Pin Terminal. Cat# AYPO500 Only	Utilicor/Border States	\$14.36	Arkansas Electric Cooperative, Inc	\$16.50	Irby	\$17.57
Hyplug Pin Terminal. Cat# AYP750 Only	Utilicor/Border States	\$27.63	Arkansas Electric Cooperative, Inc	\$30.41	Irby	\$32.39
URD Transformer Secondary Connector						
Universal Stud Mount Disconnectable Secondary Connector, Accepts both 5/8" and 1" Transformer Studs, #12-350MCM Conductor, Homac Part #ZVW4023EZSL, Homac Only.	Garner-Lumley Electric Supply Co.	\$28.70	Arkansas Electric Cooperative, Inc	\$30.19	GRESKO Utility Supply, Inc.	\$31.25
Pole Top Pin						
Pole Top Pin, 20 Inch, 1 Inch Insulator Nylon Threads, Joslyn Cat #J740Z, Hubbell Cat # 2199P, or EQ.	GRESKO Utility Supply, Inc.	\$6.75	Irby	\$7.12	Arkansas Electric Cooperative, Inc	\$7.23
Ridge Pin, (Pole Top Pin), Fiberglass, 1 Inch Insulator. Chance RPH211 OR Joslyn 7781-621 or Eq.	Irby	\$36.10	Utilicor/Border States	\$44.26	Arkansas Electric Cooperative, Inc	\$48.82
Pole Banding Systems						
Aluma-Form Bolt-A-Band Standard Length Single Band, 5/8 Hdwe, 48 in. Length. Part BAB-5848 Only.	GRESKO Utility Supply, Inc.	\$23.90	Garner-Lumley Electric Supply Co.	\$26.70	Irby	\$27.60
Aluma-Form Bolt-A-Band Standard Length Double Band, 5/8 Hdwe, 48 in. Length. Part BAB-5848-2 Only.	GRESKO Utility Supply, Inc.	\$43.10	Garner-Lumley Electric Supply Co.	\$47.00	Irby	\$50.09
All Purpose Mounting Bracket						
Aluma-Form All Purpose Mounting Bracket, Heavy-Cuty Mount with Grade 5, 5/8 x 3 Bolt. Part HDBB-1511-H3H Only.	Irby	\$6.47	GRESKO Utility Supply, Inc.	\$7.50	Garner-Lumley Electric Supply Co.	\$11.90

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Guy Wire And Related Equipment						
Fibrglass Guy Strain Insulator, 15,000 Lb or Greater.						
Maclean Cat # GCTE - 15 -144, Hubbell GS16144CP or Aluma-Form FGS16-144CT	GRESKO Utility Supply, Inc.	\$20.65	Garner-Lumley Electric Supply Co.	\$21.60	Irby	\$23.90
Maclean Cat # GCTE - 15 -12, Hubbell GS16012CP or Aluma-Form FGS16-12CT.	GRESKO Utility Supply, Inc.	\$9.15	Garner-Lumley Electric Supply Co.	\$9.80	Irby	\$9.95
PISA Anchor Helix Assembly						
Single Helix 10 in Diameter for 3/4 in Rod, 1-3/8 in Core. Chance Cat # E1021633 or MacLean MDS-D104-6.	GRESKO Utility Supply, Inc.	\$20.80	Utilicor/Border States	\$20.95	Irby	\$21.91
Twin Helix 10 in Diameter for 3/4 in Rod, 1-3/8 in Core. Chance Cat # E1021637 or MacLean MDSD104-2-6.	GRESKO Utility Supply, Inc.	\$51.80	Utilicor/Border States	\$53.48	Arkansas Electric Cooperative, Inc	\$57.34
Chance Pisa or MacLean, 3/4 In. X 7 ft. Rod & Twineye Nut. Chance Cat # E1020044 or MacLean MDS D75D.	Irby	\$18.05	GRESKO Utility Supply, Inc.	\$18.35	Utilicor/Border States	\$18.47
Bust Expanding Anchor						
Chance Bust Expanding Anchor, Galvanized. Cat # 88135G.	Arkansas Electric Cooperative, Inc	\$12.34	GRESKO Utility Supply, Inc.	\$25.00	#N/A	\$25.00
Chance Galvanized Bust Anchor Rod 3/4 in. X 8 ft. with Twineye Adapter. Cat # 5358	Utilicor/Border States	\$18.90	GRESKO Utility Supply, Inc.	\$20.00	Arkansas Electric Cooperative, Inc	\$20.22
Guy Wire, Galvanized Steel						
3/8 Siemens Martin Grade, Coils per FT	Irby	\$0.26	GRESKO Utility Supply, Inc.	\$0.31	Utilicor/Border States	\$0.32
7/16 High Strength Grade, Coils per FT	Irby	\$0.39	GRESKO Utility Supply, Inc.	\$0.44	Utilicor/Border States	\$0.53
Banded Guy Attachment with Clevis						
Aluma-Form heavy Duty Banded Guy Attachment with Clevis. Part BGA-S20 Only.	GRESKO Utility Supply, Inc.	\$49.50	Garner-Lumley Electric Supply Co.	\$52.00	Irby	\$57.41
Conductor, Overhead Secondary, Overhead Primary, Underground Secondary, Underground Primary, Miscellaneous Copper						
#6 Duplex, Shepherd, 600 Volt, 90 Degree C Operation. Packaged in Coils. Per FT.	Utility Power, Inc.	\$0.20	Utilicor/Border States	\$0.21	Garner-Lumley Electric Supply Co.	\$0.23
#4 Triplex, Periwinkle, 600 Volt, 90 Degree C Operation. Packaged in Coils. Per FT.	Utility Power, Inc.	\$0.40	Utilicor/Border States	\$0.40	Garner-Lumley Electric Supply Co.	\$0.46
#1/0 Triplex, Neritina, 600 Volt, 90 Degree C Operation. Packaged in Coils. Per FT.	Garner-Lumley Electric Supply Co.	\$0.73	Utilicor/Border States	\$0.79	Utility Power, Inc.	\$0.83
#4/0 Triplex, Zuzara, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	GRESKO Utility Supply, Inc.	\$1.60	Utility Power, Inc.	\$1.60	Utilicor/Border States	\$1.63
#1/0 Quadruplex, Costena, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	Utility Power, Inc.	\$1.20	Utilicor/Border States	\$1.21	Irby	\$1.30
#4/0 Quadruplex, Appaloosa, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	Utility Power, Inc.	\$1.98	Utilicor/Border States	\$2.01	Garner-Lumley Electric Supply Co.	\$2.22
#336.4 kcmil Quadruplex, Gelding, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	Utility Power, Inc.	\$2.96	Irby	\$4.12	Garner-Lumley Electric Supply Co.	\$4.40
#2 ACSR, Sparrow, Packaged on Reels. Per FT.	Utility Power, Inc.	\$0.13	Garner-Lumley Electric Supply Co.	\$0.16	Utilicor/Border States	\$0.16
#1/0 ACSR, Raven, Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$0.22	Utility Power, Inc.	\$0.23	Utilicor/Border States	\$0.23
#4/0 ACSR, Penguin, Packaged on Reels. Per FT.	Irby	\$0.46	GRESKO Utility Supply, Inc.	\$0.47	Utilicor/Border States	\$0.48
#336.4 ACSR, Merlin, Packaged on Reels. Per FT.	Utility Power, Inc.	\$0.61	Utilicor/Border States	\$0.62	GRESKO Utility Supply, Inc.	\$0.65
#477 ACSR, Pelican, Packaged on Reels. Per FT.	Irby	\$1.03	Utility Power, Inc.	\$1.14	Utilicor/Border States	\$1.14

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
3-Layer 15 kV ACSR Tree Wire, 1/0 AWG, 6/1 Stranding. Southwire or Hendrix. Packaged on Reels. Bidder shall specify standard reel length.	Irby	\$1.00	Utility Power, Inc.	\$1.21	NO	BID
3-Layer 15 kV ACSR Tree Wire. 1477 kcmil, 18/1 Stranding. Southwire or Hendrix. Packaged on Reels. Bidder shall specify standard reel length.	Irby	\$2.02	Utility Power, Inc.	\$3.25	NO	BID
#6 Underground Duplex, Claflin, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per Ft.	Garner-Lumley Electric Supply Co.	\$0.35	Utility Power, Inc.	\$0.37	GRESKO Utility Supply, Inc.	\$0.37
#4 Underground Triplex, Vassar, Ruggedized or High Score. 90 Degree C. Continuous Operation. Packaged on Reels. Per Ft.	Utility Power, Inc.	\$0.48	GRESKO Utility Supply, Inc.	\$0.60	Garner-Lumley Electric Supply Co.	\$0.62
#4/0 Underground Triplex, Sweetbriar, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per Ft.	GRESKO Utility Supply, Inc.	\$1.27	Utility Power, Inc.	\$1.30	Garner-Lumley Electric Supply Co.	\$1.34
4/0 Underground Triplex, Sweetbriar Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or Eq.	Irby	\$1.56	NO	BID	NO	BID
#350 Underground Triplex, Wesleyan, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels	Utilicor/Border States	\$2.05	Garner-Lumley Electric Supply Co.	\$2.15	GRESKO Utility Supply, Inc.	\$2.20
350 kcmil Underground Triplex, Wesleyan Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or Eq.	Irby	\$3.29	NO	BID	NO	BID
#4/0 Underground Quadruplex, Wake Forest, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per Ft.	Garner-Lumley Electric Supply Co.	\$1.92	Utility Power, Inc.	\$1.93	GRESKO Utility Supply, Inc.	\$2.23
4/0 Underground Quadruplex, Wake Forest Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or Eq.	Irby	\$2.79	NO	BID	NO	BID
#350 Underground Quadruplex, Slippery Rock, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per Ft.	Garner-Lumley Electric Supply Co.	\$3.32	GRESKO Utility Supply, Inc.	\$3.35	Irby	\$4.39
350 kcmil Underground Quadruplex, Slippery Rock Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or Eq.	Irby	\$4.43	NO	BID	NO	BID
Underground Residential Distribution Cable (URD), Concentric Neutral, Jacketed 15 kV Class Cable, 1/0 Aluminum Conductor, Class B Filled Strand, 220 mil EPR Insulation, Copper Full Neutral Consisting of 16 - #14 Strands, with Insulating Jacket Over Concentric Wires. Cable Shall Be All EPR Construction. Okonite or Kerite Only. Price per Foot.	T&C Specialty Distributors, Inc.	\$2.27	Utility Power, Inc.	\$2.78	NO	BID
Underground Residential Distribution Cable (URD), Concentric Neutral, Jacketed 15 kV Class Cable, 750 kcmil Aluminum Conductor, Class B Filled Strand, 220 mil EPR Insulation, Copper 1/3 Neutral, with Insulating Jacket Over Concentric Wires. Cable Shall Be All EPR Construction. Okonite or Kerite Only. Price per Foot.	T&C Specialty Distributors, Inc.	\$6.46	Utility Power, Inc.	\$8.21	NO	BID
Underground Residential Distribution Cable (URD), Concentric Neutral, Jacketed 15 kV Class Cable, 750 kcmil Aluminum Conductor, Class B Filled Strand, 220 mil EPR Insulation, Copper 1/3 Neutral, with Insulating Jacket Over Concentric Wires. Cable Shall Be All EPR Construction. Cable Shall be Shipped on Steel Reels. Okonite or Kerite Only. Price per Foot. 1400 ft reels only.	T&C Specialty Distributors, Inc.	\$6.46	Utility Power, Inc.	\$8.21	NO	BID
#6 Insulated Soft Drawn Riser Wire, Solid Copper Wire. Packaged on Small Spools. Per FT.	Irby	\$0.52	Garner-Lumley Electric Supply Co.	\$0.55	GRESKO Utility Supply, Inc.	\$0.57
#4 Bare Soft Drawn Solid Copper Wire. Per FT.	Utility Power, Inc.	\$0.54	GRESKO Utility Supply, Inc.	\$0.55	Irby	\$0.56
#6 Bare Soft Drawn Solid Copper Wire. Per FT.	Utility Power, Inc.	\$0.35	GRESKO Utility Supply, Inc.	\$0.36	#N/A	\$0.36
AFL, ADSSCable, Mini-Span 424, 60 Fiber, Part#AE0609C520AA4 Only.	#NUM!	#NUM!	NO	BID	NO	BID

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Underground Equipment						
S&C Vista Underground 4-Way Switchgear, Model 422. S&C 934222R1-P4T2-S313. S&C Only.	Irby	\$48,689.75	NO	BID	NO	BID
S&C Vista Underground 5-Way Switchgear, Model 523. S&C 935232R1-P6T3-S192. S&C Only.	Irby	\$65,741.98	NO	BID	NO	BID
Load Break Bushing Insert, 200 A, 15 kV, Cooper LBI 215. or Elastimold 1601A4.	GRESKO Utility Supply, Inc.	\$21.00	Irby	\$22.67	Arkansas Electric Cooperative, Inc	\$24.75
Load Break Elbow Connector with Jacket Seal, 200 Amp, 15 kV, with Capacitive Test Point, 1/0 Stranded Conductor, Elastimold 166LRJS-C-5240 or Cooper LEJ215CC06T.	GRESKO Utility Supply, Inc.	\$28.75	NO	BID	NO	BID
Horizontal Load Break Portable FeedThru, 200 Amp, 15 kV. Cooper LPF215H or Elastimold 1602A3R.	GRESKO Utility Supply, Inc.	\$74.25	Arkansas Electric Cooperative, Inc	\$78.53	Irby	\$81.46
Rotatable Loadbreak Feedthru Insert, 200 A, 15kV Class. Cooper LFI215 or Elastimold 1602A3R.	GRESKO Utility Supply, Inc.	\$109.00	Arkansas Electric Cooperative, Inc	\$111.35	Garner-Lumley Electric Supply Co.	\$147.00
Insulated Protective Cap. 15 kV Class. Cooper LPC215 or Elastimold 160DRG.	Arkansas Electric Cooperative, Inc	\$18.56	GRESKO Utility Supply, Inc.	\$19.65	Irby	\$21.07
900 Amp Deadbreak Connector, 25 kV Class, BOL-T only, 750 kcmil Aluminum Conductor with CopperTop Compression Connector. Part # Cooper BT625FF25C1 or Elastimold K675LR-M5380.	Garner-Lumley Electric Supply Co.	\$178.00	Irby	\$192.00	GRESKO Utility Supply, Inc.	\$196.00
600 Amp Loadbreak Reducing Tap Plug For use With BOL-T, 25 kV Class, With Copper Stud in Individual Box. Cooper BLRTP625C or Elastimold 675ETPSP.	GRESKO Utility Supply, Inc.	\$186.00	Garner-Lumley Electric Supply Co.	\$330.00	Irby	\$361.45
Polywater Type HP Multipurpose Cleaner/Degreaser. 16Oz. Aerosol Can. Cat # HPY-12	Utilicor/Border States	\$8.97	Utility Power, Inc.	\$9.25	GRESKO Utility Supply, Inc.	\$9.30
Polywater Cable Lubricant J or Eq. In 5 Gallon Pails. Cat# J-640.	Irby	\$27.80	Utility Power, Inc.	\$64.50	Utilicor/Border States	\$64.91
Polywater Cable Lubricant J. One Quart Front End Pack. Packaged 12 Per Case. Catalog #J-27. Price per Case	Utility Power, Inc.	\$7.25	Garner-Lumley Electric Supply Co.	\$7.34	Irby	\$7.44
URD Cable Termination, Cold Applied, Jacketed Concentric Neutral Cable						
Raychem 841360-000 TFT-151E-1/0	Arkansas Electric Cooperative, Inc	\$22.85	GRESKO Utility Supply, Inc.	\$23.45	Irby	\$48.93
Raychem 050920-000 TFT-153E	Arkansas Electric Cooperative, Inc	\$27.66	GRESKO Utility Supply, Inc.	\$31.50	Irby	\$86.85
URD Cable Splice, Jacketed Concentric Neutral Cable, Raychem Only.						
1/0 URD Primary Heat Shrink Splice Without Connector. Part # HVS-1511S-J.	GRESKO Utility Supply, Inc.	\$110.00	Irby	\$127.21	NO	BID
750 kcmil URD Primary Heat Shrink Splice Without Connector. Part # HVS-1514S-J.	Irby	\$291.51	GRESKO Utility Supply, Inc.	\$292.00	NO	BID

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Junctions						
Loadbreak Junction, 200 A, 15 kV Class, Cooper Cat# LJ215C4U or Elastimold 164J4-5.	GRESKO Utility Supply, Inc.	\$102.00	Arkansas Electric Cooperative, Inc	\$109.72	Garner-Lumley Electric Supply Co.	\$119.00
Fiberglass Secondary Pedestal with 350 kcmil Connectors. Pencell Only.						
Secondary Pedestal with 350 kCMIL Connectors. Pencell Only. Pencell Catalog # AG18HDX-L35	GRESKO Utility Supply, Inc.	\$212.00	NO	BID	NO	BID
Underground Equipment Continued						
Fiberglass Box Pads For Single Phase Transformers. Nordic or Eq. Nordic Catalog # CBP-37-43-15A-MG-22X24	GRESKO Utility Supply, Inc.	\$208.00	Utilicor/Border States	\$217.00	NO	BID
Fibercrete Box Pad 94" x 80" for use with 4-Way Vista Swgr. Concast Part # FC-69-83-36-V Only.	Garner-Lumley Electric Supply Co.	\$1,410.00	Irby	\$1,414.57	GRESKO Utility Supply, Inc.	\$1,459.00
Fibercrete Box Pad 117" x 80" for use with 5-Way Vista Swgr. Concast Part # FC-69-106-36-V Only.	Garner-Lumley Electric Supply Co.	\$2,417.00	Irby	\$2,644.02	GRESKO Utility Supply, Inc.	\$2,727.00
Fibercrete Box Pad with 6" x 53" Opening for use with 3-Phase Sectionalizing Cabinet. Concast Part# FC-18-65-20-0653. Concast Only.	Garner-Lumley Electric Supply Co.	\$312.00	Irby	\$328.10	GRESKO Utility Supply, Inc.	\$339.00
Fibercrete Box Pad with 18" x 80" Opening for use with 3-Phase Sectionalizing Cabinet. Concast Part# FC-23-85-32-1880. Concast Only.	Garner-Lumley Electric Supply Co.	\$678.00	Irby	\$734.85	GRESKO Utility Supply, Inc.	\$758.00
Sectionalizing Cabinet, 3-Phase, 200 A, 15 kV Class, Mild Steel, with Three 4-Position 200 Amp Loadbreak Junctions Installed. Howard Industries Cat# 4560-227470-200. Howard Industries Only.	Howard Industries, Inc.	\$778.00	NO	BID	NO	BID
Sectionalizing Cabinet, 3-Phase, 200 A, 15 kV Class, Mild Steel, without Loadbeak Junctions. Howard Industries Cat# 4584-227470-200. Howard Industries Only.	Howard Industries, Inc.	\$401.00	NO	BID	NO	BID
Sectionalizing Cabinet, 1-Phase, 200 A, 15 kV Class, Mild Steel, with One 4-Position 200 Amp Loadbreak Junctions Installed. Howard Industries Cat# 4530-227470-200. Price of Cabinet to Include Mild Steel Mounting Plate Part# 0062-189904-001. Howard Industries Only.	Howard Industries, Inc.	\$371.00	NO	BID	NO	BID

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID			1st Alternate	2nd Alternate		
Conduit and Fittings							
#REF! High Density Polyethylene Conduit, 3 in. Nominal Size, 3.5 in. Outside Diameter with 13.5 SDR, Black With Red Trisripe, 40 Ft. Lengths, Smooth Wall. Carton or Ea. Per Ft.			\$2.29	Irby	\$2.38	NO	BID
Schedule 40 PVC, 2 in. 20 ft. Sections. Per Ft.	#NUM!		#NUM!	NO	BID	NO	BID
Schedule 40 PVC, 3 in. 20 ft. Sections. Per Ft.	NO		BID	NO	BID	NO	BID
Champion Fiberglass, 90 x 36 in Elbow, 3 in. Nominal, with Bonded On Deep Couplings. Part 30A-SW-92-P-2D.	Garner-Lumley Electric Supply Co.		\$129.00	NO	BID	NO	BID
Champion Fiberglass, 90 x 24 in Elbow, 2 in. Nominal, with Bonded On Deep Couplings. Part 20A-SW-91-P-2D.	Garner-Lumley Electric Supply Co.		\$109.00	NO	BID	NO	BID
Bonduit Conduit Adhesive Kit with Dispensing Tool. Kit Contains 2 Adhesive Cartridges, 8 Mixing Nozzles, 1 Strip of Sanding Cloth, 8 TR-1 Cleaning Wipes and 1 Dispensing Tool. Bonduit Cat # BT-KITG or Eq.	Garner-Lumley Electric Supply Co.		\$116.00	Irby	\$125.73	NO	BID
3M, Type MB-3 Crossarm Mounting Bracket for URD Cable Range 0.80-1.25 in.	Arkansas Electric Cooperative, Inc		\$10.61	GRESKO Utility Supply, Inc.	\$11.80	Utility Power, Inc.	\$17.15
3M, Type MB-6 Crossarm Mounting Bracket for URD Cable Range 1.80-2.40 in.	GRESKO Utility Supply, Inc.		\$33.25	Arkansas Electric Cooperative, Inc	\$47.74	Utility Power, Inc.	\$57.50
Ditch Witch Bore Gel Bentonite 50 Lb Bags	#NUM!		#NUM!	NO	BID	NO	BID
Ditch Withc EZ Mud. Gold 10 Lb. Dry Polymer Bucket	NO		BID	NO	BID	NO	BID
Ditch Witch Con Det Wetling Agent. 5 Gallon Pails.	NO		BID	NO	BID	NO	BID
Concrete							
Ready Mixed Concrete, Consisting of Portland Cement, Fine and Coarse Aggregate, Water and Approved Admixtures, Combined, Mixed, Transported and Placed at the Owner's Jobsite, Including Furnishing Labor, Materials, Equipment and Incidentals as Required to Provide Concrete to the SED Jobsites inside the City Limits of Starkville. Concrete Mix shall have a Minimum Specified 2800Day Compressive Strength of 2500 PSI and a Water-Cement Ratio By Weight of 0.50 to 0.60. Proportion and Design Mixes to Result in Concrete Slump at the Point of Placement as Directed by the Owner. Slump at the Point of Placement shall be 4 in. to 6 in. for Concrete that is to be Mechanically Vibrated, and 5 in. to 7 in. for Concrete that is to be Placed Without Consolidation. Supplier shall Comply with the Requirements of ASTM C94 "Standard for Ready-Mixed Concrete". Price per Cubic Yard.	Golden Triangle Ready Mix Concrete		\$125.00	NO	BID	NO	BID

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Protective Equipment and Capacitor Equipment						
S&C Positrol Fuse Links "QR" Speed						
1 Amp	Irby	\$5.77	NO	BID	NO	BID
3 Amp	Irby	\$5.77	NO	BID	NO	BID
5 Amp	Irby	\$5.77	NO	BID	NO	BID
7 Amp	Irby	\$5.77	NO	BID	NO	BID
10 Amp	Irby	\$6.25	NO	BID	NO	BID
15 Amp	Irby	\$6.25	NO	BID	NO	BID
20 Amp	Irby	\$6.25	NO	BID	NO	BID
25 Amp	Irby	\$6.63	NO	BID	NO	BID
30 Amp	Irby	\$6.63	NO	BID	NO	BID
40 Amp	Irby	\$6.63	NO	BID	NO	BID
50 Amp	Irby	\$7.85	NO	BID	NO	BID
60 Amp	Irby	\$9.52	NO	BID	NO	BID
75 Amp	Irby	\$9.52	NO	BID	NO	BID
100 Amp	Irby	\$11.88	NO	BID	NO	BID
125 Amp	Irby	\$13.53	NO	BID	NO	BID
150 Amp	Irby	\$18.99	NO	BID	NO	BID
Cooper Power Systems "D" Link Fuse						
1 Amp	GRESKO Utility Supply, Inc.	\$5.25	Arkansas Electric Cooperative, Inc	\$8.87	NO	BID
2 Amp	GRESKO Utility Supply, Inc.	\$5.25	Arkansas Electric Cooperative, Inc	\$6.60	NO	BID
3 Amp	GRESKO Utility Supply, Inc.	\$5.15	Arkansas Electric Cooperative, Inc	\$6.50	NO	BID
5 Amp	GRESKO Utility Supply, Inc.	\$5.15	Arkansas Electric Cooperative, Inc	\$6.50	NO	BID
7 Amp	GRESKO Utility Supply, Inc.	\$5.15	Arkansas Electric Cooperative, Inc	\$6.50	NO	BID
10 Amp	GRESKO Utility Supply, Inc.	\$5.15	Arkansas Electric Cooperative, Inc	\$6.50	NO	BID
15 Amp	GRESKO Utility Supply, Inc.	\$5.15	Arkansas Electric Cooperative, Inc	\$6.50	NO	BID
20 Amp	GRESKO Utility Supply, Inc.	\$5.15	Arkansas Electric Cooperative, Inc	\$6.50	NO	BID

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Other Protective Equipment						
Cooper Power Systems Companion II Backup Current-Limiting Fuse, 8.3 kV, 25 k Current Rating with Spline Stud and Eyebolt Terminal. Cooper FAH8KV25KBGR1 Only.	GRESKO Utility Supply, Inc.	\$47.00	Arkansas Electric Cooperative, Inc	\$55.91	NO	BID
Loadbuster Disconnect, 25 kV, 600 A Continuous, S&C Catalog # 4943R9ED2.	Irby	\$276.95	NO	BID	NO	BID
Fuse Cutout, 15 kV, 100 A Continuous, 16 kA Interrupting, Loadbuster, Silicone Rubber, ABB X1JCLNLM11 or Eq.	GRESKO Utility Supply, Inc.	\$56.50	Utility Power, Inc.	\$59.75	Irby	\$69.63
Fuse Tube Including Cap & Arc Shortening Rod, 14.4 kV, 100 Amp, S&C Catalog # 89531R10 or Eq.	GRESKO Utility Supply, Inc.	\$18.00	Irby	\$20.79	Utility Power, Inc.	\$23.50
Fuse Tube, 14.4 kV, 200 A, S&C Catalog # 89571R11. S&C or Eq.	Garner-Lumley Electric Supply Co.	\$46.00	GRESKO Utility Supply, Inc.	\$46.30	Irby	\$61.00
Spare Disconnect Blade, 14.4 kV, 300 Amp, S&C Catalog # 89621R10. S&C or Eq.	GRESKO Utility Supply, Inc.	\$32.40	Garner-Lumley Electric Supply Co.	\$35.00	Irby	\$41.99
Loadbreak Cutout, 15/27 kV, 100 Amp Continuous, Porcelain, ABB Catalog # Y2NCBNA12. ABB only.	Garner-Lumley Electric Supply Co.	\$137.00	NO	BID	NO	BID
Loadbreak Cutout, 15/27 kV, 100 Amp Continuous, Silicone Rubber, ABB Catalog # Y2JCLNQA12. ABB only.	Garner-Lumley Electric Supply Co.	\$147.00	NO	BID	NO	BID
Elbow Surge Arrester, 10 kV, 8.4 kV MCOV, 36 in. Lead Wire. Cooper 3238018C10M or Ohio Brass 6115090036 or Elastimold 167E5A10.	GRESKO Utility Supply, Inc.	\$56.00	Utilicor/Border States	\$60.78	Garner-Lumley Electric Supply Co.	\$68.00
Parking Stand Surge Arrester, 10 kV, 8.4 kV MCOV. Cooper Part # 3237686C10M or Elastimold 167PSA10.	GRESKO Utility Supply, Inc.	\$130.00	Garner-Lumley Electric Supply Co.	\$139.00	Irby	\$147.50
Heavy Duty Distribution Class Arrester, 10 kV, 8.4 kV MCOV. With Insulator, Wildlife Protector and NEMA X-Arm Bracket. Cooper UHS1005-0A1A-1BIA or Ohio Brass 213709-7324 Only.	Utilicor/Border States	\$27.06	GRESKO Utility Supply, Inc.	\$27.50	Irby	\$31.68
Hubbell Protecta Lite Suspension Distribution Class Arrester, 13.8 kV, 8.4 kV MCOV with Fargo Hot Line Clamp GH202AD and 90 Inch #4 AWG Tinned Copper Rope Lay Conductor Lead. Hubbell Catalog #602009-B0-X4-005 Only	Utilicor/Border States	\$115.47	Utility Power, Inc.	\$132.96	Irby	\$142.76

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID	1st Alternate	2nd Alternate
3-Phase Air Break Switch. 15 kV, 600 A, Insulated Base, Epoxy Insulators, 2-Hole NEMA Pad, Upright Hookstick Operated With Extra Mounting Clearance. S&C Cat. # 147442R2-H	Irby	BID	BID
3-Phase Air Break Switch. 15 kV, 600 A, Insulated Base, Epoxy Insulators, 2-Hole NEMA Pad, Vertical Hookstick Operated. S&C Cat. # 147532R4-H	Irby	BID	BID
3-Phase Air Break Switch. 14.4 kV, 900 A, Insulated Base, Epoxy Insulators, 2-Hole NEMA Pad, Tiered Outboard Hookstick Operated With Pole Bank and J-Bolts. S&C Cat. # 147832R4-H2-P1	Irby	BID	BID
New 3-Phase Recloser, 800 Amp Cont., 12.5 kA Interrupting, Solid Dielectric, 15 kV Class Vacuum Recloser with SEL-651RA Control. 14 Pin Control Cable. Equipped with 3 Low Energy Analog Voltage Sensors. Recloser outfitted with 2 Hole Pads, "L" Shaped Pole Mount Center Bracket. Lightning Arrester Brackets and 40 ft. 14 Pin Control Cable. G&W Electric VIP378ER-12S Only. SEL Part # 0651RA01XBAXAE1A3311BXXX	Power Connections, Inc	BID	BID
Schweitzer Engineering Laboratories, Inc., SEL-651RA Recloser Control for use with G&W Viper or Cooper VME. Part Number 0651RA01XBAXAE1A3311BXXX. Schweitzer Engineering Laboratories, Inc. only.	Power Connections, Inc	BID	BID
Schweitzer Engineering Laboratories, Inc., SEL-C510, 40 Ft. Recloser 14 Pin Control Cable, 14-Pin Male to Female Amphenol Connector.	Power Connections, Inc	BID	BID
SEL Overhead Autoranger FCI with 4 Hr Permanent Fault Reset & 16 Hr Temporary Fault Reset Time. SEL Part# AR360-4-16.	Power Connections, Inc	BID	BID
SEL Underground Autoranger FCI with 4 Hr Permanent Fault Reset Time. No Battery with Integral Display. SEL Part# 1ARU4Y2.	Power Connections, Inc	BID	BID
SEL Underground Autoranger FCI with 4 Hr Permanent Fault Reset Time. With Battery & 10 ft Remote Fiber Optic Display. SEL Part# 1BARUZR4LEY2..	Power Connections, Inc	BID	BID
New G&W Viper Single Phase Recloser, Polemount "L" Config., with Arrester Brackets, NEMA 2-Hole Lugs, Wildlife Protectors. SEL-Kestrel Control, 40 ft Cable. G&W VIP178ER-12-SP Only. SEL 0351RS022XB1E11X1XXX Control.	Power Connections, Inc	BID	BID
Chance Loadbreak Electronic Resettable Sectionalizer, 15 kV, 50 Amp, 2-Count, Parallel Grove C.amps, NEMA Bracket. Chance C740-162PB only.	Utilicor/Border States	\$772.50	BID
Chance Loadbreak Electronic Resettable Sectionalizer, 15 kV, 70 Amp, 2-Count, Parallel Grove C.amps, NEMA Bracket. Chance C750-162PB only.	Utilicor/Border States	\$756.00	BID
Capacitors Equipment & Relays			
Capacitor, 50 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	Garner-Lumley Electric Supply Co.	\$406.00	\$509.00
Capacitor, 100 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	Garner-Lumley Electric Supply Co.	\$440.00	\$450.87
Capacitor, 200 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	Arkansas Electric Cooperative, Inc	\$552.25	\$567.00
Capacitor, 300 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	Arkansas Electric Cooperative, Inc	\$610.00	\$673.00
Vacuum Capacitor Switch, Type VCS-1, 95 kV BIL, 200 A Continuous, 120 VAC Operating Voltage. Standard 5-Pin Receptacle for 3-Wire Control. ABB Cat # PS15-120M-BC or Edison ECSA111BA1.	GRESKO Utility Supply, Inc.	\$1,065.00	BID

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
SEL 734B Capacitor Control. Model 07340T9F1D1626EXXAD3AA000.	Power Connections, Inc	\$1,700.00	NO	BID	NO	BID
SEL-RTAC, Model 35304BA0X1211X0XXXXXX	Power Connections, Inc	\$4,600.00	NO	BID	NO	BID
SEL-RTAC, Model 3530HA0XX211A0XXXXXX	Power Connections, Inc	\$5,680.00	NO	BID	NO	BID
Beckwith A-6280A-STRK1 Capacitor Control with COPPER Ethernet.	Garner-Lumley Electric Supply Co.	\$2,250.00	GRESKO Utility Supply, Inc.	\$2,260.00	NO	BID
Beckwith A-6280A-STRK1 Capacitor Control with FIBER Ethernet.	Garner-Lumley Electric Supply Co.	\$2,290.00	GRESKO Utility Supply, Inc.	\$2,310.00	NO	BID
Beckwith B-1312-45 Neutral CT 5:0.2 Amp with 45 Ft. Cable and 3-Pin Cannon Connector.	Garner-Lumley Electric Supply Co.	\$190.00	GRESKO Utility Supply, Inc.	\$198.00	NO	BID
S&C Line Post Current Sensor. 14.4 kV. S&C Only Cat # 904-001124-00	Irby	\$544.90	NO	BID	NO	BID
S&C Sensor Cable, Junction Box to Current Sensor, 20 Ft, End One Connector = None, End Two Connector = 2-Pin. S&C Only. Cat # 007-000767-03	Irby	\$145.70	NO	BID	NO	BID
Fusing Tape. Midsun Group Only						
E/FTP-100G. Price per Roll.	Midsun Group	\$19.75	Arkansas Electric Cooperative, Inc	\$23.24	Irby	\$23.88
E/FTP-250G. Price per Roll.	Midsun Group	\$49.00	Arkansas Electric Cooperative, Inc	\$54.45	Irby	\$59.25
Silicon Rubber Split Line Hose. Midsun Group Only						
E/INS-025. Price per Ft.	Midsun Group	\$4.60	Arkansas Electric Cooperative, Inc	\$5.40	Irby	\$5.56
E/INS-50. Price per Ft.	Midsun Group	\$4.90	Arkansas Electric Cooperative, Inc	\$5.76	Irby	\$5.93
E/INS-075. Price per Ft.	Midsun Group	\$5.50	Arkansas Electric Cooperative, Inc	\$6.47	Irby	\$6.65
E/INS-100. Price per Ft.	Midsun Group	\$6.00	Arkansas Electric Cooperative, Inc	\$7.05	Irby	\$7.26
Molded Bushing Products. Midsun Group Only						
E/Bush CV-LGE	Midsun Group	\$57.75	Arkansas Electric Cooperative, Inc	\$67.94	Irby	\$69.83
E/Bush CV-Full	Midsun Group	\$35.00	Arkansas Electric Cooperative, Inc	\$41.18	Irby	\$42.32
E/Bush CV-Small	Midsun Group	\$14.00	Arkansas Electric Cooperative, Inc	\$16.47	Irby	\$16.93
E/Flex Barrier, 20 in Wide, Gray. Part #E/Flex BAR-EN-20" Gray.	Midsun Group	\$45.00	Arkansas Electric Cooperative, Inc	\$53.70	Irby	\$54.41
Distribution Wildlife Covers. Midsun Only.						
E/Capacitor Cover	Midsun Group	\$4.00	Arkansas Electric Cooperative, Inc	\$4.75	Irby	\$4.84
E/DL-LA-Recloser Cover	Midsun Group	\$14.70	Arkansas Electric Cooperative, Inc	\$17.29	Irby	\$17.78
E/Pole Top Lightning Arrestor Cap	Midsun Group	\$7.50	Arkansas Electric Cooperative, Inc	\$8.82	Irby	\$9.07
Metering Equipment						
Honeywell/Elster, Single Phase, Solid State Electronic WattHour Meters, With SED Numbers in Sequence with Meters Previously Supplied. For Use with Starkville's Elster AMI System.	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 1S, Class 200, 120 Volt, with Service Disconnect and Yellow Nameplate, Catalog Number ZFA3KA00Y00.	Garner-Lumley Electric Supply Co.	\$136.00	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 2S, Class 200, 240 Volt, With Service Disconnect, No Test Links, with White Nameplate, Catalog Number ZFCVMA00000.	Garner-Lumley Electric Supply Co.	\$136.00	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 2S, Class 320, 240 Volt, No Test Links, with Yellow Nameplate, Catalog Number ZFCYM000Y00.	Garner-Lumley Electric Supply Co.	\$106.00	NO	BID	NO	BID
Elster Energy Axis Rex2 Programmed for SED Solar Program, Form 2S, Class 200, 240 Volt, With Service Disconnect, No Test Links and Green Nameplate, Catalog Number: ZFCVMA00000	Garner-Lumley Electric Supply Co.	\$136.00	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 12S, Class 200, 120 Volt, with Service Disconnect and Yellow Nameplate, Catalog # ZFWKA00Y00.	Garner-Lumley Electric Supply Co.	\$145.00	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 12S, Class 320, 120 Volt, No Test Links, with Yellow Nameplate, Catalog # ZF54K000000.	Garner-Lumley Electric Supply Co.	\$118.00	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 4S, Class 20, 240 Volt, with Yellow Nameplate, Catalog # ZFC2M000Y00.	Garner-Lumley Electric Supply Co.	\$98.00	NO	BID	NO	BID

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Honeywell-Elster Energy Axis RexU, Form 1S, Class 200, 120 Volt, With Service Disconnect, With Yellow Nameplate, Catalog Number: ZHA33A00004.	Garner-Lumley Electric Supply Co.	\$128.00	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 2S, Class 200, 240 Volt, With Service Disconnect, With No Test Links and White Nameplate, Catalog Number: ZHCW4A00004.	Garner-Lumley Electric Supply Co.	\$128.00	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 2S, Class 320, 240 Volt, No Test Links, With Yellow Nameplate, Catalog Number: ZHCY4000004.	Garner-Lumley Electric Supply Co.	\$95.00	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU Programmed for SED Solar Program, Form 2S, Class 200, 240 Volt, With Service Disconnect, With No Test Links and Green Nameplate, Catalog Number: ZHCW4A00004.	Garner-Lumley Electric Supply Co.	\$128.00	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 12S, Class 200, 120 Volt, With Service Disconnect, With No Test Links and Yellow Nameplate, Catalog Number: ZH5W3A00004.	Garner-Lumley Electric Supply Co.	\$145.00	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 12S, Class 320, 120 Volt, No Test Links and Yellow Nameplate, Catalog Number: ZH5Y3000004.	Garner-Lumley Electric Supply Co.	\$106.00	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 4S, Class 20, 240 Volt, With Yellow Nameplate, Catalog Number: ZHC24000004.	Garner-Lumley Electric Supply Co.	\$95.00	NO	BID	NO	BID
Honeywell/Elster, A3 Alpha, Solid State Electronic WattHour Meters, With SED Numbers in Sequence with Meters Previously Supplied. For Use with Starkville's Elster AMI System.						
Elster Energy Axis Alpha A3RALNQ, Form 16S, Class 320, 128K Memory, 120 – 480 Volt, With White Nameplate, Catalog Number: ZD3410P80LM.	Garner-Lumley Electric Supply Co.	\$415.00	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 9S, Class 20, 128K Memory, 120 – 480 VOLT, With White Nameplate, Catalog Number: ZD3210P80LM.	Garner-Lumley Electric Supply Co.	\$415.00	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 9S, Class 20, 128K Memory, 120 – 480 Volt, 2 Relays To Cable (kyz) With Yellow Nameplate, Catalog Number: ZD3213P80LM.	Garner-Lumley Electric Supply Co.	\$450.00	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 9S, Class 20, 128K Memory, 120 – 480 Volt, ANSI C12.21 Protocol Ethernet Communications, With Yellow Nameplate, Catalog Number: ZD3210T60LM.	Garner-Lumley Electric Supply Co.	\$420.00	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 35S, Class 20, 128K Memory, 120 – 480 Volt, With Yellow Nameplate, Catalog Number: ZD2210P80LM.	Garner-Lumley Electric Supply Co.	\$415.00	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 3S, Single Phase, Class 20, 128K Memory, 120 Volt, With Yellow Nameplate, Catalog Number: ZDA210P80LM.	Garner-Lumley Electric Supply Co.	\$397.00	NO	BID	NO	BID
Meter Bases - "K" Base (Siemens Only)						
K4UT, Single-Phase With Lugs Cat # 9810-9546	Irby	\$285.98	NO	BID	NO	BID
K7T, Three-Phase With Lugs Cat # 9817-9506	Irby	\$465.94	NO	BID	NO	BID
Current Transformers, Secondary Type, Molded, Outdoor Padmount Mounting.						
200 : 5 RF 4.0 at 85C, 0.3 Acc. Class at 0.1 Ohms Burden. ABB Type CMV Hi-Temp. Style# 923A231G01 or G.E. JAC-OCV Cat # 750X236202.	Irby	\$81.19	Utilicor/Border States	\$83.20	Garner-Lumley Electric Supply Co.	\$132.00
500 : 5 RF 4.0 at 85C, 0.3 Acc. Class at 0.5 Ohms Burden. G.E. Encompass Model # JAB-OW. Cat # 750X136464	Irby	\$77.25	Utilicor/Border States	\$87.15	NO	BID
1000:5 RF 2.0 at 85C, 0.15 Acc Class at 0.5 Ohms Burden, ABB CMV-S. ABB Style # 923A498G02	Irby	\$94.00	Utilicor/Border States	\$96.25	Garner-Lumley Electric Supply Co.	\$108.00
1500 : 5 RF 2.0 at 85C, 0.3 Acc. Class at 0.5 Ohms Burden. G.E. Encompass Model # JAB-OW. Cat # 750X136463	Utilicor/Border States	\$87.15	Irby	\$94.00	NO	BID
Current Transformers, Secondary Type, Outdoor,						
250:5 Ratio, Rating Factor 4.0 at 30C, 0.3 Accuracy Class at 0.2 Ohms Burden, No Bar, Low Base, G.E. Encompass Model JCR-OW or Eq. G.E. Cat # 750X134609.	Irby	\$61.20	Utilicor/Border States	\$71.75	NO	BID
500:5 Ratio, Rating Factor 4.0 at 30C, 0.3 Accuracy Class at 0.5 Ohms Burden, No Bar, Low Base, G.E. Encompass Model JAK-OW. Cat 750X133629.	Irby	\$75.90	Utilicor/Border States	\$85.25	NO	BID
600:5 Ratio, RF 2.0 at 30C, 0.15 Acc Class at 0.5 Ohms Burden, No Bar, Low Base, ABB CMF-S. ABB Stule # 923A497G01	Utilicor/Border States	\$96.00	Irby	\$99.27	Garner-Lumley Electric Supply Co.	\$105.00

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID	1st Alternate	2nd Alternate
1000:5 Ratio, Rating Factor 4.0 at 30C, 0.3 Accuracy Class at 0.5 Ohms Burden, Window Type with Mounting Base, G.E. Encompass Model JAD-OW. Cat 750X120611.	Utilicor/Border States	NO	NO
Current Transformers, Primary Type, 15 KV, 110KV BIL, Outdoor, Acc Class 0.15, G.E. JKW-5A or ABB KON-11ER.			
50:5 Ratio, Rating Factor 1.5. G.E. Catalog # 755X053108.	Utilicor/Border States	NO	NO
150:5 Ratio, Rating Factor 1.5. G.E. Catalog # 755X053111.	Utilicor/Border States	NO	NO
200:5 Ratio, Rating Factor 1.5. ABB Catalog # E-923A427G01.	Garner-Lumley Electric Supply Co.	NO	NO

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Primary Potential Transformers						
Potential Transformers, Primary Type, 15KV, Outdoor, Molded, 60:1, Two Bushing, 7200/12470 Wy, IEEE Meter Accuracy 0.15 W, X,M,Y. G.E. Type JVV-5A or Fg. Catalog # 765X032042	Irby	\$903.00	Utilicor/Border States	\$1,055.00	Garner-Lumley Electric Supply Co.	\$1,280.00
Secondary Current and Voltage Transformer Racks						
Barfield instrument Transformer Mounting Bracket for 3 CTs or 3 VTs .Catalog # BA3CTVT-W	Arkansas Electric Cooperative, Inc	\$13.78	Irby	\$15.36	Utilicor/Border States	\$16.29
Primary Current and Voltage Transformer Racks						
Barfield One CT and One PT Cat # BAPMM2	Arkansas Electric Cooperative, Inc	\$64.90	Garner-Lumley Electric Supply Co.	\$98.00	#N/A	\$98.00
Barfield Three CT and Three PT Cat # BAPMM6	Arkansas Electric Cooperative, Inc	\$233.30	Irby	\$242.68	Utilicor/Border States	\$283.00
Power Qaulity Equipment						
Power Monitors Revolution Power Quality Recorder	NO	BID	NO	BID	NO	BID
Power Monitors' Set of Four 24 in. Flex Current Transformers to Fit Revolution Power Quality Recorder Cat# FCT 4/24	NO	BID	NO	BID	NO	BID
Power Monitors' Set of Four 36 in. Flex Current Transformers to Fit Revolution Power Quality Recorder Cat# FCT 4/36	NO	BID	NO	BID	NO	BID
Power Monitors' Set of Four True Low Amp Dual Range 20/200 Amp Current Tranformers To Fit Revolution Power Quality Recorder Cat # TLAR +200/4	NO	BID	NO	BID	NO	BID
Lights and Lighting Equipment						
Misc. Specialty Lighting						
G.E. Evolve Roadway Scalable (ERS3) Cobrahead, 480 Volt, 525mA Drive Current, 4000K LED Color Temp, No Photocell Receptacle, Gray. G.E. Part#ERS1015F1X40AGRAY ONLY.	Utilicor/Border States	\$440.00	NO	BID	NO	BID
LED Roadway to Replace 100W HID. 120-277 Volt. Fixture Shall Have a Lumen Per Watt (LPW) Ratio of 100 or Greater. 4000K Color Temp With 7 Pin Photocell Receptacle. American Electric Part # ATB020BLEDE10MVOLTR2NLPCLL or Howard Lighting Part # L401L40W40KT210GRM or GE ERL1008B140AGRAY or Eaton VERD-A018-D-U-T2-4N7-10K-AP ONLY..	Howard Lighting Products	\$120.00	GRESKO Utility Supply, Inc.	\$145.00	Arkansas Electric Cooperative, Inc	\$154.00
LED Roadway to Replace 250W HID. 120-277 Volt, Fixture Shall Have a Lumen Per Watt (LPW) Ratio of 100 or Greater. 4000K Color Temp With 7-Pin Photocell Receptacle, Gray Color. GE Part # ERLH011B140AGRAY, American Electric Part # ATBMBMVOLTR3P7 or Howard Lighting Part # L402L100W40KT310GRM or Eaton VERD-G-A02-D-U-T3-4N7-10K-AP ONLY..	Howard Lighting Products	\$175.45	Garner-Lumley Electric Supply Co.	\$212.00	GRESKO Utility Supply, Inc.	\$221.00
LED Roadway to Replace 400W HID. 120-277 Volt,. Fixture Shall Have a Lumen Per Watt (LPW) Ratio of 100 or Greater. 4000K Color Temp With 7-Pin Photocell Receptacle, Gray Color. GE Part # ERS2019E1X40AGRAY or Howard Lighting Part # L404L150W40KT310GRM or American Electric Part # ATBMFMVOLTR3P7 or Eaton VERD-M-A03-D-U-T3-4N7-10K-AP ONLY.	GRESKO Utility Supply, Inc.	\$210.00	Howard Lighting Products	\$240.00	Irby	\$242.42
LED Floodlight to Replace 250W HID. 120-277 Volt. Fixture Shall Have a Lumen Per Watt (LPW) Ratio of 100 or Greater.4000K Color Temperature With 7-Pin Photocell Receptacle. American Electric Part # ACP1LED310AMVOLT654KYKBZPCL1NL0443 or GE EFNA0ES5405TDKBZ or Eaton UFLD-A25-D-U-66-T-BZ-4N7-10K ONLY	GRESKO Utility Supply, Inc.	\$392.00	Utility Power, Inc.	\$437.00	Garner-Lumley Electric Supply Co.	\$465.00
LED Floodlight to Replace 400W HID. 120-277 Volt, Fixture Shall Have a Lumen Per Watt (LPW) Ratio of 100 or Greater.4000K Color Temperature With 7-Pin Photocell Receptacle. American Electric Part # ACP1LED610AMVOLT654KYKBZPCL1NL0443 or GE EFH1010BB65740AAT1DKBZ or Eaton UFLD-A40-D-U-66-T-BZ-4N7-10K ONLY	GRESKO Utility Supply, Inc.	\$465.00	Utility Power, Inc.	\$496.00	Utilicor/Border States	\$565.00

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Howard Large Utility Floodlight, 120-277 Volt, 196W 80 LED, 4700k Led Color Temp, Slip Fitter Mounting, Concave Glass, NEMA 5 Optics. Howard Model #ULF4HE550UBZ ONLY	Howard Lighting Products	\$495.00	NO	BID	NO	BID
LED Interstate Light, 120-277 Volt. Fixture Shall Have a Lumen Per Watt (LPW) Ratio of 100 or Greater. 4000K Color Temperature with 7-Pin Photocell Receptacle. Eaton NVN-AF-06-LED-U-T4W-10K-4N7-AP ONLY	GRESKO Utility Supply, Inc.	\$730.00	Utility Power, Inc.	\$796.00	NO	BID
400 Watt HPS Interstate, 120 Volt Pole Mount with Photo Cell Receptacle. Ammerican Electric Cat # 285 40S CA MT1 R3 DA GY.	#NUM!	#NUM!	NO	BID	NO	BID
Street Light Arms						
6' Pole Mount 2" Steel	GRESKO Utility Supply, Inc.	\$37.00	Utilicor/Border States	\$40.64	Arkansas Electric Cooperative, Inc	\$41.00
10' Pole Mount 2" Steel	GRESKO Utility Supply, Inc.	\$73.00	Utilicor/Border States	\$80.79	Irby	\$81.93
Photo Electric Controls						
105-305 VAC, 50/60 Hz, 1000W, 1800VA DTL(Dark To Light) Part # D124-1.5-STM or Eq.	Garner-Lumley Electric Supply Co.	\$4.30	Arkansas Electric Cooperative, Inc	\$4.40	GRESKO Utility Supply, Inc.	\$4.50
105-305 vac, 50/60 Hz, 1000W, 1800VA, DTL LED Long Life Photocontrol. Part#DSS124N-1.5TJJE Only.	GRESKO Utility Supply, Inc.	\$11.00	Arkansas Electric Cooperative, Inc	\$11.65	Garner-Lumley Electric Supply Co.	\$12.00
105-305 VAC, 50/60 Hz, 1000W, 1800VA, Ripley Long Life Photocontrol. Ripley Part #6390L-BK Only.	GRESKO Utility Supply, Inc.	\$32.00	NO	BID	NO	BID
420-520 VAC, 50/60 Hz, 1000W, 1800VA, DTL(Dark To Light) Part # DX480-12A or Eq.	Garner-Lumley Electric Supply Co.	\$7.10	Arkansas Electric Cooperative, Inc	\$7.55	Irby	\$7.82
432-528 VAC, 50/60Hz, 1000W, 1800VA, Ripley Long Life Photocontrol. Ripley Part #6394L Only.	GRESKO Utility Supply, Inc.	\$6.80	NO	BID	NO	BID
Lamps, Street Light						
175 Watt Mercury Vapor	Howard Lighting Products	\$3.25	Utilicor/Border States	\$5.00	Irby	\$5.80
100 Watt High Pressure Sodium with Double Arc Tube	Howard Lighting Products	\$5.25	Utility Power, Inc.	\$7.16	Utilicor/Border States	\$9.60
250 Watt High Pressure Sodium with Double Arc Tube	Utility Power, Inc.	\$6.22	Howard Lighting Products	\$7.75	Utilicor/Border States	\$12.00
400 Watt High Pressure Sodium with Double Arc Tube	Howard Lighting Products	\$7.75	Utility Power, Inc.	\$9.30	Utilicor/Border States	\$12.00
1000 Watt HPS with Built In Starter. Eye Ignitron Part # LU1000B/I/EN Only.	Utility Power, Inc.	\$37.50	NO	BID	NO	BID
1000 Watt Metal Halide	Howard Lighting Products	\$17.25	Utility Power, Inc.	\$19.50	Irby	\$19.99
1500 Watt Metal Halide	Irby	\$21.19	Howard Lighting Products	\$22.65	Utilicor/Border States	\$28.95
LED NEMA Head						
LED NEMA Head. Fixture Shall Have a Lumen Per Watt (LPW) Ratio of 92 or Greater. American Electric Part # LNH2LU4MVOLTR5NA, Howard Lighting Part # DTDU48LED41MV or Cooper Part # CRTK-R-A08-E-120-5-10K-B18-TH-A ONLY	GRESKO Utility Supply, Inc.	\$96.00	Utility Power, Inc.	\$101.00	Garner-Lumley Electric Supply Co.	\$125.00
Decorative Street Light						
Sternberg A652 Princeton Fixture with LED Retrofit and Scottsdale Pole. Sternberg Part # A653A/5P/PT-S/6312FP5/XRLED-A653-12L45T5-MDL21/SBA/CSBAR-5/BK. Sternberg Only.	NO	BID	NO	BID	NO	BID

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID	1st Alternate	2nd Alternate
Poles			
Wood Poles with CCA-ET & Penta Treatment			
30 ft Class 5	Baldwin Pole and Piling Co, Inc \$110.00	NO BID	NO BID
40 ft Class 2	Baldwin Pole and Piling Co, Inc \$278.00	NO BID	NO BID
40 ft Class 4	Baldwin Pole and Piling Co, Inc \$209.00	NO BID	NO BID
45 ft Class 2	Baldwin Pole and Piling Co, Inc \$342.00	NO BID	NO BID
50 ft Class 2	Baldwin Pole and Piling Co, Inc \$415.00	NO BID	NO BID
55 ft Class 2	Baldwin Pole and Piling Co, Inc \$496.00	NO BID	NO BID
60 ft. Class 1	Baldwin Pole and Piling Co, Inc \$748.00	NO BID	NO BID
65 ft Class 1	Baldwin Pole and Piling Co, Inc \$1,195.00	NO BID	NO BID
70 ft Class 1	Baldwin Pole and Piling Co, Inc \$1,495.00	NO BID	NO BID
75 ft class 1	Baldwin Pole and Piling Co, Inc \$1,753.00	NO BID	NO BID
80 ft class 1	Baldwin Pole and Piling Co, Inc \$2,068.00	NO BID	NO BID
85 ft class 1	Baldwin Pole and Piling Co, Inc \$2,300.00	NO BID	NO BID
Concrete Poles - Octagonal Only			
30 ft Class 5	Baldwin Pole and Piling Co, Inc \$783.00	NO BID	NO BID
30 ft Class 2	Baldwin Pole and Piling Co, Inc \$945.00	NO BID	NO BID
35 ft Class 5	Baldwin Pole and Piling Co, Inc \$893.00	NO BID	NO BID
35 ft Class 2	Baldwin Pole and Piling Co, Inc \$1,071.00	NO BID	NO BID
40 ft Class 2	Baldwin Pole and Piling Co, Inc \$1,197.00	NO BID	NO BID
40 ft Class H8	Baldwin Pole and Piling Co, Inc \$2,258.00	NO BID	NO BID
45 ft Class 2	Baldwin Pole and Piling Co, Inc \$1,334.00	NO BID	NO BID
45 ft Class H1	Baldwin Pole and Piling Co, Inc \$1,561.00	NO BID	NO BID
50 ft Class 2	Baldwin Pole and Piling Co, Inc \$1,450.00	NO BID	NO BID
50 ft Class H1	Baldwin Pole and Piling Co, Inc \$1,764.00	NO BID	NO BID
55 ft Class 2	Baldwin Pole and Piling Co, Inc \$1,601.00	NO BID	NO BID
55 ft Class H1	Baldwin Pole and Piling Co, Inc \$1,916.00	NO BID	NO BID
60 ft Class 2	Baldwin Pole and Piling Co, Inc \$1,712.00	NO BID	NO BID
60 ft Class H1	Baldwin Pole and Piling Co, Inc \$2,074.00	NO BID	NO BID
65 ft Class 2 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc \$2,208.00	NO BID	NO BID
65 ft Class H1 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc \$2,434.00	NO BID	NO BID
70 ft Class 1 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc \$2,479.00	NO BID	NO BID
70 ft Class H1 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc \$2,632.00	NO BID	NO BID
70 ft Class H4 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc \$3,188.00	NO BID	NO BID
75 ft Class 1 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc \$2,624.00	NO BID	NO BID
75 ft Class H2 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc \$3,039.00	NO BID	NO BID
75 ft Class H4 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc \$3,459.00	NO BID	NO BID
80 ft Class 1 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc \$2,759.00	NO BID	NO BID
80 ft Class H2 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc \$3,231.00	NO BID	NO BID
80 ft Class H4 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc \$3,709.00	NO BID	NO BID

Jan - June 2018

STARKVILLE UTILITIES ELECTRIC GENERAL EQUIPMENT

Item Description	LOW BID		1st Alternate		2nd Alternate	
Concrete Poles - Square Prestressed w/Taper						
30 ft Lone Star LMPI Cat # 301002 or Eq.	Baldwin Pole and Piling Co, Inc	\$368.00	NO	BID	NO	BID
35 ft Lone Star LMPI Cat # 351002 or Eq.	Baldwin Pole and Piling Co, Inc	\$431.00	NO	BID	NO	BID
Brackets - 6 ft Aluminum Street Light Brackets for Concrete Poles. Lonestar Prestress Mfg. Inc. or Eq.						
Single Arm Bracket Lone Star LMPI Cat # 966967 or Eq.	NO	BID	NO	BID	NO	BID
Double Arm Bracket Lone Star LMPI Cat # 967906 or Eq.	NO	BID	NO	BID	NO	BID
Steel Poles - 12 Sided Only						
60 ft Class 1	NO	BID	NO	BID	NO	BID
65 ft Class 1	NO	BID	NO	BID	NO	BID
70 ft Class 1	NO	BID	NO	BID	NO	BID
75 ft Class 1	NO	BID	NO	BID	NO	BID
80 ft Class 1	NO	BID	NO	BID	NO	BID
85 ft Class H1	NO	BID	NO	BID	NO	BID
90 ft Class H1	NO	BID	NO	BID	NO	BID
95 ft Class H1	NO	BID	NO	BID	NO	BID
100 ft Class H1	NO	BID	NO	BID	NO	BID

Item Description	LOW BID		1st Alternate		2nd Alternate	
Overhead Single Phase Distribution Pole Mounted Transformers. 7200/12470Y -- 120/240 Volts.						
1 kVA	Howard Industries	\$525.00				
5 kVA	Howard Industries	\$474.00	Gresco Ermco Direct	\$483.00	Garner Lumley	\$581.00
10 kVA	Howard Industries	\$540.00	Gresco Ermco Direct	\$560.00	Garner Lumley	\$643.00
15 kVA	Howard Industries	\$625.00	Gresco Ermco Direct	\$627.00	Garner Lumley	\$723.00
25 kVA	Howard Industries	\$760.00	Gresco Ermco Direct	\$762.00	Garner Lumley	\$840.00
37.5 kVA	Gresco Ermco Direct	\$920.00	Howard Industries	\$925.00	Garner Lumley	\$1,065.00
50 kVA	Gresco Ermco Direct	\$1,153.00	Howard Industries	\$1,220.00	Garner Lumley	\$1,365.00
75 kVA	Gresco Ermco Direct	\$1,644.00	Howard Industries	\$1,660.00	Garner Lumley	\$1,855.00
100 kVA	Gresco Ermco Direct	\$2,018.00	Howard Industries	\$2,225.00	Garner Lumley	\$2,926.00
167 kVA	Gresco Ermco Direct	\$3,031.00	Howard Industries	\$3,475.00	Garner Lumley	\$4,500.00
250 kVA	Gresco Ermco Direct	\$4,543.00	Howard Industries	\$5,000.00	Garner Lumley	\$6,600.00
Overhead Single Phase Distribution Pole Mounted Transformers. 12470 -- 277 Volts.						
50 kVA	Gresco Ermco Direct	\$1,057.00	Howard Industries	\$1,200.00	Garner Lumley	\$1,210.00
75 kVA	Gresco Ermco Direct	\$1,415.00	Howard Industries	\$1,600.00	Garner Lumley	\$1,650.00
100 kVA	Gresco Ermco Direct	\$1,792.00	Howard Industries	\$1,900.00	Garner Lumley	\$2,519.00
167 kVA	Gresco Ermco Direct	\$2,657.00	Howard Industries	\$3,000.00	Garner Lumley	\$4,350.00
250 kVA	Howard Industries	\$3,967.00	Gresco Ermco Direct	\$4,110.00	Garner Lumley	\$5,200.00
333 kVA	Garner Lumley	\$5,770.00	Howard Industries	\$5,772.00	Gresco Ermco Direct	\$5,799.00
500 kVA	Gresco Ermco Direct	\$8,365.00	Howard Industries	\$8,614.00	Garner Lumley	\$8,990.00
Overhead Single Phase Distribution Pole Mounted Transformers. 7200 -- 277 Volts.						
250 kVA	Gresco Ermco Direct	\$4,202.00	Howard Industries	\$4,273.00	Garner Lumley	\$5,150.00
333 kVA	Garner Lumley	\$5,855.00	Howard Industries	\$5,910.00	Gresco Ermco Direct	\$5,925.00
500 kVA	Howard Industries	\$8,234.00	Gresco Ermco Direct	\$8,332.00	Garner Lumley	\$9,420.00
Pad Mounted Single Phase Distribution Transformers. 12470GY/7200 -- 240/120 Volts.						
25 kVA	Howard Industries	\$1,288.00				
37.5 kVA	Howard Industries	\$1,367.00				
50 kVA	Howard Industries	\$1,521.00				
75 kVA	Howard Industries	\$1,895.00				
100 kVA	Howard Industries	\$2,322.00				
167 kVA	Howard Industries	\$3,150.00				
250 kVA	Howard Industries	\$4,291.00				
Pad Mounted Three Phase Distribution Transformers. 12470Y/7200 -- 208Y/120 Volts.						
75 kVA	Howard Industries	\$5,283.00	Gresco Ermco Direct	\$5,556.00	Garner Lumley	\$9,325.00
150 kVA	Howard Industries	\$6,540.00	Gresco Ermco Direct	\$7,018.00	Garner Lumley	\$11,225.00
225 kVA	Howard Industries	\$7,372.00	Gresco Ermco Direct	\$8,540.00	Garner Lumley	\$12,805.00
300 kVA	Howard Industries	\$8,652.00	Gresco Ermco Direct	\$9,357.00	Garner Lumley	\$13,900.00
500 kVA	Howard Industries	\$12,043.00	Garner Lumley	\$16,900.00		
750 kVA	Howard Industries	\$19,483.00	Gresco Ermco Direct	\$20,252.00		
1000 kVA	Howard Industries	\$29,356.00				
Pad Mounted Three Phase Distribution Transformers. 12470Y/7200 -- 480Y/277 Volts.						
150 kVA	Howard Industries	\$6,595.00	Gresco Ermco Direct	\$6,898.00		
300 kVA	Gresco Ermco Direct	\$8,870.00	Howard Industries	\$8,814.00		
500 kVA	Gresco Ermco Direct	\$11,186.00	Howard Industries	\$11,627.00		
750 kVA	Gresco Ermco Direct	\$15,233.00	Howard Industries	\$15,846.00		
1000 kVA	Howard Industries	\$19,872.00				
1500 kVA	Howard Industries	\$28,126.00				
2000 kVA	Howard Industries	\$35,636.00				
2500 kVA	Howard Industries	\$48,703.00				
Pad Mounted Duplex Core Three Phase Distribution Transformers. 12470Y/7200 -- 120/240 Single Phase with 240 Volts Three Phase. Open-Wye/Open-Delta.						
100-50 kVA	Howard Industries	\$11,082.00				

Item Description	LOW BID		1st Alternate		2nd Alternate	
Overhead Single Phase Distribution Pole Mounted Transformers. 7200/12470Y -- 120/240 Volts.						
1 kVA	MS-TN Transformers, Inc	\$614.25	NO	BID	NO	BID
5 kVA	MS-TN Transformers, Inc	\$614.25	NO	BID	NO	BID
10 kVA	MS-TN Transformers, Inc	\$614.25	NO	BID	NO	BID
15 kVA	MS-TN Transformers, Inc	\$675.00	NO	BID	NO	BID
25 kVA	MS-TN Transformers, Inc	\$810.00	NO	BID	NO	BID
37.5 kVA	MS-TN Transformers, Inc	\$1,012.50	NO	BID	NO	BID
50 kVA	MS-TN Transformers, Inc	\$1,215.00	NO	BID	NO	BID
75 kVA	MS-TN Transformers, Inc	\$1,355.00	NO	BID	NO	BID
100 kVA	MS-TN Transformers, Inc	\$2,020.00	NO	BID	NO	BID
167 kVA	MS-TN Transformers, Inc	\$2,950.00	NO	BID	NO	BID
250 kVA	MS-TN Transformers, Inc	\$3,250.00	NO	BID	NO	BID
Overhead Single Phase Distribution Pole Mounted Transformers. 12470 -- 277 Volts.						
50 kVA	MS-TN Transformers, Inc	\$1,215.00	NO	BID	NO	BID
75 kVA	MS-TN Transformers, Inc	\$1,355.00	NO	BID	NO	BID
100 kVA	MS-TN Transformers, Inc	\$2,020.00	NO	BID	NO	BID
167 kVA	MS-TN Transformers, Inc	\$2,950.00	NO	BID	NO	BID
250 kVA	MS-TN Transformers, Inc	\$3,250.00	NO	BID	NO	BID
333 kVA	MS-TN Transformers, Inc	\$4,250.00	NO	BID	NO	BID
500 kVA	MS-TN Transformers, Inc	\$5,900.00	NO	BID	NO	BID
Overhead Single Phase Distribution Pole Mounted Transformers. 12470 -- 277 Volts.						
500 kVA	MS-TN Transformers, Inc	\$3,250.00	NO	BID	NO	BID
500 kVA	MS-TN Transformers, Inc	\$4,250.00	NO	BID	NO	BID
500 kVA	MS-TN Transformers, Inc	\$5,900.00	NO	BID	NO	BID
Pad Mounted Single Phase Distribution Transformers. 12470GY/7200 -- 240/120 Volts.						
25 kVA	MS-TN Transformers, Inc	\$1,200.00	NO	BID	NO	BID
37.5 kVA	MS-TN Transformers, Inc	\$1,500.00	NO	BID	NO	BID
50 kVA	MS-TN Transformers, Inc	\$1,700.00	NO	BID	NO	BID
75 kVA	MS-TN Transformers, Inc	\$1,900.00	NO	BID	NO	BID
100 kVA	MS-TN Transformers, Inc	\$2,100.00	NO	BID	NO	BID
167 kVA	MS-TN Transformers, Inc	\$2,800.00	NO	BID	NO	BID
250 kVA	MS-TN Transformers, Inc	\$3,700.00	NO	BID	NO	BID
333 kVA	NO	BID	NO	BID	NO	BID
Pad Mounted Three Phase Distribution Transformers. 12470Y/7200 -- 208Y/120 Volts.						
75 kVA	MS-TN Transformers, Inc	\$4,100.00	NO	BID	NO	BID
150 kVA	MS-TN Transformers, Inc	\$5,800.00	NO	BID	NO	BID
225 kVA	MS-TN Transformers, Inc	\$6,500.00	NO	BID	NO	BID
300 kVA	MS-TN Transformers, Inc	\$7,100.00	NO	BID	NO	BID
500 kVA	MS-TN Transformers, Inc	\$8,500.00	NO	BID	NO	BID
750 kVA	MS-TN Transformers, Inc	\$12,500.00	NO	BID	NO	BID
1000 kVA	MS-TN Transformers, Inc	\$14,500.00	NO	BID	NO	BID
Pad Mounted Three Phase Distribution Transformers. 12470Y/7200 -- 480Y/277 Volts.						
150 kVA	MS-TN Transformers, Inc	\$5,800.00	NO	BID	NO	BID
225 kVA	MS-TN Transformers, Inc	\$7,100.00	NO	BID	NO	BID
300 kVA	MS-TN Transformers, Inc	\$8,500.00	NO	BID	NO	BID
500 kVA	MS-TN Transformers, Inc	\$12,500.00	NO	BID	NO	BID
750 kVA	MS-TN Transformers, Inc	\$14,500.00	NO	BID	NO	BID
1000 kVA	MS-TN Transformers, Inc	\$16,500.00	NO	BID	NO	BID
1500 kVA	MS-TN Transformers, Inc	\$23,500.00	NO	BID	NO	BID
2500 kVA	MS-TN Transformers, Inc	\$27,000.00	NO	BID	NO	BID

Jan - June 2018

Starkville Utilities Traffic Light Equipment

Item Description	LOW BID		1st Alternate		2nd Alternate	
Four Phase Terminal Facility and Cabinet						
EPAC 3108M52 Controller, 1F 4014, 1F 4001A, Type EL702-S1 Pole Mount Cabinet, EDI SSM12.	Temple, Inc.	\$7,725.00	NO	BID	NO	BID
Eight Phase Terminal Facility and Cabinet						
EPAC 3108M52 Controller, 1F 4008, 1F 4001A, Type EL704-S1 Pole Mount Cabinet, EDI SSM12.	Temple, Inc.	\$9,475.00	NO	BID	NO	BID
Eight Phase Terminal Facility and Cabinet						
EPAC 3108M52 Controller, 1F 4008, 1F 4001A, 1F 4001B, Type EL712 Base Mount Cabinet, EDI SSM12.	Temple, Inc.	\$10,495.00	NO	BID	NO	BID
Priority Control Products						
Four Channel Phase Selector	Temple, Inc.	\$2,439.00	NO	BID	NO	BID
Two Channel Phase Selector	Temple, Inc.	\$1,625.00	NO	BID	NO	BID
Single Channel Single Eye Optical Detector	Temple, Inc.	\$369.00	NO	BID	NO	BID
Single Channel Double Eye Optical Detector	Temple, Inc.	\$416.00	NO	BID	NO	BID
Two Channel Double Eye Optical Detector	Temple, Inc.	\$595.00	NO	BID	NO	BID
Shelf Mounted Phase Selector Card	Temple, Inc.	\$150.00	NO	BID	NO	BID
Optical Emitter System	Temple, Inc.	\$799.00	NO	BID	NO	BID
Glance Priority Cabinet Control Unit	Temple, Inc.	\$4,415.00	NO	BID	NO	BID
Glance Priority Control Vehicle Unit	Temple, Inc.	\$4,271.00	NO	BID	NO	BID
Traffic Signals (Polycarbonate Vehicle Signals (Must be Eagle Brand W/Lumination GT-1 LEDs)						
SA101A 12" Signal Section Signal	Temple, Inc.	\$96.00	NO	BID	NO	BID
SA102D 12" Two Section Play Signal	Temple, Inc.	\$182.00	NO	BID	NO	BID
SA102E 12" Two Section Play Signal with Turn Arrows	Temple, Inc.	\$191.00	NO	BID	NO	BID
SA103A 12" Three Section Signal	Temple, Inc.	\$263.00	NO	BID	NO	BID
SA103C 12" Three Section Signal With Turn Arrows	Temple, Inc.	\$277.00	NO	BID	NO	BID
SIG104N 12" Four Section Inverted "T"	Temple, Inc.	\$351.00	NO	BID	NO	BID
SIG104N 12" Four Section Poly Head	Temple, Inc.	\$351.00	NO	BID	NO	BID
SIG105H 12" Five Section Cluster	Temple, Inc.	\$581.00	NO	BID	NO	BID
Pedestrian Signal Head (With Dialight Countdown Pedestrian Signals Included)						
12" X 12" Aluminum Head	Temple, Inc.	\$351.00	NO	BID	NO	BID
12" X 12" Polycarbonate Head	Temple, Inc.	\$325.00	NO	BID	NO	BID
16" X 18" Polycarbonate Head	Temple, Inc.	\$234.00	NO	BID	NO	BID
Traffic Signal Mounting Hardware (or Pelco Equivalent)						
SE5050 Tether Clamp (Tri-Stud)	Temple, Inc.	\$16.00	NO	BID	NO	BID
SE5058-06 Extended Tether Assembly	Temple, Inc.	\$20.00	NO	BID	NO	BID
Tri-Stud One Way Mounting (SE5089)	Temple, Inc.	\$53.00	NO	BID	NO	BID
Tri-Stud Two Way Mounting (SE5063+SE5061)	Temple, Inc.	\$122.00	NO	BID	NO	BID
Tri-Stud Three Way Mounting (SE5063+SE5094)	Temple, Inc.	\$165.00	NO	BID	NO	BID
Tri-Stud Four Way Mounting (SE5063+SE5097)	Temple, Inc.	\$172.00	NO	BID	NO	BID
FR1JPY Polycarbonate Side Of Pole Mount	Temple, Inc.	\$29.00	NO	BID	NO	BID
Inverted "T" Span Wire Hardware	Temple, Inc.	\$278.00	NO	BID	NO	BID
5 Section Cluster Hardware Assembly (SE-5165)	Temple, Inc.	\$122.00	NO	BID	NO	BID

Jan - June 2018

Starkville Utilities Traffic Light Equipment

Backplates and Miscellaneous						
BK-1003 - Backplate For SA103A	Temple, Inc.	\$50.00	NO	BID	NO	BID
BK-1004 - Backplate For SA104A	Temple, Inc.	\$62.00	NO	BID	NO	BID
BK-1005 - Backplate For 5 Section Cluster	Temple, Inc.	\$116.00	NO	BID	NO	BID
BK-2027 - Inverted "T" Back Plate	Temple, Inc.	\$113.00	NO	BID	NO	BID
SE-2005 - Pedestrian Push Button	Temple, Inc.	\$42.00	NO	BID	NO	BID
Two-Wire Pushbutton Station (9"x15" sign) with Special Message Prerecorded	Temple, Inc.	\$469.00	NO	BID	NO	BID
Two-Wire Pushbutton Station Control Unit	Temple, Inc.	\$2,139.00	NO	BID	NO	BID
Four-Wire Pushbutton Station (9"x15" with Special Message Prerecorded	Temple, Inc.	\$619.00	NO	BID	NO	BID
Four-Wire Pushbutton Station Control Unit	Temple, Inc.	\$295.00	NO	BID	NO	BID
R920 RRFB Pedestrian Activated Warning System (Solar)	Temple, Inc.	\$4,589.00	NO	BID	NO	BID
Uninterruptible Power Supply with Cabinet	Temple, Inc.	\$7,679.00	NO	BID	NO	BID
AI-500-050 Field Communications Monitory Controller Shelf Mount	Temple, Inc.	\$2,625.00	NO	BID	NO	BID
AI-500-080 Communications Monitory Controller Rack Mount	Temple, Inc.	\$2,825.00	NO	BID	NO	BID
Devices for Actuated Cabinet Assemblies						
Siemens EPAC 3108M52, 8 Phase NEMA Controller	Temple, Inc.	\$1,655.00	NO	BID	NO	BID
Siemens EPAC 3108M60 ATC Eight Phase NEMA Controller	Temple, Inc.	\$3,634.00	NO	BID	NO	BID
EDI SSM-6LEC - Six Channel NEMA Conflict Monitor	Temple, Inc.	\$624.00	NO	BID	NO	BID
EDI SSM-12LEC - 12 Channel NEMA Conflict Monitor	Temple, Inc.	\$695.00	NO	BID	NO	BID
EDI MMU16-EIP Sixteen Channel NEMA Conflict Monitor	Temple, Inc.	\$826.00	NO	BID	NO	BID
EDI PS-175 NEMA TS-1 Rack Power Supply	Temple, Inc.	\$172.00	NO	BID	NO	BID
PDC SSS-86-3 Load Switch	Temple, Inc.	\$19.50	NO	BID	NO	BID
810 NEMA Two Circuit Flasher	Temple, Inc.	\$20.00	NO	BID	NO	BID
EDI LMD-301 Single Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$90.00	NO	BID	NO	BID
EDI LMD-302 Two Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$179.00	NO	BID	NO	BID
EDI LMD-304 Four Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$292.00	NO	BID	NO	BID
EDI Oracle-S1E Single Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$199.00	NO	BID	NO	BID
EDI Oracle-S2E Two Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$346.00	NO	BID	NO	BID
EDI Oracle 4H Four Channel Rack Mount LCD Inductive Loop Monitor	Temple, Inc.	\$285.00	NO	BID	NO	BID
EP160 NEMA Panel Flasher Assembly with SPA100 Arrestor	Temple, Inc.	\$319.00	NO	BID	NO	BID
EP160 Panel Flasher Assembly with Time Clock	Temple, Inc.	\$642.00	NO	BID	NO	BID
AF-213 Solid State Cube Flasher	Temple, Inc.	\$65.00	NO	BID	NO	BID
Par 335 Flash Relay	Temple, Inc.	\$22.00	NO	BID	NO	BID
EDCO Products						
SRA16C Loop Arrestor	Temple, Inc.	\$12.00	NO	BID	NO	BID
SRA63 Remote Input Arrestor	Temple, Inc.	\$20.00	NO	BID	NO	BID
SHP300-10 Main Line Arrestor	Temple, Inc.	\$44.00	NO	BID	NO	BID
SPA303 Load Switch Arrestor	Temple, Inc.	\$32.00	NO	BID	NO	BID
AP340 Arrestor	Temple, Inc.	\$81.00	NO	BID	NO	BID
Pelco Products						
AB105-24 Astro-Brac For Signs	Temple, Inc.	\$90.00	NO	BID	NO	BID
AB105-30 Astro-Brac For Signs	Temple, Inc.	\$93.00	NO	BID	NO	BID
B116 Astro-Brac	Temple, Inc.	\$108.00	NO	BID	NO	BID
AB109 Astro-Brac For Five Section Signal	Temple, Inc.	\$198.00	NO	BID	NO	BID
SP5116 Astro-Brac For Inverted "T"	Temple, Inc.	\$243.00	NO	BID	NO	BID
AB116-4 Astro-Brac for Four Section Signal	Temple, Inc.	\$126.00	NO	BID	NO	BID

Jan - June 2018

Starkville Utilities Traffic Light Equipment

Miscellaneous Products						
Quazite PC 1212 Concrete Junction Boxes	Temple, Inc.	\$190.00	NO	BID	NO	BID
TC4008 8x8x6 Pull Box	Temple, Inc.	\$121.00	NO	BID	NO	BID
Quazite PC1324HA Concrete Pull Box	Temple, Inc.	\$324.00	NO	BID	NO	BID
Quazite PB40581224B24 Concrete Cabinet Base	Temple, Inc.	\$1,035.00	NO	BID	NO	BID
LED Signal Modules...Must Meet or Exceed 2005 ITE (GE Lumination Only)						
8 in. Red Ball. (433-1110-003XL)	Temple, Inc.	\$46.00	NO	BID	NO	BID
8 in. Yellow Ball. (433-3130-901XL)	Temple, Inc.	\$69.00	NO	BID	NO	BID
8 in. Green Ball. (433-2020-001XL)	Temple, Inc.	\$68.00	NO	BID	NO	BID
12 in. Red Ball. 15 Year Warranty	Temple, Inc.	\$46.00	NO	BID	NO	BID
12 in. Yellow Ball. 15 Year Warranty	Temple, Inc.	\$50.00	NO	BID	NO	BID
12 in. Green Ball. 15 Year Warranty	Temple, Inc.	\$47.00	NO	BID	NO	BID
12 in. Red Arrow. 15 Year Warranty	Temple, Inc.	\$51.00	NO	BID	NO	BID
12 in. Yellow Arrow. 15 Year Warranty	Temple, Inc.	\$55.00	NO	BID	NO	BID
12 in. Green Arrow. (432-2324-001XOD)	Temple, Inc.	\$52.00	NO	BID	NO	BID
16" x 18" Countdown Pedestrian Signal (430-6479-001X)	Temple, Inc.	\$136.00	NO	BID	NO	BID
16" x 18" Hand and Person Pedestrian Signal (430-6450-001X)	Temple, Inc.	\$142.00	NO	BID	NO	BID
12" x 12" Countdown Pedestrian Signal (430-7773-001X)	Temple, Inc.	\$106.00	NO	BID	NO	BID
16" x 18" Hand and Person Pedestrian Signal (430-6772-001X)	Temple, Inc.	\$100.00	NO	BID	NO	BID
Cables						
Seven conductor #14CU. STD. Signal Cable	NO	BID	NO	BID	NO	BID
#138 Optical Detector Cable	Temple, Inc.	\$0.52	NO	BID	NO	BID
Type LMR240 -- TC240NMC 1/4" Superflex Coaxial 3' Jumper	Temple, Inc.	\$38.00	NO	BID	NO	BID
Type LMR600 1/2" Coax (Price per Ft)	NO	BID	NO	BID	NO	BID
Technical Assistance Per Day For (1) IMSA certified Technician						
Per Day Cost To City	Temple, Inc.	\$1,000.00	NO	BID	NO	BID
Per Mile Cost To City	Temple, Inc.	\$1.00	NO	BID	NO	BID
Radio Equipment & Software						
Astron Corporation RS3A Power Supply	Temple, Inc.	\$58.00	NO	BID	NO	BID
MDS9810 Spread Spectrum Radio	Temple, Inc.	\$1,965.00	NO	BID	NO	BID
Kathrein Scala TY-900 YAGI Antenna	Temple, Inc.	\$165.00	NO	BID	NO	BID
Poly Phasor IS50NX-C2 Arrester	Temple, Inc.	\$53.00	NO	BID	NO	BID
Controler to Radio Cable (Connector)	Temple, Inc.	\$48.00	NO	BID	NO	BID
Complete Intersection Radio System	Temple, Inc.	\$3,029.00	NO	BID	NO	BID
Tactics-Marc Software for Use with Eagle Controllers	Temple, Inc.	\$11,789.00	NO	BID	NO	BID

Jan - June 2018

Starkville Utilities Traffic Light Equipment

Solar Power Flashing Beacons						
Carmanah R247C Single Beacon Flasher	Temple, Inc.	\$1,915.00	NO	BID	NO	BID
Carmanah R247C Dual Beacon Flasher	Temple, Inc.	\$3,210.00	NO	BID	NO	BID
Carmanah R829 Single Beacon School Zone Flasher	Temple, Inc.	\$2,730.00	NO	BID	NO	BID
Carmanah R829 Dual Beacon School Zone Flasher	Temple, Inc.	\$3,787.00	NO	BID	NO	BID
Wireless Detector Equipment						
Sensys Networks, AP240,-S Access Point with Mounting Bracket	Temple, Inc.	\$1,655.00	NO	BID	NO	BID
Sensys Networks APCC-M, Access Point Module with Two APCC-ACC-1 Isolators and Two APCC-SPP Radios with Mounting Brackets	Temple, Inc.	\$3,755.00	NO	BID	NO	BID
Sensys Networks RP240-BH-LL, Long Life Repeater with Mounting Bracket	Temple, Inc.	\$1,440.00	NO	BID	NO	BID
Sensys Networks, CC240, 4 Channel Contact Closure Card	Temple, Inc.	\$655.00	NO	BID	NO	BID
Sensys Networks, EX240, 4 Channel Extension Card	Temple, Inc.	\$391.00	NO	BID	NO	BID
Sensys Networks, VSN240-F, Flush Mounted Sensor	Temple, Inc.	\$548.00	NO	BID	NO	BID
Sensys Networks, CC-ACC, Accessbox for Contact Closure Card	Temple, Inc.	\$151.00	NO	BID	NO	BID
CAT5E Ethernet Patch Cable, Snagless, Black 4 ft.	Temple, Inc.	\$7.15	NO	BID	NO	BID
CAT5E Ethernet Patch Cable, Snagless, Black 2 ft.	Temple, Inc.	\$5.75	NO	BID	NO	BID
Fabrick 450 ML Pour-Pac Epoxy Cat # M-PP-450 with M-SM-750 Large Pour Tube	Temple, Inc.	\$69.00	NO	BID	NO	BID
Out of Ground Detection Equipment						
MSSDCO Radar Intersector with Astro Brac Included	Temple, Inc.	\$3,949.00	NO	BID	NO	BID
MSSDCO 4 Output Detector Card	Temple, Inc.	\$415.00	NO	BID	NO	BID
MSSDCO ESX Unit Card	Temple, Inc.	\$535.00	NO	BID	NO	BID
MSSDCO Install Kit	Temple, Inc.	\$135.00	NO	BID	NO	BID
ITERIS EDGE2-2N Detector Card	Temple, Inc.	\$3,375.00	NO	BID	NO	BID
ITERIS CAM-RZ4 Wide Dynamic Range Camera with Bracket	Temple, Inc.	\$1,439.00	NO	BID	NO	BID
ITERIS Arrester Panel	Temple, Inc.	\$65.00	NO	BID	NO	BID
ITERIS Lens Adjustmane Module	Temple, Inc.	\$1,335.00	NO	BID	NO	BID
ITERIS Multi Detection (Video + Radar) Detector with Mounting Bracket	Temple, Inc.	\$4,289.00	NO	BID	NO	BID
ITERIS Multi Detection Card	Temple, Inc.	\$1,969.00	NO	BID	NO	BID
LED Illuminated Street Name Signs						
18" x 48" Single Sided	Temple, Inc.	\$1,475.00	NO	BID	NO	BID
18" x 60" Single Sided	Temple, Inc.	\$1,600.00	NO	BID	NO	BID
18" x 72" Single Sided	Temple, Inc.	\$1,869.00	NO	BID	NO	BID
18" x 96" Single Sided	Temple, Inc.	\$2,145.00	NO	BID	NO	BID
24" x 48" Single Sided	Temple, Inc.	\$1,549.00	NO	BID	NO	BID
24" x 60" Single Sided	Temple, Inc.	\$1,689.00	NO	BID	NO	BID
24" x 72" Single Sided	Temple, Inc.	\$1,952.00	NO	BID	NO	BID
24" x 96" Single Sided	Temple, Inc.	\$2,269.00	NO	BID	NO	BID