

**MINUTES OF THE REGULAR MEETING
OF THE MAYOR AND BOARD OF ALDERMEN
OF THE CITY OF STARKVILLE, MISSISSIPPI
January 5, 2021**

Be it remembered that the Mayor and Board of Aldermen met in a Regular Meeting on January 5, 2021 at 5:30 p.m. in the Courtroom of City Hall, located at 110 West Main Street, Starkville, MS. Present were Mayor Lynn Spruill, Aldermen Ben Carver, Sandra Sistrunk, Hamp Beatty, and Henry Vaughn, Sr. as well as City Attorney Chris Latimer and City Clerk / CFO Lesa Hardin. Aldermen David Little, Jason Walker, and Roy A'. Perkins attended telephonically or by videoconference.

Mayor Lynn Spruill asked the Clerk to call roll of the Aldermen. Having confirmed each was present, she opened the meeting with the Pledge of Allegiance followed by a moment of silence.

Mayor Lynn Spruill asked for any revisions to the Official Agenda.

REQUESTED REVISIONS TO THE OFFICIAL AGENDA:

Alderman Carver asked to remove Mayor's Business, Item A, concerning brew pubs from consent.

There being no objections to the changes, the Mayor called for a motion to approve the agenda with consent items.

1. A MOTION TO APPROVE THE AGENDA WITH CONSENT ITEMS.

Alderman Beatty offered a motion, duly seconded by Alderman Vaughn, to approve the January 5, 2021 Agenda as presented. Mayor Lynn Spruill then read the consented items after which the Board voted as follows:

Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea
Alderman Hamp Beatty	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion carried.

**OFFICIAL AGENDA OF
THE MAYOR AND BOARD OF ALDERMEN
OF THE
CITY OF STARKVILLE, MISSISSIPPI
REGULAR MEETING OF TUESDAY, JANUARY 5, 2021
5:30 P.M., COURT ROOM, CITY HALL
110 WEST MAIN STREET**

CONSENT AGENDA ITEMS ARE HIGHLIGHTED

- I. CALL THE MEETING TO ORDER**
- II. PLEDGE OF ALLEGIANCE AND A MOMENT OF SILENCE**
- III. APPROVAL OF THE OFFICIAL AGENDA INCLUDING CONSENTED ITEMS**

IV. APPROVAL OF THE BOARD OF ALDERMEN MINUTES

CONSIDERATION OF THE MINUTES OF THE DECEMBER 11, 2020 WORK SESSION OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE.

V. ANNOUNCEMENTS AND COMMENTS

A. MAYOR'S COMMENTS:

B. BOARD OF ALDERMEN COMMENTS:

VI. CITIZEN COMMENTS**VII. PUBLIC APPEARANCES****VIII. PUBLIC HEARING**

PUBLIC HEARING AND CONSIDERATION OF SE 20-19 A REQUEST FOR SPECIAL EXCEPTION TO ALLOW FOR A DEVIATION FROM THE REQUIREMENT TO HAVE A STREET FACING PRIMARY ENTRANCE FOR A PROPOSED CONVENIENCE STORE AT 1012 HIGHWAY 12 WEST IN A C ZONING DISTRICT WITH THE PARCEL NUMBER 103I-00-005.01.

PUBLIC HEARING AND CONSIDERATION OF SE 20-20 A REQUEST FOR SPECIAL EXCEPTION TO ALLOW FOR AN EXPANSION OF A NONCONFORMING USE IN A T5-D ZONING DISTRICT AT 105 CALDWELL STREET WITH THE PARCEL NUMBER 118P-00-218.00.

IX. MAYOR'S BUSINESS

A. **CONSIDERATION OF EXTENDING THE PROCLAMATION OF A LOCAL EMERGENCY DUE TO THE COVID-19 VIRUS FOR AN ADDITIONAL THIRTY (30) DAYS.**

B. CONSIDERATION OF CALLING FOR THE FIRST PUBLIC HEARING TO AMEND THE CITY OF STARKVILLE CODE OF ORDINANCES, CHAPTER 10; §10-36 AND §10-40 TO ALLOW FOR BREW PUB EXCEPTIONS TO FOOD SALES REQUIREMENTS AND TO DEFINE BREW PUBS.

X. BOARD BUSINESS**XI. DEPARTMENT BUSINESS**

A. AIRPORT

THERE ARE NO ITEMS FOR THIS AGENDA

B. COMMUNITY DEVELOPMENT DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

C. COURTS

THERE ARE NO ITEMS FOR THIS AGENDA

D. ENGINEERING

1. CONSIDERATION OF PROFESSIONAL SERVICES SUPPLEMENTAL AGREEMENT #2 WITH KIMLEY-HORN AND ASSOCIATES, INC. FOR THE BUILD GRANT PROJECT RELATED TO PRELIMINARY ENGINEERING SERVICES AND AUTHORIZATION FOR THE MAYOR TO EXECUTE THE CONTRACT AFTER APPROVAL OF MDOT AND FHWA.
2. CONSIDERATION OF PROFESSIONAL SERVICES SUPPLEMENTAL AGREEMENT #3 WITH KIMLEY-HORN AND ASSOCIATES, INC. FOR THE BUILD GRANT PROJECT RELATED TO PRELIMINARY ENGINEERING SERVICES AND AUTHORIZATION FOR THE MAYOR TO EXECUTE THE CONTRACT AFTER APPROVAL OF MDOT AND FHWA.

E. FINANCE AND ADMINISTRATION

1. REQUEST APPROVAL OF THE CITY OF STARKVILLE CLAIMS DOCKET FOR ALL DEPARTMENTS INCLUDING STARKVILLE UTILITIES DEPARTMENT AS OF DECEMBER 29, 2020 FOR FISCAL YEAR ENDING 9/30/21, ACKNOWLEDGING THAT THE CITY CLERK HAS ATTESTED AND CERTIFIED ON THE COVER OF THE CLAIMS DOCKET THAT ALL CLAIMS ON THE DOCKET ARE TRUE, ACCURATE, LAWFUL AND PROPER TO THE BEST OF HER KNOWLEDGE, FOR PAYMENT PURSUANT TO HER DUTIES UNDER MISS. CODE SECTIONS 21-39-5, 21-39-7, 21-39-9, 21-39-17 AND 21-15-21.
2. CONSIDERATION TO APPROVE THE LIST OF CITY OF STARKVILLE UNMARKED CARS FOR FISCAL YEAR 2021.
3. CONSIDERATION OF THE RESTRUCTURING OF AN EXISTING FIRE LOAN FOR A PUMPER TRUCK WITH VARIOUS REQUIRED EQUIPMENT WITH U. S. BANCORP GOVERNMENT LEASING AND FINANCE, INC. AT A LOWER RATE OF 1.69%.

F. FIRE DEPARTMENT

1. REQUEST PERMISSION TO ALLOW THE STARKVILLE FIRE DEPARTMENT TO ACCEPT A \$8,399 4-COUNTY FOUNDATION, INC. GRANT TO BE USED TO PURCHASE A THERMAL CAMERA.

G. HUMAN RESOURCES

1. REQUEST AUTHORIZATION TO HIRE TONYA BLACK MCWHIRTER AS A CERTIFIED POLICE OFFICER IN THE STARKVILLE POLICE DEPARTMENT.
2. REQUEST AUTHORIZATION TO HIRE DYLAN BOWERS AS A RESERVE POLICE OFFICER IN THE STARKVILLE POLICE DEPARTMENT.

H. INFORMATION TECHNOLOGY

THERE ARE NO ITEMS FOR THIS AGENDA

I. PARKS

THERE ARE NO ITEMS FOR THIS AGENDA

J. POLICE DEPARTMENT**1. POLICE DIVISION**

- a. REQUEST AUTHORIZATION TO APPLY WITH THE OFFICE OF JUSTICE PROGRAMS IN THE AREA OF THE EDWARD BYRNE MEMORIAL JUSTICE ASSISTANCE GRANT (JAG) FOR \$25,000.00 IN 100% REIMBURSABLE FUNDS IN THE AREA OF HOT SPOT POLICING OVERTIME, AND AN ADDITIONAL \$22,885.00 FOR HOT SPOT POLICING EQUIPMENT.

2. CODE ENFORCEMENT DIVISION

THERE ARE NO ITEMS FOR THIS AGENDA

K. SANITATION DEPARTMENT

1. REQUEST AUTHORIZATION OF THE BEST QUOTE IN THE AMOUNT OF \$6,995.00, FOR THE PURCHASE OF A 6' HIGH GREEN VINYL COATED CHAIN LINK FENCE WITH A 30' WIDE DOUBLE SWING GATE FROM COLUMBUS FENCE COMPANY, THE ONLY QUOTE OFFERING GREEN VINYL COATING, INCLUDING INSTALLATION, AROUND THE PROPOSED RECYCLING STORAGE AREA.

L. UTILITIES DEPARTMENT

1. REQUEST APPROVAL TO ACCEPT THE LOWEST AND BEST BIDS RECEIVED FOR JANUARY 1, 2021 THROUGH JUNE 30, 2021 SOURCE OF SUPPLY LISTING FOR STARKVILLE UTILITIES – ELECTRIC DIVISION AND WATER DIVISION.
2. REQUEST AUTHORIZATION TO ENTER INTO AN AGREEMENT WITH PRISOCK DIRT CONSTRUCTION, LLC FOR A DEVELOPMENT OUTSIDE OF THE CITY LIMITS THAT WILL CONNECT TO THE CITY WATER SUPPLY.

XII. CLOSED DETERMINATION SESSION**XIII. OPEN SESSION****XIV. EXECUTIVE SESSION**

- Personnel

XV. OPEN SESSION**XVI. RECESS UNTIL JANUARY 19, 2021 @ 5:30 IN THE COURT ROOM AT 110 WEST MAIN STREET.**

The City of Starkville is accessible to persons with disabilities. Please call the ADA Coordinator at (662) 323-2525, ext. 3129, at least forty -eight (48) hours in advance for any services requested.

Consent items 2 – 14:**2. CONSIDERATION OF THE MINUTES OF THE DECEMBER 11, 2020 WORK SESSION OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE, MS.**

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval of minutes of the December 11, 2020 work session of the Mayor and Board of Aldermen” is enumerated, this consent item is thereby approved.

3. CONSIDERATION OF EXTENDING THE PROCLAMATION OF A LOCAL EMERGENCY DUE TO THE COVID-19 VIRUS FOR AN ADDITIONAL THIRTY (30) DAYS.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval of the extension of the Proclamation of a Local Emergency due to the Covid-19 virus for an additional thirty (30) days” is enumerated, this consent item is thereby approved.

PROCLAMATION OF EXISTENCE OF A LOCAL EMERGENCY

City of Starkville, Oktibbeha County, Mississippi

WHEREAS, The City of Starkville Mayor and Board of Aldermen did find that conditions of extreme peril to the safety of persons and property arose within the City of Starkville, caused by Infectious Disease Pandemic COVID-19 commencing on March 17, 2020 and

WHEREAS, the United States Department of Health and Human Services Secretary Alex Azar declared a public health emergency for COVID19 beginning on January 27, 2020, on March 11, 2020, the World Health Organization (WHO) publicly characterized COVID-19 as a pandemic; and on March 13, 2020, the President of the United States declared a nationwide state of emergency due to the coronavirus COVID-19 pandemic; and

WHEREAS, the aforesaid conditions of extreme peril warrant and necessitate the continuation of the proclamation of the existence of a local emergency in order to provide for the health and safety of the citizens and the protection of their property within the affected jurisdiction;

NOW, THEREFORE, IT IS HEREBY PROCLAIMED that in accordance with Section 33-15-17(d), Mississippi Code of 1972, as amended, a local emergency continues to exist throughout the City of Starkville and Oktibbeha County; and shall be reviewed every thirty (30) days until such local emergency is no longer in effect and proclaimed terminated by Mayor and Board of Aldermen of the City of Starkville, Oktibbeha County, State of Mississippi.

IT IS FURTHER PROCLAIMED AND ORDERED that all City of Starkville agencies and departments shall render all possible assistance and discharge their emergency responsibilities as set forth in the Oktibbeha County Comprehensive Emergency Management Plan.

DATE: January 5, 2021

Mayor, D. Lynn Spruill

ATTEST:

City Clerk, Lesa Hardin

4. CONSIDERATION OF APPROVAL OF PROFESSIONAL SERVICES SUPPLEMENTAL AGREEMENT #2 WITH KIMLEY-HORN AND ASSOCIATES, INC. FOR THE BUILD GRANT PROJECT RELATED TO PRELIMINARY ENGINEERING SERVICES AND AUTHORIZATION FOR THE MAYOR TO EXECUTE THE CONTRACT AFTER APPROVAL OF MDOT AND FHWA.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval of Professional Services Supplemental Agreement #2 with Kimley-Horn and Associates, Inc. for the BUILD Grant project related to Preliminary Engineering Services and authorization for the Mayor to execute the contract after approval of MDOT and FHWA” is enumerated, this consent item is thereby approved. (Original agreement in 12-15-20 minutes. Final agreement will be inserted after receiving from MDOT.)

Attachment A: Scope of Work

Electrical Scope of Work

Starkville Utilities presently has a 69 kV overhead transmission line and four (4) 13 kV overhead distribution circuits located on existing rights-of-way along Highway 182 corridor generally between Old West Point Road and Long Street ("Highway 182 Corridor"). As detailed in our previously submitted Schematic Plans, in an effort to mitigate relocation costs and right-of-way constraints, system improvements will be made elsewhere on Starkville Utilities' 13 kV system so that only the overhead 69 kV transmission line and a single 13 kV feeder circuit must be reconstructed. The existing overhead 69 kV transmission circuit will remain overhead but will be reconstructed using taller steel structures and longer span lengths (typically 450-500 feet between transmission structures. Three of the four existing 13 kV overhead distribution circuits will be made redundant by constructing 13 kV overhead distribution circuits elsewhere on Starkville Utilities system off the Highway 182 Corridor. The remaining 13 kV overhead distribution circuit will be replaced with a new underground 13 kV underground distribution circuit and related appurtenances. All existing overhead 13 kV distribution facilities will be removed along the Highway 182 Corridor.

Additionally, to the extent practicable, existing communications facilities owned by third-party utilities (AT&T, C Spire, Maxxsouth, etc.) will be replaced with new underground communication facilities and all existing overhead communications facilities will be removed along the Highway 182 Corridor. Where agreed to by the Owner and any third-party utility, this project will provide below grade raceways and communications vaults required by third-party communications utilities.

Off Corridor 13 kV Distribution Improvements Project

As described above, 13 kV overhead distribution improvements will be constructed elsewhere on Starkville Utilities system off the Highway 182 Corridor. For this phase of work, Atwell & Gent, P.A. will provide the following services:

Design: Prepare drawings, specifications, and Contract Documents for the purpose of awarding a single contract for the furnishing of labor, materials and equipment necessary for the construction of the required 13 kV improvements off the Highway 182 Corridor.

Utility Easements: Meet with affected property owners and coordinate suitable routing of new electrical facilities. Prepare utility easements and assist Owner in securing fully executed easements.

Bidding: Furnish copies of plans, specifications and Contract Documents for construction of required 13 kV Improvements off the Highway 182 Corridor to prospective bidders as required. Act in a general advisory and consulting capacity to the Owner throughout the bidding period. Respond to questions, request for information, and other related matters. Evaluate the bids received for construction services and shall make recommendations as to the best bid for the Project.

Construction: Act in a general advisory and consulting capacity to the Owner throughout the construction period and shall:

1. Review shop drawings, diagrams, illustrations, catalog data, samples, the results of tests and inspections, and other items for compliance with the information given in the Contract Documents.

2. Make periodic visits to the site of the work to observe the progress and quality of the executed work and to determine in general if the work is proceeding in accordance with the Contract Documents.
3. Be available to the Owner for interpretation of drawings, specifications, and Contract Documents and prepare construction Change Orders as they are required for the proper execution of the Work.
4. Based upon his review of the Contractor's applications for payment and supporting data, determine the amounts owing to the Contractor and approve in writing payment to the Contractor in such amounts.
5. Conduct, in company with the Owner, a final inspection of the Project for compliance with the information given in the Contract Documents, and approve, in writing, final payment to the Contractor.

On-Corridor Highway 182 Electrical Improvements Project

As described above, the existing overhead 69 kV transmission line will be reconstructed, one 13 kV overhead distribution improvements will be replaced with new a new underground 13 kV distribution circuit, and all remaining overhead 13 kV circuits will be removed on the Highway 182 Corridor. For this phase of work, Atwell & Gent, P.A. will provide the following services:

Design: Prepare drawings, specifications, and Contract Documents for the purpose of awarding a single contract for the furnishing of labor, materials and equipment necessary for the construction of the required 69 kV and 13 kV electrical and communications improvements on the Highway 182 corridor. Furnish the same to Kimley-Horn for inclusion in the overall Contract Document set.

Bidding: Act in a general advisory and consulting capacity to Kimley-Horn and the Owner throughout the bidding period. Respond to questions, request for information, and other related matters. Assist Kimley-Horn in evaluating the bids received for construction services.

Construction: Act in a general advisory and consulting capacity to Kimley-Horn and the Owner throughout the construction period and shall:

1. Review shop drawings, diagrams, illustrations, catalog data, samples, the results of tests and inspections, and other items for compliance with the information given in the Contract Documents.
2. Make periodic visits to the site of the work to observe the progress and quality of the executed work and to determine in general if the work is proceeding in accordance with the Contract Documents.
3. Be available to Kimley-Horn and the Owner for interpretation of drawings, specifications, and Contract Documents and prepare construction Change Orders as they are required for the proper execution of the Work.
4. Assist Kimley-Horn in the review of the Contractor's applications for payment and supporting data.
5. Conduct, in company with Kimley-Horn and the Owner, a final inspection of the Project for compliance with the information given in the Contract Documents, and approve, in writing, final payment to the Contractor.
6. Upon completion of all construction included in this contract, the CONSULTANT shall furnish to the Kimley-Horn and the Owner a set of record drawings covering the work installed.

ACRONYM DEFINITION

AASHTO	American Association of State Highway and Transportation Officials
BOP	Beginning of Project
CBR	California Bearing Ratio
CD	Collector/Distributor Road
CLOMR	Conditional Letter of Map Revision
CPT	Cone Penetrometer
EOP	End of Project
FEMA	Federal Emergency Management Agency
FHWA	Federal Highway Administration
GLO	General Land Office
GPS	Global Positioning System
ITS	Intelligent Transportation Systems
LCNOI	Large Construction Notice of Intent
LOMR	Letter of Map Revision
LPA	Local Public Agency
LRFD	Load Resistance Factor Design
MDOT	Mississippi Department of Transportation
MSE	Mechanically Stabilized Earth
MUTCD	Manual on Uniform Traffic Control Devices
NFIP	National Flood Insurance Program
NWI	National Wetland Inventory
OHWM	Ordinary High Water Marks
PDM	Project Development Manual
ROW	Right-of-Way
RQD	Rock Quality Designation
SMD	MDOT Survey-Maps/Deeds Section
SOP	Standard Operating Procedures
TO	Transportation Operations
USACE	United States Army Corps of Engineers
USFW	United States Fish and Wildlife Service
USGS	United States Geological Survey
WRP	Wetland Reserve Program

5. CONSIDERATION OF PROFESSIONAL SERVICES SUPPLEMENTAL AGREEMENT #3 WITH KIMLEY-HORN AND ASSOCIATES, INC. FOR THE BUILD GRANT PROJECT RELATED TO PRELIMINARY ENGINEERING SERVICES AND AUTHORIZATION FOR THE MAYOR TO EXECUTE THE CONTRACT AFTER APPROVAL OF MDOT AND FHWA.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval of Professional Services Supplemental Agreement #3 with Kimley-Horn and Associates, Inc. for the BUILD Grant project related to Preliminary Engineering Services and authorization for the Mayor to execute the contract after approval of MDOT and FHWA” is enumerated, this consent item is thereby approved. (Agreement follows this page)

6. CONSIDERATION OF THE LIST OF CITY OF STARKVILLE UNMARKED CARS FOR FISCAL YEAR 2021.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval of the list of City of Starkville unmarked cars for Fiscal Year 2021” is enumerated, this consent item is thereby approved.

Unmarked Vehicles:

1. 2017 Ford Explorer vin# HGC07160
2. 2017 Ford Explorer vin# HGC07167
3. 2016 Ford Explorer ----vin # 1FM5K8AR4GGB65932
4. 2016 Ford Explorer---vin# 1FM5K8AR2GGB65931
5. 2013 Ford Explorer—vin# 06899
6. 2011 Chevrolet Tahoe—vin# IGNLC2EOSBR362260
7. 2009 Ford Crown Victoria—vin# 2FABP7BV0AX117334
8. 2015 Chevrolet Tahoe—vin# 1GNLC2EC9FR634115
9. 2010 Ford CV---vin # 2FABF7B8AX117324
10. 2019 Dodge Durango----- 1C4RDJFG8KC659449
11. 2019 Dodge Durango-----1C4RDJFG3KC692620
12. 2019 Dodge Durango----1C4RDJFG1KC692616
13. 2020 Dodge Charger-----2C3CDXAGILH1140908
14. 2014 Dodge Charger----2C3CDXAGBEH194659
15. 2015 Dodge Charger----2C3CDXATXCI316299

7. CONSIDERATION OF THE RESTRUCTURING OF AN EXISTING FIRE LOAN FOR A PUMPER TRUCK ALONG WITH VARIOUS REQUIRED EQUIPMENT WITH U. S. BANCORP GOVERNMENT LEASING AND FINANCE, INC. AT A LOWER RATE OF 1.69%.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval of the restructuring of the existing loan for the Fire Department Pumper Truck, along with various required equipment, with U. S. Bancorp Government Leasing and Finance, Inc. at a lowered interest rate of 1.69%” is enumerated, this consent item is thereby approved.

8. CONSIDERATION TO ACCEPT AN \$8,399 4-COUNTY FOUNDATION, INC. GRANT TO BE USED TO PURCHASE A THERMAL CAMERA.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval to accept an \$8,399 4-County Foundation, Inc. Grant to purchase an Austel Thermal Camera” is enumerated, this consent item is thereby approved.

**Between the
The City of Starkville
And
Kimley-Horn and Associates, Inc**

SUPPLEMENTAL AGREEMENT NO. 3

**Highway 182 from Long Street to Old West Point Road
Oktober County
Project No. FBLD-7113-00(004)/108418-811000**

WHEREAS, Kimley-Horn and Associates, Inc (the CONSULTANT) entered into the Engineering Services Contract with the City of Starkville (the LPA) on the 7th of May, 2020, to perform conceptual design phase services for the Highway 182 Corridor Revitalization Project from North Long Street to Old West Point Road in Starkville, Mississippi. These services will include project coordination, environmental studies (categorical exclusion) without new ROW, field survey, conceptual design development, roadway hydraulic design, and utility relocation preliminary studies and engineering, as provided for in Project No. FBLD-7113-00(004)/108418-811000 the PROJECT); and,

WHEREAS, the CONSULTANT has been requested to provide design services to advance the project through PS&E Advertisement through the development of construction documents including necessary meetings and coordination, roadway design, structural wall design, traffic signal design, hydraulic design, utility relocation design, and geotechnical services resulting from a change in the scope of the project; and,

WHEREAS, the LPA agrees that the CONSULTANT is entitled to additional compensation for Additional Services (Extra Work) as required by the LPA; and

WHEREAS, the CONSULTANT agrees to perform the Extra Work for an additional cost not to exceed \$593,380.95;

NOW THEREFORE, it is mutually agreed that the CONSULTANT will accomplish such Additional Services (Extra Work) in accordance with the Contract as modified herein and the LPA will compensate the CONSULTANT for services as follows:

Scope-of-Work

The CONSULTANT has been requested to provide additional services related to the PROJECT: see **Attachment A**

The Maximum Allowable Cost shall be amended to add the sum of \$593,380.95 so the revised total Maximum Allowable Contract Cost is \$1,541,560.36. The revised total Fixed Fee shall be \$97,532.67. The new Maximum Allowable Cost is delineated below in the Fee and Expense Schedule.

Fees and Expenses Schedule:

	Labor	Direct Cost	Fixed Fee	Subconsultants	Phase Total
Original	\$314,951.67	\$6,248.25	\$37,705.58	\$149,902.88	\$510,272.38
SA #1	\$15,803.94	\$2,723.00	\$1,892.55	\$35,731.28	\$56,150.77
SA #2	\$23,563.03	\$2,151.75	\$2,821.72	\$353,219.76	\$381,756.26
SA #3	\$460,224.31	\$5,376.00	\$55,112.82	\$72,667.83	\$593,380.95
Totals	\$814,542.95	\$16,499.00	\$97,532.67	\$611,521.75	\$1,541,560.36

This Supplemental Agreement in no way modifies or changes the original of which it becomes a part except as specifically stated herein.

Dated, the _____ day of _____, 20__.

The City of Starkville

Mayor Lynn Spruill

Dated, the _____ day of _____, 20__.

Kimley-Horn and Associates, Inc

Drake Danley, authorized signer

GENERAL REQUIREMENTS

The following engineering services shall be performed by the CONSULTANT on behalf of the LPA in accordance with this CONTRACT at the direction of the LPA.

The following engineering services shall be performed by the CONSULTANT in accordance with this CONTRACT and the latest Project Development Manual (PDM) for the LPA at the time of the execution of this CONTRACT.

A Project Schedule is required. Work progression is to proceed in accordance with the attached agreed Project Schedule. A status report along with an updated Project Schedule is required monthly. This report is to be submitted by the 7th of each month to the LPA for their signature and then submitted to the MDOT District LPA Coordinator. This monthly report is to be submitted by the CONSULTANT and will update the LPA on the status of the project. Recent milestones in plan development, such as the submittal of plans for review, shall be documented. Also, the target dates for the future milestones should be included.

The CONSULTANT shall, if requested by MDOT or LPA, attend any meetings concerning this Project.

Unless otherwise instructed by the LPA, the CONSULTANT shall comply with the current version of the following publications:

Roadway Design

1. MDOT *Roadway Design Manual*, and supplemented with updated design policies as described in Design Memos located on Roadway Design Division's website;
2. MDOT Roadway Design Standard Drawings;
3. MDOT Roadway Design Special Design Sheets;
4. MDOT *Roadway Design CADD Manual*;
5. MDOT *Survey Manual*;
6. MDOT *Access Management Manual*;
7. MDOT Traffic Engineerings *Typical Signing Details*;
8. MDOT *Intelligent Transportation Systems Design Manual*;
9. *Mississippi Standard Specifications for Road and Bridge Construction*;
10. AASHTO'S *A Policy on Geometric Design of Highways and Streets*;
11. AASHTO *Roadside Design Guide*;
12. AASHTO *Highway Safety Manual (HSM)*;
13. AASHTO *Guide for the Development of Bicycle Facilities*;
14. AASHTO *Guide for the Planning, Design, and Operation of Pedestrian Facilities*;
15. NACTO *Urban Street Design Guide*;
16. *Manual on Uniform Traffic Control Devices (MUTCD)*; and
17. Any other publications listed in Exhibit 8, or as instructed by MDOT.

Traffic Signal Design

- A. MDOT Traffic Engineering's Traffic Signal Standard Drawings.

ITS Elements

- A. MDOT *ITS Design Manual*;
- B. MDOT Traffic Engineering's ITS Standard Drawings.

TYPICAL ITEMS/MATERIALS PROVIDED BY THE LPA AND/OR MDOT

Based on availability, the LPA may provide information to the CONSULTANT including but not limited to plans and information from previous studies and projects including but not limited to environmental studies, USGS reports, traffic studies, roadway and bridge plans, bridge inspection reports, underwater inspection reports, pile records, CADD files, survey control points.

The LPA will provide a single point-of-contact for day-to-day coordination.

GEOTECHNICAL INVESTIGATION FOR ROADWAYS

The CONSULTANT shall investigate subsurface soil and geological conditions along the project route as required to provide the necessary design criteria for structure foundations, pavement support criteria, and embankment stability as required by the LPA.

Design Criteria for pavement support shall be determined from a Centerline Soil Profile. The specific objective of this study is to determine the quality and type of soils located along the project. The Centerline Soil Profile shall be completed prior to the submittal of the field review plans so that the plans reflect slope requirements in areas that contain high-volume-change soils, as well as fill and cut areas that will require benching foreslopes and/or backslopes.

The CONSULTANT shall perform necessary field and laboratory work to develop and provide the complete soil profile along the centerline of survey. The soil survey shall be performed by the CONSULTANT in such a manner as necessary to produce a report similar in content and format commonly developed by the MDOT's District Materials laboratories, and in accordance with the MDOT SOP TMD020-14-00-000, "Centerline Soil Profiles And Standard Design Procedures for Construction of Roadways Through High Volume Change Soils".

The CONSULTANT shall identify the types of soils along the proposed alignment, evaluate their potential use as fill materials, and locate any undesirable low strength surface soils that may require undercutting or other remedial measures for construction. From the Centerline Soil Profile, a tentative base design will be formed by the CONSULTANT and any undesirable strata shall be noted for special consideration by the CONSULTANTS Project Engineer in charge of the actual construction.

Prior to the beginning of the field exploration, the CONSULTANT shall submit the proposed plan of work to the LPA for review and approval. As a general rule, soil borings should be spaced approximately five hundred (500) feet apart along the centerline and drilled to a depth of three (3) feet below the proposed subgrade line in cut sections or natural ground in fill sections. The spacing and depth of soil borings should vary if unusual conditions are encountered such as

rock layers, water strata, or weak deposits (much or unstable material). The auger method of drilling for disturbed samples is generally suitable for identification of the materials obtained.

Additional laboratory tests and analyses, which are not specified in TMD-20-14-00-000, shall be performed by the CONSULTANT. These tests and analyses include:

- Estimated California Bearing Ratio (CBR), from charts supplied by MDOT;
- Volume Change, AASHTO 92 or Mississippi Test Method MT-92;
- pH, Mississippi Test Method MT-30 or AASHTO 289; and
- Soil Resistivity, Mississippi Test Method MT-47 or AASHTO 228.

The CONSULTANT shall prepare a report of the findings of the soil survey. This report shall include recommendations for handling unsuitable or undesirable soils, copies of the laboratory test results on the MDOT form TMD-683 or equivalent, and the Centerline Soil Profile. The Centerline Soil Profile shall show the limits of each soil type identified, with each type labeled as follows:

- An identification number to reference it to the laboratory test results;
- AASHTO classifications;
- Unified Soils classification;
- Estimated CBR; and
- % Volume Change (if applicable).

CADD Drawings

The CONSULTANT shall use the requirements listed under I. GENERAL REQUIREMENTS of this Scope of Work for all CADD drawings. The generalized soil profiles shall be submitted with the Final Report.

Unless otherwise indicated, drawings submitted for Final Plans shall be in the following scales: 1 inch = 20 feet, or 1 inch = 40 feet.

Generalized soil profiles and boring logs shall contain standard notes and disclaimers. These notes will be furnished by the LPA. In addition, the generalized soil profiles shall contain a table of soil strengths and unit weights used for design calculations as well as geologic description of the individual soil zones and USCS classification.

Final Centerline Soil Profile Report

For work involving a subsurface field investigation, and engineering analyses, the CONSULTANT shall prepare a draft report of all findings pertinent to the assigned Scope of Work. At that point, a meeting shall be held between the CONSULTANT and LPA to discuss the findings of the investigation and to review the draft report. After this meeting, the Final Centerline Soil Profile Report shall be prepared and signed by an engineer licensed in the State of Mississippi, and shall also contain the following at a minimum:

- A cover letter containing Project Number, County and a general description of the project;
- A project layout sheet containing the project termini and a map of the project area
- Laboratory test results;
- Generalized soil profiles;

The report shall contain the following, organized as follows:

- Cover Letter
- Layout Sheet
- General Information
- Geology
- Conclusions and Recommendations
- Generalized Soil Profile(s)
- Laboratory Test Results
- Final Boring Logs

GEOTECHNICAL INVESTIGATION FOR RETAINING WALLS

Geotechnical design criteria for structures shall be determined from subsurface investigation and laboratory testing. Geotechnical borings and testing shall be completed, and the results contained in a Final Geotechnical Design Report. The Geotechnical Design Report shall contain finalized boring logs and test results associated with the samples presented on the boring logs and contain foundation type recommendations so that the recommended foundation type may be included in the Field Inspection Plans.

The necessary field investigation, laboratory testing, and engineering services shall be conducted by the CONSULTANT at the direction of the LPA. The Geotechnical Investigation shall consist of the following:

- Subsurface investigations, consisting of borings on land or from a barge;
- Cone Penetrometer (CPT) Sampling/Soundings;
- Laboratory testing of disturbed and undisturbed samples;
- Engineering analyses of subsurface conditions;
- Geotechnical design including geotechnical seismic design for retaining wall foundations, embankments, and/or slopes;
- Preparation of necessary plan sheets and Special Provisions for inclusion in plans with only minor modifications;
- Final Geotechnical Investigation Report containing conclusions and recommendations as well as all supporting data.

The CONSULTANT shall be responsible for obtaining permits, licenses, and/or authority from public agencies required for conducting operations, including payment of any charges for the same, and shall not work or use public property without such authority, licenses, or permits. The CONSULTANT shall also obtain any necessary permits to transport equipment over or access public thoroughfares. When applicable, the CONSULTANT shall also notify private landowners and obtain access and permission to enter or work on their property. The LPA shall

be notified in writing within five (5) working days of any landowner's refusal to grant access to his or her property.

All foundation investigation work - drilling, soils classification, and laboratory testing - and all other work in connection therewith shall follow procedures outlined in AASHTO publication Manual on Subsurface Investigation, 1988.

Subsurface Investigation

For a surface investigation, the CONSULTANT shall prepare a layout of his proposed boring program. Borehole spacing along the alignment(s) shall not exceed two hundred (200) feet.

Piezometers (open standpipe or vibrating wire) shall be set in the field along the alignments for monitoring of the groundwater table. Piezometer locations shall be noted on the boring program layout submitted for approval. Generally, piezometers shall be necessary only at locations in which footings (pile-supported or spread) or drilled shafts will be utilized or for the determination of liquefaction potential.

Soil samples shall be obtained in each boring. These samples shall be taken at intervals necessary to produce a continuous log. The sampling interval shall not exceed five (5) feet to a depth of sixty (60) feet, and ten (10) foot intervals beyond that depth. At a minimum, one boring shall be completed at each retaining wall site where sampling for the top twenty (20) feet below final ground line is performed on two (2)-foot sample intervals. One boring completed at a minimum depth of twice the wall height below existing ground shall be required for determination of site classification and seismic design.

Undisturbed soil samples shall be obtained in cohesive soil zones in accordance with AASHTO T207. Standard Penetration Tests (SPT) shall be conducted in cohesionless soil zones in accordance with AASHTO T206. Hammer calibrations shall have been performed in accordance with ASTM D4633 within three (3) years of the date of starting drilling operations. Field recorded SPT N-values shall be corrected to N60 and reported as N60 along with hammer efficiency or energy ratio (ER, kinetic energy/potential energy) on the final soil boring logs. Corrections for rod length, borehole diameter, and use of a linear may also be made as appropriate. The N60 values corrected for rod length, borehole diameter, and linear shall be reported as N(1)60. The corrections are significant for evaluation of liquefaction potential.

Continuous rock cores shall be obtained in any rock strata greater than six (6) inches thick. Any rock strata less than six (6) inches thick shall be identified by collecting and analyzing cuttings. Drilling in rock shall comply with AASHTO T255. All rock cores shall be retained until the construction is complete.

CPT shall be performed in accordance with ASTM D5578 - Standard Test Method for Performing Electronic Friction Cone and Piezocone Penetration Testing of Soils. Soil samples are not

obtained with the CPT. For this reason, CPT soundings will be augmented with conventional borings in close proximity for correlation purposes.

A detailed log of each boring shall be prepared in the field in general accordance with ASTM D5434. A generalized soil profile for each structure site shall be developed and drawn, showing at a minimum the ground line profile, soil zone stratification, locations of the borings, and results of the standard penetration tests (N60). If laboratory testing is not involved, this profile along with the boring logs and soil or rock samples should be retained until the construction is complete. A digital copy of the final soil boring log(s) shall be provided in GINT format at the time the Final Geotechnical Report is submitted.

Laboratory Testing

The CONSULTANT shall perform the following:

Laboratory testing of the soil or rock samples obtained during a field exploration shall be performed to adequately determine necessary classification and design parameters. The following soil/rock characteristics shall be determined from laboratory testing:

- Plasticity;
- In situ moisture content;
- Unit weight;
- Grain size;
- Shear strength;
- Angle of internal friction;
- Rock quality designation (RQD); and
- Compressibility;

A sufficient number of tests shall be performed on representative samples from each stratum designated in the field exploration to adequately determine shear strength, settlement potential, grain size distribution, seismic design properties, and bearing capacity. All testing and sampling are to be performed in accordance with AASHTO, ASTM, or the MDOT procedures and industry standards.

Unconfined Compression (UC, AASHTO T208) and Unconsolidated-Undrained (UU, AASHTO T296) triaxial compression tests shall be used to determine the shear strength characteristics of cohesive soils. A wide range of confining pressures shall be used with representative samples from each zone to develop a Mohr's failure envelope.

Consolidation tests shall be performed on representative samples of all potentially compressible soil strata. The in-situ void ratio, saturation percentage, specific gravity, over-consolidation ratio, and coefficients of compression and vertical drainage shall be determined for these tests.

The angle of internal friction for each sand zone shall be determined by performing triaxial tests at three (3) relative densities. The relative densities shall be 15, 50, and 85 percent. Three (3) confining pressures shall be utilized at each relative density. The pressures are 20, 40 and 60 psi. A total of nine (9) sand triaxial tests (points) will be run per set in order to define the failure envelope at 15, 50, and 85 percent relative densities.

Engineering Analyses

Foundation conditions shall be analyzed together with typical bent loads and elevations furnished by the designer to develop feasible foundation support systems and general foundation designs that follow current AASHTO requirements.

Following completion of the laboratory testing, all soils and rock encountered shall be described and presented on a final boring log, and each stratum shall be classified both geologically and in accordance with the Unified Soil Classification System (USCS), ASTM D2487. Geologic classification of the generalized soil profile shall delineate the differing geologic formations encountered. Substrata within each geologic formation shall be grouped by the physical properties of the soil or rock samples obtained from the borings as determined by the laboratory testing.

If deep foundations are recommended to support the retaining wall, the ultimate pile or drilled shaft bearing capacity curves that present capacity as a function of depth shall be developed for various sizes and types of driven piles or drilled shafts. The curves are to be developed for all retaining wall alignment locations. The sizes and types of piles and wall locations are to be provided by the designer. Construction considerations pertaining to driving piles shall be provided in regard to achieving minimum tip elevations provided by the LPA.

The feasibility of drilled shaft foundations and spread footing foundations shall be examined. General construction considerations and capacity curves for acceptable sizes of shafts and footings shall be provided for those locations that the CONSULTANT determines are suited for these types of foundations. If a complete design is requested, loads to be used in the analysis will be provided by the LPA.

Each approach embankment shall be evaluated as to slope stability (static and seismic) and anticipated settlement.

Seismic considerations regarding foundations will address recommended seismic site classification, liquefaction potential, and pseudo-static seismic slope stability where required.

Findings shall be provided to the LPA.

Geotechnical Design

The following may be required:

- A. Retaining Walls - The LPA shall provide the alignment and grade of any proposed retaining walls. The CONSULTANT should calculate Mechanically Stabilized Earth (MSE) and similar gravity walls for external, and global stability at various locations along the length of the wall. Conventional cantilever walls should be evaluated against sliding, overturning, and bearing capacity failure. The CONSULTANT will be required to provide structural details in addition to any geometric details necessary for the development of construction plans.

Walls in cut slopes shall first be evaluated as to recommend type (MSE, soldier pile, conventional cantilever, tieback or soil nailed). The CONSULTANT shall furnish a generic wall design along with recommendations and considerations for construction.

- B. Foundations - Driven piles (and/or drilled shafts) shall be evaluated for axial compression and uplift capacity. A lateral pile capacity analysis may be required. When a lateral capacity analysis is not required, the CONSULTANT shall provide recommended soil parameters necessary to complete a lateral capacity analysis. If drilled shafts are chosen as the foundation type, the CONSULTANT will be required to complete the axial capacity and lateral load analysis based on current FHWA and/or AASHTO guidelines. In addition, for sites requiring a load test, the CONSULTANT should evaluate an out-of-position test shaft to be load-tested for the purpose of determining the ultimate capacity of the test shaft.
- C. Embankments - Embankments shall be designed such that a minimum factor of safety of 1.3 exists against slope failure (1.4 in critical applications). The use of berms, geosynthetics, buttresses, stabilizing piles, or other methods for increasing the margin of safety against instability shall be considered by the CONSULTANT in the embankment design.

Bridge approach embankments that are determined to settle more than two (2) inches due to the existence of compressible materials below the ground surface shall be designed by the CONSULTANT with regard to mitigation of the settlement. Specified waiting periods, surcharging, wick drain designs, and/or special abutment pile designs shall be considered by the CONSULTANT.

- D. Cutover slopes - The CONSULTANT should evaluate any cut slopes identified by LPA for a minimum long-term factor of safety of 1.40. Temporary backslopes for construction shall be designed for a minimum factor of safety of 1.20.

Geotechnical Seismic Design

- A. Foundation Stiffness matrices (where required), including individual pile stiffness, pile group stiffness, footing stiffness, and abutment stiffness, will be developed using the procedures outlined in FHWA NHI-11-032 Geotechnical Engineering Circular No. 3, dated March 2011, LRFD Seismic Analysis and Design of Transportation Geotechnical Features and Structural Foundations, and the current AASHTO LRFD Bridge Design Specifications.
- B. Seismic site classification and corresponding recommended response spectra for both period and displacement will be determined per the current AASHTO LRFD Bridge Design Specifications.
- C. Liquefaction potential (where required) will be assessed per the current AASHTO LRFD Bridge Design Specifications.
- D. Geotechnical parameters will be presented in tabular format to prepare the LPILE results. This information will be included in the Geotechnical Report.
- E. A preliminary lateral pile analysis using LPILE developed by Ensoft, Inc. is to be performed at each retaining wall site, and the corresponding output curves are to be included in the Geotechnical Report.

- F. Pseudo-static seismic slope stability analyses (where required) shall follow the current AASHTO LRFD Bridge Design Specifications.

Pile Testing

The CONSULTANT shall use the FHWA Modified Gates Formula, referred to as FHWA-Gates, to determine the length of pile. The FHWA-Gates is presented in the FHWA pile manual (2006).

CADD Drawings

The CONSULTANT shall use the requirements listed under I. GENERAL REQUIREMENTS of this Scope of Work for all CADD drawings. The generalized soil profiles shall be submitted with the Final Report.

Unless otherwise indicated, drawings submitted for Final Plans shall be in the following scales: 1 inch = 20 feet, or 1 inch = 40 feet.

The retaining wall plan and profile drawings and boring logs shall contain standard notes and disclaimers. In addition, drawings should contain a table of soil strengths and unit weights used for design calculations as well as a geologic description of the individual soil zones and USCS classification.

Geotechnical Investigation Report

For work involving a subsurface field investigation, engineering analyses, and/or geotechnical designs, the CONSULTANT shall prepare a draft report of all findings and designs pertinent to the assigned Scope of Work. The Final Geotechnical Investigation Report shall be prepared and signed by an engineer license in the State of Mississippi, and shall also contain the following at a minimum:

- A cover letter containing Project Number, County and a general description of the project;
- A project layout sheet containing the project termini and a map of the project area;
- Final boring logs;
- Laboratory test results;
- Generalized soil profiles;
- Seismic site classification;
- Liquefaction potential assessment;
- Recommended seismic response spectra;
- Foundation recommendations for retaining walls;
- Draft design sheets and/or draft Special Provisions required for the preparation of Final Plans.

The report shall contain the following, organized as follows:

- Cover Letter
- Layout Sheet

- General
- Geology
- Conclusion and Recommendations
- Settlement Analysis of Roadway Embankments
- Slope Stability Analysis - Static (End of Construction and Long-Term) and Seismic
- Foundation Analysis
- Soluble-Sulfates Test Results
- Spread Footings
- Driven Piles
- Design
- Ultimate Capacity Curves (Compression and Tension, if required)
- Recommended LPile Parameters
- Construction
- Test Pile Recommendations
- Driving Recommendations
- Drilled Shafts
- Design
- Ultimate Capacity Curves (Compression and Tension, if required)
- Recommended LPile Parameters
- Construction
- Static Load Test Recommendations
- Construction Recommendations
- Geotechnical Seismic Design - Recommended Response Spectra
- Site Classification
- Foundation Stiffness Matrices (if required)
- Liquefaction Potential Assessment
- Settlement (if liquefiable)
- Lateral Spread (if liquefiable)
- Reference Section
- Generalized Soil Profile(s)
- Spread Footing/Driven Pile/Drilled Shaft Design Curves
- Laboratory Test Results
- Final Boring Logs

Traffic Control

The SUBCONSULTANT shall be responsible for all safety and traffic control measures related to the required field work and testing.

Permitting and Fees

All permitting and associated fees for the performance of the work will be the responsibility of the SUBCONSULTANT.

PHASE A (FIELD REVIEW) ROADWAY AND BRIDGE DESIGN**Phase A (Field Review) Roadway Plans**

The CONSULTANT will submit the LPA-100 and LPA-700 forms to MDOT.

MDOT approval of the LPA-100 & LPA-700 forms are required prior to the scheduling of a field review.

The Field Review Plans shall contain, at a minimum:

- A. Title Sheet;
- B. Typical Sections;
- C. Plan-Profile Sheets showing all geometrics, profile grades, special ditches, construction limits, existing and proposed Right-of-Way limits, size and location of all drainage structures, existing and proposed driveways, and all public and private utility locations;
- D. Cross Section Sheets showing accurate templates at each cross section, all ditches, proposed driveways, and proposed and existing side drain and cross drain structures. The drainage structure cross sections shall not be in a separate cross section file. Phase construction details shall be shown on the cross sections.

The CONSULTANT shall include the following: preliminary earthwork quantities, preliminary pavement marking sheets, as well as any traffic control that will be required during construction.

PHASE B (OFFICE REVIEW) ROADWAY DESIGN

(Construction Plans and Specifications)

The Office Review Plan requirements include the following components (if included in the project):

PHASE B (Office Review) Roadway Plans

- A. Title Sheet;
- B. Detailed Index Sheet(s);
- C. General Notes Sheet(s);
- D. Typical Section Sheet(s);
- E. Summary of Quantities Sheet(s);
- F. Estimated Quantities Sheet(s);
- G. Plan Profile Sheet(s);
- H. Temporary Erosion Control Plan Profile Sheet(s);
- I. Intersection Detail Sheet(s);
- J. Traffic control plans;
- K. Complete Form Grade Sheet(s) for interchange ramps, loops, and/or channelized intersections at 25-foot intervals and at critical locations as needed;
- L. Permanent Directional Signing Sheet(s) that include layouts, details (signs and overhead assemblies);
- M. Standard, regulatory and warning signs;
- N. Temporary Erosion Control Standard Drawings;
- O. Detailed Pavement Marking Sheet(s), not covered by Standard Drawings;
- P. Permanent Signing Plans;
- Q. Traffic Signal Plans and details;
- R. ITS Plans and details;

- S. Lighting Plans to include lighting layouts, legend, lighting notes, detail sheets, and Special Provisions;
- T. Right-of-Way and Easement Coordinate Sheet(s);
- U. Standard Drawings;
- V. Other applicable plans as necessary for the construction of the project;
- W. Final Cross Section Sheets; and
- X. All calculations, notes, and data used to develop the plans

Permanent signing plans and details for new construction projects shall be developed in accordance with the requirements of the most recent edition of the MUTCD and MDOT signing policies and practices and at the direction of the LPA.

On projects which include a disturbed area over five acres, the CONSULTANT is required to prepare a LCNOI (Large Construction Notice of Intent) and shall include a detailed erosion control plan in the Phase B (Office Review) plans.

CONSTRUCTABILITY REVIEW

The CONSULTANT may be requested by the MDOT and/or LPA to perform a constructability review of design of all roadway features to ensure safe and efficient maintenance of traffic, sufficient drainage, and the safety of construction workers during construction.

The CONSULTANT shall perform constructability design and analysis of all bridge structures, which includes, but is not limited to:

- A. Consideration of deflection;
- B. Strength of steel and concrete and stability during girder erection, concrete deck pouring sequence, or other critical stages of construction.
- C. Permissible locations of temporary falsework and girder splice connections.

The CONSULTANT shall verify that the locations of temporary falsework and girder splices do not interfere with other structures or impact other phases of construction. The CONSULTANT shall consider climatic and hydraulic conditions that may affect construction. General access of required construction equipment during construction phases shall also be considered.

Where constraints are imposed on the method of construction by environmental considerations or for other reasons, attention shall be drawn to those constraints in the Erection Plans and Final Plans.

The CONSULTANT shall allow approximately four (4) weeks for review by the MDOT, after which time the CONSULTANT shall be advised by the MDOT Bridge Division Project Engineer or designee of any needed plan changes through one or more of the following:

- A. A scheduled discussion meeting;
- B. Marked-up plans provided to the CONSULTANT;
- C. Email or other correspondence.

The CONSULTANT may be asked to perform constructability design and analysis of bridge structures designed by other CONSULTANTS and/or the MDOT. This review shall include, but is not limited to:

- A. Consideration of deflection;
- B. Strength of steel and concrete and stability during girder erection, concrete deck pouring sequence or other critical stages of construction;
- C. Permissible locations of temporary falsework and girder splice connections.

TRAFFIC SIGNAL DESIGN

The following specific requirements are typical for this phase:

Traffic Signal Plans

Design of Traffic Signal Plans shall include:

- A. Layout of traffic signal poles;
- B. Vehicle detection and controllers;
- C. Type of poles to be used;
- D. Geometric roadway changes, if necessary;
- E. Surveys;
- F. Equipment and component design;
- G. Recapitulation of quantities
- H. Design of interconnected traffic signal systems, include adaptive traffic signal control systems when applicable;
- I. Design/method of interconnection for electrical service.

Signal Timing Plans

Signal system phase times, cycle lengths, and intersection offsets will be developed using approved timing analyses software at the direction of the LPA. Timing information will be reduced to spreadsheet format to facilitate data entry by, or under the direction of, the LPA.

LANDSCAPE DESIGN

The Consultant will prepare landscape, irrigation, and hardscape construction drawings (CDs) for landscape and streetscape improvements to be submitted to review authorities and for incorporation into the roadway plans package for bid and construction. This set of documents will consist of:

Planting Plans. The plan will define the proposed number, location and species of plants within all landscape medians, intersections, and along the perimeter right-of-way areas.

Planting Details. The final planting details that will show proper planting technique, material spacing, general landscape and planting notes, and limited landscape specifications.

Irrigation Plans and Details. These plans indicate the location of sleeves, mainline, lateral lines, head/rotors, valves, nozzle specifications, quick-coupler locations, and controller equipment. The details will provide component specifications and model information. Kimley-Horn will coordinate with the City of Starkville to determine the location for the irrigation meter and the size/specifications for the meter.

Hardscape Plans. These plans will identify final hardscape pavement materials and patterns, layout dimensions, streetscape furnishings, gateway icon elements, mid-block crossings, crosswalk materials, and detail callouts for the areas along the corridor consisting of:

- Intersection of Long Street and Hwy 182 (Western Gateway)
- Henderson-Ward Elementary School Drop-off Area
- The Core Streetscape Area – Washington Avenue to Jackson Street
- Intersection of Old West Point Road and Hwy 182 (Eastern Gateway)

Hardscape Details. Construction details at various scales will be shown to assist in the Client's bidding and construction of the hardscape elements shown. Kimley-Horn is not responsible for structural engineering design or computations for paving, retaining walls, structural slabs, or light pole bases.

Pedestrian Lighting Layout Plan. This plan will identify the location of proposed pedestrian light poles in coordination with the streetscape and landscape design. Light pole and light fixture design specifications will be provided with this plan. The electrical engineering associated with the pedestrian light poles is not included in this scope of services.

Public Open Space Plan. Kimley Horn will provide minimal hardscape construction documents for the public open space at the northwest corner of the intersection of Jackson Avenue and Hwy 182. The documents will consist of:

- Layout Plan of concrete plaza spaces, seat wall elements, flexible lawn area
- Fine Grading Plan indicating spot elevations and one foot contours for proposed improvements
- Landscape Plan for minimal tree and sod plantings to stabilize disturbed areas associated with the Public Open Space

UTILITY RELOCATION DESIGN

The CONSULTANT will coordinate Preliminary Engineering Design with the Right of Way Utility Coordinator and District Utility Coordinator for the relocation of utilities impacted by the roadway improvements. This will include coordination with the utility companies to coordinate relocation plans/alignments and coordination with the utilities and MDOT for any required field inspections.

Where utilities must be relocated, the utility company and MDOT agree in writing on their separate responsibilities for financing and accomplishing utility relocation work by executing the appropriate Utility Agreement Form (ROW 800).

The CONSULTANT will prepare documentation required per the Mississippi Department of Transportation Right of Way Operations Manual, Rev July 2018. This will include preparation of a utility report confirming scope and status for each impacted utility for submission prior to the PS&E submittal, plans and specifications, and an updated estimate of probable construction costs. The estimate will include a breakdown of participating and non-participating items.

ACRONYM DEFINITION

AASHTO	American Association of State Highway and Transportation Officials
BOP	Beginning of Project
CBR	California Bearing Ratio
CD	Collector/Distributor Road
CLOMR	Conditional Letter of Map Revision
CPT	Cone Penetrometer
EOP	End of Project
FEMA	Federal Emergency Management Agency
FHWA	Federal Highway Administration
GLO	General Land Office
GPS	Global Positioning System
ITS	Intelligent Transportation Systems
LCNOI	Large Construction Notice of Intent
LOMR	Letter of Map Revision
LPA	Local Public Agency
LRFD	Load Resistance Factor Design
MDOT	Mississippi Department of Transportation
MSE	Mechanically Stabilized Earth
MUTCD	Manual on Uniform Traffic Control Devices
NFIP	National Flood Insurance Program
NWI	National Wetland Inventory
OHWM	Ordinary High Water Marks
PDM	Project Development Manual
ROW	Right-of-Way
RQD	Rock Quality Designation
SMD	MDOT Survey-Maps/Deeds Section

Summary

**Highway 182 from Long Street to Old West Point Road
Oktibbeha
FBLD-7113-00(004) / 108418-811000
Kimley-Horn and Associates
12.23.2020**

	Man-Hours	Sub-Consultants Fee	Salary Cost	Overhead	FCCM	Total Labor Cost	Direct Cost	Fixed Fee	Total Cost
Activation									
Meetings	326		\$17,572.49	\$34,203.09	\$107.19	\$51,882.78	\$5,376.00	\$6,213.07	\$63,471.85
Geotechnical	960	\$72,667.83							\$72,667.83
Roadway	1954		\$99,147.32	\$192,980.34	\$604.80	\$292,732.46		\$35,055.32	\$327,787.78
Hydraulics	191		\$10,430.16	\$20,301.26	\$63.62	\$30,795.05		\$3,687.77	\$34,482.82
Utilities	536		\$24,444.00	\$47,577.80	\$149.11	\$72,170.91	\$0.00	\$8,642.62	\$80,813.53
PS&E/Advertisement	83		\$4,282.17	\$8,334.82	\$26.12	\$12,643.11		\$1,514.04	\$14,157.15
Total	4050	\$72,667.83	\$155,876.14	\$303,397.32	\$950.84	\$460,224.31	\$5,376.00	\$55,112.82	\$593,380.95

Grand Total	\$593,380.95
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Notes: Project information at the top of this sheet is linked to all the tabs in the workbook, so it only has to be filled out on this page.

All hour and fee amounts for each tab are linked to this summary page. If more tabs are needed for additional work or sub-consultant fees, please link to this page and highlight in red font.

All links and formulas contained in this workbook are included for convenience only. It is the consultant's responsibility to ensure all information is accurate prior to submittal.

Task items in each tab should not be considered as an exhaustive list of potential items of work. Please insert any line items that are considered to be project specific rather than absorbing the hours in items already listed.

9. CONSIDERATION TO HIRE TONYA BLACK MCWHIRTER AS A CERTIFIED POLICE OFFICER IN THE STARKVILLE POLICE DEPARTMENT.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval to hire Tonya Black McWhirter as a Certified Police Officer” is enumerated, this consent item is thereby approved.

10. CONSIDERATION TO HIRE DYLAN BOWERS AS A RESERVE POLICE OFFICER IN THE STARKVILLE POLICE DEPARTMENT.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval to hire Dylan Bowers as a Reserve Police Officer” is enumerated, this consent item is thereby approved.

11. CONSIDERATION TO APPLY WITH THE OFFICE OF JUSTICE PROGRAMS IN THE AREA OF THE EDWARD BYRNE MEMORIAL JUSTICE ASSISTANCE GRANT (JAG) FOR \$25,000.00 IN 100% REIMBURSABLE FUNDS IN THE AREA OF HOT SPOT POLICING OVERTIME, AND AN ADDITIONAL \$22,885.00 FOR HOT SPOT POLICING EQUIPMENT.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval to apply with the Office of Justice Programs in the area of the Edward Byrne Memorial Justice Assistance Grant (JAG) for \$25,000.00 in 100% reimbursable funds in the area of hot spot policing overtime, and an additional \$22,885.00 for hot spot policing equipment” is enumerated, this consent item is thereby approved.

12. CONSIDERATION OF THE BEST QUOTE IN THE AMOUNT OF \$6,995.00, FOR THE PURCHASE OF A 6’ HIGH GREEN VINYL COATED CHAIN LINK FENCE WITH A 30’ WIDE DOUBLE SWING GATE FROM COLUMBUS FENCE COMPANY, THE ONLY QUOTE OFFERING GREEN VINYL COATING, INCLUDING INSTALLATION, AROUND THE PROPOSED RECYCLING STORAGE AREA.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval of the best quote in the amount of \$6,995.00, for the purchase of a 6’ high green vinyl coated chain link fence with a 30’ wide double swing gate to match the existing fence from Columbus Fence Company, including installation, around the proposed area where the Recycling will be stored in that Columbus Fence was the only quote that matched existing green vinyl” is enumerated, this consent item is thereby approved.

Two Quotes: Columbus Fence: \$6,995.00 (green vinyl chain link) and Hester Fence: \$6,300.00 (chain link)

13. CONSIDERATION TO ACCEPT THE LOWEST AND BEST BIDS RECEIVED FOR JANUARY 1, 2021 THROUGH JUNE 30, 2021 SOURCE OF SUPPLY LISTING FOR STARKVILLE UTILITIES – ELECTRIC DIVISION AND WATER DIVISION.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval of the lowest and best bids received for January 1, 2021 through June 30, 2021 source of supply listing for Starkville Utilities – Electric Division and Water Division” is enumerated, this consent item is thereby approved. (bids on following page)

14. CONSIDERATION TO ENTER INTO AN AGREEMENT WITH PRISOCK DIRT CONSTRUCTION, LLC FOR A DEVELOPMENT OUTSIDE OF THE CITY LIMITS THAT WILL CONNECT TO THE CITY WATER SUPPLY.

Upon the motion of Alderman Beatty, duly seconded by Alderman Vaughn, and adopted by the Board to approve the January 5, 2021 Official Agenda, and to accept items for consent, whereby the “approval to enter into an agreement with Priscock Dirt Construction, LLC for a development outside of the City limits that will connect to the City water supply” is enumerated, this consent item is thereby approved. (agreement follows utility bids)

Source and Supply
Bid Awards Jan-June 2021

Product Group Bids	Central Pipe	G & C Supply	Consolidated Pipe	Southern Pipe & Supply
Meter Service Fittings	\$ 48.49	\$ 53.15	\$ 45.68	\$ 53.49
Tapping Saddles	\$ 44.65	\$ 46.93	\$ 45.88	\$ 44.61
Tapping Sleeves	\$ 420.38	\$ 423.18	\$ 430.31	\$ 387.34
Brass Fittings	\$ 9.29	\$ 19.29	\$ 10.12	\$ 8.68
Gate Valves	\$ 450.14	\$ 476.30	\$ 404.40	\$ 438.05
Couplings, Water	\$ 90.01	\$ 65.75	\$ 100.61	\$ 79.70
Repair Clamps	\$ 59.91	\$ 60.43	\$ 60.94	\$ 57.26
Hymax Couplings	\$ 267.73	\$ 305.35	\$ 272.15	\$ 283.62
Couplings Sewer	NB	\$ 54.55	\$ 43.29	\$ 32.31
Max Adapters	\$ 110.05	\$ 103.28	\$ 92.40	\$ 97.87
Sewer Saddles	\$ 35.58	\$ 30.48	\$ 31.00	\$ 29.78
CTS Tubing	NB	\$ 1.55	\$ 0.38	\$ 0.26
Connections, Sewer INSERTA TEE'S	NB	NB	\$ 88.42	\$ 78.04
Connections, Sewer Torque Boots	NB	NB	NB	NB

Single Item Bids	Central Pipe	G & C Supply	Consolidated Pipe	Southern Pipe & Supply
Fire Hydrant: 3 Way X 3.5 Ft. Bury	NB	NB	\$ 1,600.00	NB
Mueller: Super Centurion A-423 12" Extension	NB	NB	\$ 550.00	NB
Mueller: Super Centurion A-423 18" Extension	NB	NB	\$ 625.00	NB
Concrete Meter Box, PALLET	NB	\$ 36.00	NB	NB
Concrete Meter Box, Large, Less Lid	NB	\$ 129.00	NB	NB
Meter Box Plastic - 10x15 Plastic Meter Box - Pallet	\$ 15.00	\$ 21.00	\$ 13.00	\$ 12.38
Valve box: Small	\$ 34.50	\$ 40.00	\$ 45.00	\$ 41.23
Valve box: Large	\$ 44.00	\$ 69.00	\$ 65.00	\$ 64.94
1" Valve box riser	\$ 5.25	\$ 8.85	\$ 9.50	\$ 7.21
3" Valve box riser	\$ 10.00	\$ 13.98	\$ 12.00	\$ 11.34
6" Valve box riser	\$ 18.00	\$ 19.50	\$ 29.00	\$ 20.61
Valve Body Extension	\$ 31.20	NB	NB	NB

Meters, Water--Prices are /EA	Central Pipe
3/4" Water Meter	\$ 140.00
1" Water Meter	\$ 252.00
1 1/2" Water Meter W/ test plug	\$ 525.00
2" Water Meter W/ test plug	\$ 725.00
Magnet	NB
Modules (RTM)	NB
Rebar Mounts	NB
Lid Mounts	NB
Controllers, Pumps	Schweitzer Engineering Laboratories
Programmable Automation Pump	\$ 2,750.00

Water Treatment Chemicals	WRIGHT CHEMICAL	Harcros	Wofford	ALLIED UNIVERSAL CO.	Brenntag MidSouth, Inc.
Potassium Permanganate	\$ 6.29	NB	NB		\$ 4.23
Sodium Fluoride	\$ 1.39	\$ 0.97	NB		\$ 1.05
Soda Ash	\$ 0.56	\$ 0.40	NB		\$ 0.44
Chlorine Gas 150 lb Cylinder	NB	\$ 0.63	NB	\$ 0.6233	\$ 0.47
Chlorine Gas 2,000lb Cylinder	NB	NB	NB	\$ 1,050.00	
Carus Chemical Company (Aqua Mag)	NB	NB	NB	NB	NB
Mersch Co. (Aqua Gold)	NB	NB	\$ 13.85		
Sulfur Dioxide	NB	NB	NB	\$ 140.00	\$ 71.00

Manholes and Castings	Quantity	Lee's Precast Concrete, Inc.
32" height bottom with poured inverts	Ea	\$ 710.00
4" cast in boot	Ea	\$ 52.00
6" cast in boot	Ea	\$ 54.00
8" cast in boot	Ea	\$ 57.00
10" cast in boot	Ea	\$ 62.00
12" cast in boot	Ea	\$ 64.00
16" riser section	Ea	\$ 230.00
32" riser section	Ea	\$ 320.00
48" riser section	Ea	\$ 490.00
36" cone section	Ea	\$ 385.00
East Jordan Iron Works V 1600-3	Ea	\$ 390.00
2" grade rings	Ea	\$ 52.00
4" grade rings	Ea	\$ 69.00
6" grade rings	Ea	\$ 76.00
Tar strip (.5")	Box	\$ 78.00
Gasket for field cored holes - 4" PVC pipe	Ea	\$ 57.00
Gasket for field cored holes - 6" PVC pipe	Ea	\$ 65.00
Gasket for field cored holes - 8" PVC pipe	Ea	\$ 65.00
Gasket for field cored holes - 10" PVC pipe	Ea	\$ 70.00
Gasket for field cored holes - 12" PVC pipe	Ea	\$ 75.00

Item Description	LOW BID		1st Alternate		2nd Alternate	
Cross Arms and Equipment Brackets						
Fglass 15" Vertical Single Phase Pin Ins Bracket						
2" x 18" Maclean G1HDA18DV1 or Hughes CF830A-18 or Chance 1SBH18V1 or Eq.	Chancelor	\$49.66	Garner-Lumley Electric Supply Co.	\$49.80	Arkansas Electric Cooperative, Inc	\$53.13
Fglass Vertical Two Phase Pin Ins Bracket						
2" x 48" Maclean G2HDA248DV1, Chance 2SBH48VV1 or Hughes CF861A-48 or Eq.	GRESKO Utility Supply, Inc.	\$91.25	Garner-Lumley Electric Supply Co.	\$97.50	Arkansas Electric Cooperative, Inc	\$99.00
Wooden Cross Arms						
3 3/4" x 4 3/4" x 8 ft.	GRESKO Utility Supply, Inc.	\$45.00	Arkansas Electric Cooperative, Inc	\$46.50	Chancelor	\$47.50
3 3/4" x 4 3/4" x 10 ft.	Arkansas Electric Cooperative, Inc	\$55.70	GRESKO Utility Supply, Inc.	\$57.00	Chancelor	\$59.35
Braceless Deadend Crossarm Assemblies						
5 ft. Pupi Deadend Assembly, 12 Inch Pole Space, Double Guy Attachment, 2000 Series Beam, Eye Nuts Front and Back Side, 2 Deadend Drilled Positions, Gray Color, Pupi Part # DA2000-060-E2-SPX2 Only	Arkansas Electric Cooperative, Inc	\$163.00	Border States	\$177.00	Garner-Lumley Electric Supply Co.	\$177.00
8 ft. Pupi Deadend Assembly, 12 Inch Pole Space, Double Guy Attachment, 2500 Series Beam, Eye Nuts Front and Back Side, 2 Deadend Drilled Positions, Gray Color, Pupi Part # DA2500-096-E3-BPX2 Only	Arkansas Electric Cooperative, Inc	\$212.75	Garner-Lumley Electric Supply Co.	\$224.00	Stuart C. Irby	\$236.65
10 ft. Pupi Deadend Assembly, 12 Inch Pole Space, Double Guy Attachment, 3000 Series Beam, Eye Nuts Front and Back Side, 4 Deadend Drilled Positions, Gray Color, Pupi Part # DA3000-120-E4-BPX2 Only	Arkansas Electric Cooperative, Inc	\$294.00	Garner-Lumley Electric Supply Co.	\$299.00	Stuart C. Irby	\$322.16
Braceless Tangent Arms						
5 ft. Pupi Tangent Crossarm, 8-10-12 Inch Pole Space, 3000 Beam Series, REA 04 Drill Spec, Gray, Part # TB2000-060-SPX2 or Eq.	GRESKO Utility Supply, Inc.	\$102.75	Chancelor	\$109.46	Stuart C. Irby	\$122.01
8 ft. Pupi Tangent Crossarm, 8-10-12 Inch Pole Space, 3000 Beam Series, REA 04 Drill Spec, Gray, Part # TB3000-096-04X2 or Eq.	GRESKO Utility Supply, Inc.	\$138.75	Chancelor	\$150.72	Arkansas Electric Cooperative, Inc	\$163.00
10 ft. Pupi Tangent Crossarm, 8-10-12 Inch Pole Space, 3000 Beam Series, REA 04 Drill Spec, Gray, Part # TB3000-120-05X2 or Eq.	GRESKO Utility Supply, Inc.	\$169.00	Chancelor	\$183.64	Arkansas Electric Cooperative, Inc	\$186.00
0" Three Phase Cutout/Arrestor Bracket						
Fiberglass 0 degree 3-phase cutout/arrestor bracket. Maclean G3MA024818DCB, Hughes CF670-48-18 or Hubbell 3SBM4818CTB or Eq.	GRESKO Utility Supply, Inc.	\$81.00	Chancelor	\$84.94	Arkansas Electric Cooperative, Inc	\$87.25
0" Single Phase Cutout/Arrestor Bracket						
Fiberglass 0 degree 1-phase cutout/arrestor bracket. Maclean G1MA0118DCB, Hughes CF667B-18, Aluma-Form F1CA-MV-H18-S1-H or Hubbell 1SBM18CTB or Eq.	Arkansas Electric Cooperative, Inc	\$23.50	Garner-Lumley Electric Supply Co.	\$24.00	Stuart C. Irby	\$24.35
Cross Strap for Cutout/Arrestor Bracket						
Cross Strap for Cutout/Arrestor Bracket. Chance C2060190, Hughes CF759 or Eq.	Arkansas Electric Cooperative, Inc	\$12.00	Border States	\$13.46	Stuart C. Irby	\$14.16
Primary / Secondary Hardware						
Aluminum Straight Line Spring-Loaded D.E. Clamp, Type ADEZ, Anderson or Eq.						
ADEZ-70-N 4 to 4/0 ACSR	Arkansas Electric Cooperative, Inc	\$11.00	Border States	\$11.97	Stuart C. Irby	\$12.29
ADEZ-116-N 336.4 to 954 ACSR	GRESKO Utility Supply, Inc.	\$16.85	Anixter Inc. / WESCO	\$18.59	Stuart C. Irby	\$19.56
Aluminum Angle Suspension Clamp, Anderson or Eq.						
AAC - 301 0.198 to 0.732 in.	GRESKO Utility Supply, Inc.	\$8.80	Stuart C. Irby	\$9.49	Anixter Inc. / WESCO	\$10.11
HAS - 118 - C 0.70 to 1.18 in.	GRESKO Utility Supply, Inc.	\$25.00	Anixter Inc. / WESCO	\$25.00	Arkansas Electric Cooperative, Inc	\$25.50
Aluminum Mechanical Stirrup, Type AHLS, Anderson, Richards or Eq.						
AHLS - 024019 - E or HLAS-4/0 (4 to 4/0 ACSR)	Anixter Inc. / WESCO	\$12.28	GRESKO Utility Supply, Inc.	\$13.95	Arkansas Electric Cooperative, Inc	\$14.25
AHLS-954022-E or ASC-1000 (336.4 to 954 ACSR)	Garner-Lumley Electric Supply Co.	\$25.00	Arkansas Electric Cooperative, Inc	\$27.00	Stuart C. Irby	\$27.38
Bronze Hot Line Clamp, Anderson, Richards or Eq.						
BC - 2/0 or BHLC-100 0.128 to 0.414 in.	GRESKO Utility Supply, Inc.	\$5.95	Chancelor	\$6.03	Garner-Lumley Electric Supply Co.	\$6.25
Aluminum Hot Line Clamp, Anderson, Richards or Eq.						
S1530AGP or AHL C300TN 0.157 to 0.905 in.	GRESKO Utility Supply, Inc.	\$6.90	Arkansas Electric Cooperative, Inc	\$7.10	Garner-Lumley Electric Supply Co.	\$7.15
S1545AGP 0.939 to 1.490 in.	Arkansas Electric Cooperative, Inc	\$33.48	GRESKO Utility Supply, Inc.	\$35.00	Border States	\$36.49
Clevis Type Suspension Insulators, Porcelain Products or Eq.						
ANSI Class 52-8A. Lapp 6815-70E or RUS Approved EQ.	GRESKO Utility Supply, Inc.	\$6.85	Arkansas Electric Cooperative, Inc	\$8.60	Border States	\$9.87
Silicone Rubber Insulators						
Distribution Deadend Insulator, Silicone Housing with Fiberglass Core. 35 kV. ANSI 52-4 Clevis and Tongue End Fittings. Maclean Power Systems DS-35M, OR ALUMA-FORM DEI-35, or RUS Approved Equivalent. Housing Must be Silicone Rubber - NO EPDM	TransArmour Power	\$13.80	GRESKO Utility Supply, Inc.	\$14.75	Arkansas Electric Cooperative, Inc	\$14.90
Pin Insulators, F Neck, 1" Thread 15KV, ANSI Class 55-4.						
ANSI Class 55-4. NGK-Locke Cat # HRAP - 175, Porcelain Products Cat # 366-S or RUS Approved Eq.	Chancelor	\$3.02	GRESKO Utility Supply, Inc.	\$3.75	Arkansas Electric Cooperative, Inc	\$4.00
Transformer Mounting Bracket, Chance or Eq.						
Chance Cat # DT6C1	GRESKO Utility Supply, Inc.	\$115.00	Anixter Inc. / WESCO	\$117.69	Arkansas Electric Cooperative, Inc	\$130.00
Chance Cat # DT7C1	Border States	\$176.17	Anixter Inc. / WESCO	\$192.33	GRESKO Utility Supply, Inc.	\$194.00
Conduit Standoff Brackets						
Pelco Cat # SP-6060-12-PNC	Arkansas Electric Cooperative, Inc	\$31.75	NO	BID	NO	BID
Pelco Cat # SP-6060-24-PNC	Arkansas Electric Cooperative, Inc	\$36.50	NO	BID	NO	BID
Aluma-Form # 9-CSO-12	GRESKO Utility Supply, Inc.	\$29.40	Garner-Lumley Electric Supply Co.	\$30.50	Arkansas Electric Cooperative, Inc	\$31.00
Aluma-Form # 9-CSO-24	GRESKO Utility Supply, Inc.	\$36.80	Garner-Lumley Electric Supply Co.	\$37.50	Arkansas Electric Cooperative, Inc	\$39.25
Conduit Strap Kits, Chance or Eq.						
Cat # CSTK - 2; 2 inch strap	Arkansas Electric Cooperative, Inc	\$2.60	Stuart C. Irby	\$2.94	GRESKO Utility Supply, Inc.	\$3.15
Cat # CSTK - 3; 3 inch strap	Arkansas Electric Cooperative, Inc	\$3.03	GRESKO Utility Supply, Inc.	\$3.25	Stuart C. Irby	\$3.26
Cat # CSTK - 4; 4 inch strap	Stuart C. Irby	\$3.53	GRESKO Utility Supply, Inc.	\$4.00	Chancelor	\$4.34
Cat # CSTK - 6; 6 inch strap	Stuart C. Irby	\$4.02	GRESKO Utility Supply, Inc.	\$5.40	Chancelor	\$5.85

General Use Bronze Connectors						
Anderson/Fargo Vise Type Ground Clamp, Cat # GC - 207	Arkansas Electric Cooperative, Inc	\$2.60	Stuart C. Irby	\$5.25	GRESKO Utility Supply, Inc.	\$5.45
Anderson/Fargo Bronze Parallel Groove Clamp, Cat # LC - 1602 or Dossier CU407	Arkansas Electric Cooperative, Inc	\$3.03	Stuart C. Irby	\$16.78	Border States	\$24.89
Anderson/Fargo Bronze Terminal, 2-Hole Flat to Cable 1/0 - 500 Range, Cat # SWL 050 - B2 or Dossier TCV50-2N	Arkansas Electric Cooperative, Inc	\$4.50	Border States	\$32.23	Stuart C. Irby	\$37.48
Anderson/Fargo Bronze Terminal with 90 Degree Angle, 2-Hole Flat to Cable 1/0 - 500 Range, Cat # SWL - 050 - B2-Y90 or Dossier TCV450-2N-90.	Arkansas Electric Cooperative, Inc	\$6.00	Border States	\$57.30	Stuart C. Irby	\$61.57
Aluminum Overhead Line Automatic Splice, Full Tension, MacLean VIP or Hubbell Surefit Only						
4 - 2 ACSR - MACLEAN #7652AP-VIP OR HPS GLSF4042A	GRESKO Utility Supply, Inc.	\$5.15	Stuart C. Irby	\$6.14	Arkansas Electric Cooperative, Inc	\$6.95
1/0 ACSR - MACLEAN #7653-VIP OR HPS GLSF4076A	GRESKO Utility Supply, Inc.	\$7.80	Anixter Inc. / WESCO	\$9.12	Arkansas Electric Cooperative, Inc	\$16.00
3/0 - 4/0 ACSR - MACLEAN #7656AP-VIP OR HPS GLSF4098	GRESKO Utility Supply, Inc.	\$15.00	Anixter Inc. / WESCO	\$15.05	Arkansas Electric Cooperative, Inc	\$22.48
336.4 KCMIL ACSR - MACLEAN #7658AP-VIP OR HPS GLSF411	GRESKO Utility Supply, Inc.	\$20.85	Arkansas Electric Cooperative, Inc	\$22.75	Border States	\$24.79
477 KCMIL ACSR - MACLEAN #7659-VIP OR HPS GLSF413	GRESKO Utility Supply, Inc.	\$23.00	Anixter Inc. / WESCO	\$23.07	Arkansas Electric Cooperative, Inc	\$31.15
Impact Aluminum Taps for ACSR; Impact Brand Only.						
795 - 795 #602121	GRESKO Utility Supply, Inc.	\$34.30	Stuart C. Irby	\$38.73	Anixter Inc. / WESCO	\$53.73
795 - 336.4 #602121-6	GRESKO Utility Supply, Inc.	\$34.30	Stuart C. Irby	\$38.73	Anixter Inc. / WESCO	\$52.55
477 - 477 #1-602031-3	GRESKO Utility Supply, Inc.	\$16.00	Stuart C. Irby	\$17.37	Arkansas Electric Cooperative, Inc	\$19.90
477 - 336.4 #1-602031-4	GRESKO Utility Supply, Inc.	\$16.00	Stuart C. Irby	\$17.37	Anixter Inc. / WESCO	\$25.31
477 - 4/0 #1-602031-6	GRESKO Utility Supply, Inc.	\$17.10	Arkansas Electric Cooperative, Inc	\$17.25	Stuart C. Irby	\$17.37
477 - 1/0 #602031-9	Stuart C. Irby	\$17.37	GRESKO Utility Supply, Inc.	\$17.55	Anixter Inc. / WESCO	\$25.31
336.4 - 336.4 #602007	Arkansas Electric Cooperative, Inc	\$15.45	GRESKO Utility Supply, Inc.	\$15.60	Stuart C. Irby	\$15.95
336.4 - 4/0 #602004	GRESKO Utility Supply, Inc.	\$14.95	Stuart C. Irby	\$15.33	Arkansas Electric Cooperative, Inc	\$15.45
336.4 - 1/0 #602001	GRESKO Utility Supply, Inc.	\$15.50	Stuart C. Irby	\$15.64	Arkansas Electric Cooperative, Inc	\$15.90
336.4 - 2/0 #602002	GRESKO Utility Supply, Inc.	\$15.50	Anixter Inc. / WESCO	\$20.25	Chancellor	\$27.35
336.4 - 1/0 Copper #602001	GRESKO Utility Supply, Inc.	\$15.50	Stuart C. Irby	\$15.64	Arkansas Electric Cooperative, Inc	\$15.90
4/0 - 4/0 #600466	GRESKO Utility Supply, Inc.	\$3.05	Arkansas Electric Cooperative, Inc	\$3.12	Stuart C. Irby	\$3.69
4/0 - 1/0 #600458	GRESKO Utility Supply, Inc.	\$3.05	Arkansas Electric Cooperative, Inc	\$3.12	Stuart C. Irby	\$3.60
1/0 - 1/0 #600403	Arkansas Electric Cooperative, Inc	\$3.00	GRESKO Utility Supply, Inc.	\$3.05	Stuart C. Irby	\$3.65
4/0 - #2 #600411	GRESKO Utility Supply, Inc.	\$3.05	Arkansas Electric Cooperative, Inc	\$3.10	Stuart C. Irby	\$3.65
Shells, Yellow	GRESKO Utility Supply, Inc.	\$1.60	Stuart C. Irby	\$1.81	Arkansas Electric Cooperative, Inc	\$2.00
Shells, Blue	GRESKO Utility Supply, Inc.	\$1.60	Stuart C. Irby	\$1.81	Arkansas Electric Cooperative, Inc	\$2.00
Burdett Dieless Hyprress Range Taking Conn & Accessories						
Hyplug Type YA-A Uninsulated Compression Terminal, Cat# YA2CA9 Only	Arkansas Electric Cooperative, Inc	\$5.90	Chancellor	\$6.02	Stuart C. Irby	\$6.05
Hyplug Type YA-A Uninsulated Compression Terminal, Cat# YA28A5 Only	Stuart C. Irby	\$7.16	Anixter Inc. / WESCO	\$7.38	Border States	\$8.47
Hyplug Type YA-A Uninsulated Compression Terminal, Cat# YA34A3 Only	CED	\$18.82	Stuart C. Irby	\$20.02	Anixter Inc. / WESCO	\$20.65
Hyplug Type YA-A Uninsulated Compression Terminal, Cat# YA39A5 Only	Stuart C. Irby	\$16.48	Anixter Inc. / WESCO	\$16.98	Border States	\$19.37
Hyplug Type YA-A Uninsulated Compression Terminal, Cat# YA44A3 Only	CED	\$27.05	Stuart C. Irby	\$27.16	Anixter Inc. / WESCO	\$27.99
Hylink Uninsulated Compression Splice, Cat# YS2CA1 Only	Stuart C. Irby	\$2.91	Anixter Inc. / WESCO	\$2.99	Arkansas Electric Cooperative, Inc	\$3.90
Hylink Uninsulated Compression Splice, Cat# YS28A1 Only	Stuart C. Irby	\$6.41	Anixter Inc. / WESCO	\$6.61	Chancellor	\$7.16
Hylink Uninsulated Compression Splice, Cat# YS34A1 Only	Stuart C. Irby	\$10.22	Anixter Inc. / WESCO	\$10.55	Border States	\$11.95
Hylink Uninsulated Compression Splice, Cat# YS39A1 Only	Arkansas Electric Cooperative, Inc	\$14.75	CED	\$23.50	Stuart C. Irby	\$24.17
Hylink Uninsulated Compression Splice, Cat# YS44A1 Only	Stuart C. Irby	\$26.76	CED	\$27.40	Anixter Inc. / WESCO	\$27.57
Hystack Terminal Stacking Adapter, Cat# ASA250U Only	CED	\$4.71	Arkansas Electric Cooperative, Inc	\$6.90	Anixter Inc. / WESCO	\$7.62
Hystack Terminal Stacking Adapter, Cat# ASA800U Only	Arkansas Electric Cooperative, Inc	\$4.45	Stuart C. Irby	\$4.54	Anixter Inc. / WESCO	\$4.66
Hystack Terminal Stacking Adapter, Cat# ASA1000U Only	CED	\$8.49	Arkansas Electric Cooperative, Inc	\$10.50	Anixter Inc. / WESCO	\$11.33
Hyplug Pin Terminal, Cat# AYP2 Only	Stuart C. Irby	\$5.24	Anixter Inc. / WESCO	\$5.40	Border States	\$5.97
Hyplug Pin Terminal, Cat# AYP04/0 Only	CED	\$11.76	Stuart C. Irby	\$13.20	Anixter Inc. / WESCO	\$13.62
Hyplug Pin Terminal, Cat# AYP0500 Only	CED	\$17.64	Stuart C. Irby	\$19.31	Anixter Inc. / WESCO	\$19.90
Hyplug Pin Terminal, Cat# AYP750 Only	CED	\$24.70	Anixter Inc. / WESCO	\$29.91	Stuart C. Irby	\$31.12
URD Transformer Secondary Connector						
Universal Stud Mount Disconnectable Secondary Connector, Accepts both 5/8" and 1" Transformer Studs, #12-350MCM Conductor, Homac Part #ZVW4023EZSL Homac Only	Garner-Lumley Electric Supply Co	\$32.00	Chancellor	\$33.05	Anixter Inc. / WESCO	\$33.81
Pole Top Pin						
Pole Top Pin, 20 Inch, 1 Inch Insulator Nylon Threads, Joslyn Cat #J740Z, Hubbell Cat # 2199P, or EQ	TransArmour Power	\$7.01	Chancellor	\$7.18	Garner-Lumley Electric Supply Co.	\$7.35
Ridge Pin, (Pole Top Pin), Fiberglass, 1 Inch Insulator, Chance RPH211 OR Joslyn J781-521 or EQ	GRESKO Utility Supply, Inc.	\$36.45	Chancellor	\$37.38	Stuart C. Irby	\$43.23
Pole Banding Systems						
ALUMNA-FORM BOLT-A-BAND STANDARD LENGTH SINGLE BAND, 5/8" HARDWARE, 72" LENGTH PART #BAB-5872 ONLY	GRESKO Utility Supply, Inc.	\$37.00	Garner-Lumley Electric Supply Co.	\$37.70	Arkansas Electric Cooperative, Inc	\$38.97
ALUMNA-FORM BOLT-A-BAND STANDARD LENGTH DOUBLE BAND, 5/8" HARDWARE, 72" LENGTH PART #BAB-5872-2 ONLY	Garner-Lumley Electric Supply Co	\$46.70	GRESKO Utility Supply, Inc.	\$47.00	Chancellor	\$49.22
All Purpose Mounting Bracket						
Aluma-Form All Purpose Mounting Bracket, Heavy-Cuty Mount with Grade 5, 5/8 x Bolt, Part HDBB-1511-H3H Only	Stuart C. Irby	\$10.41	GRESKO Utility Supply, Inc.	\$10.85	Chancellor	\$11.73

Guy Wire And Related Equipment						
Fiberglass Guy Strain Insulator, 15,000 Lb or Greater.						
Maclean Cat # GCTE - 15 - 144, Hubbell GS16144CP or Aluma-Form FGS16-144C	TransArmour Power	\$18.83	Stuart C. Irby	\$26.64	GRESKO Utility Supply, Inc.	\$27.65
Maclean Cat # GCTE - 15 - 12, Hubbell GS16012CP or Aluma-Form FGS16-12CT	GRESKO Utility Supply, Inc.	\$11.75	Chancelor	\$12.74	Arkansas Electric Cooperative, Inc	\$12.75
Anchor Helix Assembly						
Single Helix 10 in Diameter for 3/4 in Rod, 1-3/8 in Core. Chance Cat # E1021633 or Maclean MDS-D104-6	GRESKO Utility Supply, Inc.	\$21.00	Anixter Inc. / WESCO	\$21.80	Stuart C. Irby	\$23.05
Twin Helix 10 in Diameter for 3/4 in Rod, 1-3/8 in Core. Chance Cat # E1021637 or Maclean MDS-D104-2-6	GRESKO Utility Supply, Inc.	\$50.90	Anixter Inc. / WESCO	\$51.14	TransArmour Power	\$55.65
Chance Pisa or MacLean, 3/4 In. X 7 ft. Rod & Twineye Nut. Chance Cat # E1020044 or Maclean MDS D75D	Anixter Inc. / WESCO	\$17.72	GRESKO Utility Supply, Inc.	\$18.70	Stuart C. Irby	\$19.06
Bust Expanding Anchor						
Chance Bust Expanding Anchor, Galvanized. Cat # 88135G.	GRESKO Utility Supply, Inc.	\$13.00	Anixter Inc. / WESCO	\$13.62	Arkansas Electric Cooperative, Inc	\$33.00
Chance Galvanized Bust Anchor Rod 3/4 in. X 8 ft. with Twineye Adapter. Cat # 5358	Anixter Inc. / WESCO	\$19.91	GRESKO Utility Supply, Inc.	\$21.95	Border States	\$24.57
Guy Wire, Galvanized Steel						
3/8 Siemens Martin Grade, Coils per FT.	Chancelor	\$0.30	Arkansas Electric Cooperative, Inc	\$0.33	GRESKO Utility Supply, Inc.	\$0.33
7/16 High Strength Grade, Coils per FT.	GRESKO Utility Supply, Inc.	\$0.33	Arkansas Electric Cooperative, Inc	\$0.48	Stuart C. Irby	\$0.53
Banded Guy Attachment with Clevis						
Aluma-Form heavy Duty Banded Guy Attachment with Clevis. Part BGA-S20 Only.	Garner-Lumley Electric Supply Co.	\$52.50	GRESKO Utility Supply, Inc.	\$53.00	Arkansas Electric Cooperative, Inc	\$55.19
Conductor & Communications Cable						
#6 Duplex, Shepherd, 600 Volt, 90 Degree C Operation. Packaged in Coils. Per FT.	Garner-Lumley Electric Supply Co.	\$0.26	Arkansas Electric Cooperative, Inc	\$0.27	Border States	\$0.27
#4 Triplex, Periwinkle, 600 Volt, 90 Degree C Operation. Packaged in Coils. Per FT.	Arkansas Electric Cooperative, Inc	\$0.44	Border States	\$0.49	Stuart C. Irby	\$0.52
#1/0 Triplex, Neritina, 600 Volt, 90 Degree C Operation. Packaged in Coils. Per FT.	Arkansas Electric Cooperative, Inc	\$0.74	Garner-Lumley Electric Supply Co.	\$0.79	Stuart C. Irby	\$0.87
#4/0 Triplex, Zuzara, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	Arkansas Electric Cooperative, Inc	\$1.54	Garner-Lumley Electric Supply Co.	\$1.74	Stuart C. Irby	\$1.79
#1/0 Quadruplex, Costena, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	Arkansas Electric Cooperative, Inc	\$1.24	Stuart C. Irby	\$1.37	Border States	\$1.39
#4/0 Quadruplex, Appalosa, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	Arkansas Electric Cooperative, Inc	\$2.17	Border States	\$2.33	Stuart C. Irby	\$2.37
#336.4 kcmil Quadruplex, Gelding, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$4.45	NO	BID	NO	BID
#2 ACSR, Sparrow, Packaged on Reels. Per FT.	Arkansas Electric Cooperative, Inc	\$0.17	Garner-Lumley Electric Supply Co.	\$0.18	Stuart C. Irby	\$0.18
#1/0 ACSR, Raven, Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$0.23	Arkansas Electric Cooperative, Inc	\$0.24	Stuart C. Irby	\$0.27
#4/0 ACSR, Penguin, Packaged on Reels. Per FT.	Stuart C. Irby	\$0.27	Arkansas Electric Cooperative, Inc	\$0.46	Border States	\$0.54
#336.4 ACSR, Merlin, Packaged on Reels. Per FT.	Stuart C. Irby	\$0.50	Arkansas Electric Cooperative, Inc	\$0.66	GRESKO Utility Supply, Inc.	\$0.77
#477 ACSR, Pelican, Packaged on Reels. Per FT.	Stuart C. Irby	\$0.77	Arkansas Electric Cooperative, Inc	\$0.83	GRESKO Utility Supply, Inc.	\$1.39
3-Layer 15 kV ACSR Tree Wire. 1/0 AWG, 6/1 Standing. Southwire or Hendrix. Packaged on Reels. Bidder shall specify standard reel length!	Stuart C. Irby	\$1.06	NO	BID	NO	BID
3-Layer 15 kV ACSR Tree Wire. 477 kcmil - 18/1 Standing. Southwire or Hendrix. Packaged on Reels. Bidder shall specify standard reel length!	NO	BID	NO	BID	NO	BID
#6 Underground Duplex, Claffin, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per FT.	Arkansas Electric Cooperative, Inc	\$0.34	GRESKO Utility Supply, Inc.	\$0.36	Stuart C. Irby	\$0.40
#4 Underground Triplex, Vassar, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per FT.	Stuart C. Irby	\$0.63	CED	\$0.63	Arkansas Electric Cooperative, Inc	\$0.65
#4/0 Underground Triplex, Sweetbriar, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per FT.	Arkansas Electric Cooperative, Inc	\$1.33	Garner-Lumley Electric Supply Co.	\$1.47	CED	\$1.51
4/0 Underground Triplex, Sweetbriar Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or E.	Stuart C. Irby	\$1.64	NO	BID	NO	BID
#350 Underground Triplex, Wesleyan, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels.	Arkansas Electric Cooperative, Inc	\$2.24	Garner-Lumley Electric Supply Co.	\$2.38	Stuart C. Irby	\$2.46
350 kcmil Underground Triplex, Wesleyan Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or E.	Stuart C. Irby	\$2.60	NO	BID	NO	BID
#4/0 Underground Quadruplex, Wake Forest, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per FT.	CED	\$2.15	Arkansas Electric Cooperative, Inc	\$2.23	Garner-Lumley Electric Supply Co.	\$2.27
4/0 Underground Quadruplex, Wake Forest Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or E.	Stuart C. Irby	\$2.28	NO	BID	NO	BID
350 Underground Quadruplex, Slippery Rock, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per FT.	CED	\$3.52	Arkansas Electric Cooperative, Inc	\$3.93	GRESKO Utility Supply, Inc.	\$4.18
350 kcmil Underground Quadruplex, Slippery Rock Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or E.	NO	BID	NO	BID	NO	BID
Underground Residential Distribution Cable (URD), Concentric Neutral, Jacketed 15 kV Class Cable, 1/0 Aluminum Conductor, Class B Filled Strand, 220 mil EPR Insulation, Copper Full Neutral Consisting of 16 - #14 Strands, with Insulating Jacket Over Concentric Wires. Cable Shall Be All EPR Construction. Okonite or Kerite Only. Price per Foot.	T&C Specialty Distributors, Inc.	\$2.65	Arkansas Electric Cooperative, Inc	\$2.80	NO	BID
Underground Residential Distribution Cable (URD), Concentric Neutral, Jacketed 15 kV Class Cable, 750 kcmil Aluminum Conductor, Class B Filled Strand, 220 mil EPR Insulation, Copper 1/3 Neutral, with Insulating Jacket Over Concentric Wires. Cable Shall Be All EPR Construction. Okonite or Kerite Only. Price per Foot.	T&C Specialty Distributors, Inc.	\$7.53	NO	BID	NO	BID
Underground Residential Distribution Cable (URD), Concentric Neutral, Jacketed 15 kV Class Cable, 750 kcmil Aluminum Conductor, Class B Filled Strand, 220 mil EPR Insulation, Copper 1/3 Neutral, with Insulating Jacket Over Concentric Wires. Cable Shall Be All EPR Construction. Cable Shall be Shipped on Steel Reels. Okonite or Kerite Only. Price per Foot. 1400 ft reels only. (Reel Deposit Included In Price)	T&C Specialty Distributors, Inc.	\$7.53	NO	BID	NO	BID
#6 Insulated Soft Drawn Riser Wire, Solid Copper Wire. Packaged on Small Spools. Per FT.	CED	\$0.44	Arkansas Electric Cooperative, Inc	\$0.51	Garner-Lumley Electric Supply Co.	\$0.55
#6 Bare Soft Drawn Solid Copper Wire. Per FT.	GRESKO Utility Supply, Inc.	\$0.49	Arkansas Electric Cooperative, Inc	\$0.50	Stuart C. Irby	\$0.51
#6 Bare Soft Drawn Solid Copper Wire. Per FT.	Arkansas Electric Cooperative, Inc	\$0.32	Stuart C. Irby	\$0.32	Garner-Lumley Electric Supply Co.	\$0.39
AFL, ADSS Cable, Mini-Span 424, 60 Fiber, Part#AE0609C520AA4 Only.	NO	BID	NO	BID	NO	BID

Underground Equipment						
S&C Vista Underground 4-Way Switchgear, Model 422. S&C 934222R1-P4T2-S313 S&C Only.	Stuart C. Irby	\$53,514.81	NO	BID	NO	BID
S&C Vista Underground 5-Way Switchgear, Model 523. S&C 935232R1-P6T3-S192 S&C Only.	Stuart C. Irby	\$72,327.16	NO	BID	NO	BID
Load Break Bushing Insert, 200 A, 15 kV, Cooper LBI 215, or Elastimold 1601A4.	TransArmour Power	\$20.50	GRESKO Utility Supply, Inc.	\$21.55	Border States	\$25.41
Load Break Elbow Connector with Jacket Seal, 200 Amp, 15 kV, with Capacitive Test Point, 1/0 Stranded Conductor, Concast LEJ215CC061	GRESKO Utility Supply, Inc.	\$30.85	Arkansas Electric Cooperative, Inc	\$35.00	NO	BID
Horizontal Load Break Portable FeedThru, 200 Amp, 15 kV, Cooper LPF215H or Elastimold 164ET	GRESKO Utility Supply, Inc.	\$79.00	Arkansas Electric Cooperative, Inc	\$81.00	Stuart C. Irby	\$82.26
Rotatable Loadbreak Feedthru Insert, 200 A, 15kV Class. Cooper LFI215 or Elastimold 1602A3R	GRESKO Utility Supply, Inc.	\$107.00	Arkansas Electric Cooperative, Inc	\$113.50	TransArmour Power	\$129.60
Insulated Protective Cap, 15 kV Class. Cooper LPC215 or Elastimold 160DRG.	Arkansas Electric Cooperative, Inc	\$19.55	GRESKO Utility Supply, Inc.	\$20.50	Border States	\$23.95
900 Amp Deadbreak Connector, 25 kV Class, BOL-T only, 750 kcmil Aluminum Conductor with Copper Top Compression Connector. Part # Cooper BT625FF25C1 or Elastimold K675L R-M5380	GRESKO Utility Supply, Inc.	\$208.00	Arkansas Electric Cooperative, Inc	\$235.00	TransArmour Power	\$237.50
600 Amp Loadbreak Reducing Tap Plug for use With BOL-T, 25 kV Class, With Copper Stud in Individual Box. Cooper BLRTP625C or Elastimold K675RTP	GRESKO Utility Supply, Inc.	\$125.00	Arkansas Electric Cooperative, Inc	\$220.00	Garner-Lumley Electric Supply Co.	\$440.00
Polywater Type HP Multipurpose Cleaner/Degreaser. 16Oz. Aerosol Can. Cat # HPY-12	Anixter Inc. / WESCO	\$9.80	Border States	\$9.95	Arkansas Electric Cooperative, Inc	\$9.99
Polywater Cable Lubricant J-640 or Eq. in 5 Gallon Pails.	Garner-Lumley Electric Supply Co.	\$65.00	Stuart C. Irby	\$67.62	Anixter Inc. / WESCO	\$70.92
Polywater Cable Lubricant J. One Quart Front End Pack. Packaged 12 Per Case. Catalog #J-27. Price per Case	Anixter Inc. / WESCO	\$7.83	Stuart C. Irby	\$8.17	Border States	\$8.45
URD Cable Termination, Cold Applied, Jacketed Concentric Neutral Cable						
Raychem 841360-000 TFT-151E-1/0	Anixter Inc. / WESCO	\$27.50	Arkansas Electric Cooperative, Inc	\$44.00	GRESKO Utility Supply, Inc.	\$44.00
Raychem 050920-000 TFT-153E	Anixter Inc. / WESCO	\$45.23	Arkansas Electric Cooperative, Inc	\$72.00	GRESKO Utility Supply, Inc.	\$72.00
URD Cable Splice, Jacketed Concentric Neutral Cable, Raychem Only.						
1/0 URD Primary Heat Shrink Splice Without Connector. Part # HVS-1511S-J	Anixter Inc. / WESCO	\$101.35	Arkansas Electric Cooperative, Inc	\$115.75	GRESKO Utility Supply, Inc.	\$116.00
750 kcmil URD Primary Heat Shrink Splice Without Connector. Part # HVS-1514S-J	Anixter Inc. / WESCO	\$251.58	Arkansas Electric Cooperative, Inc	\$260.15	GRESKO Utility Supply, Inc.	\$264.00
Loadbreak Junctions						
Loadbreak Junction, 200 A, 15 kV Class, Cooper Cat# LJ215C4U or Elastimold 164J4.5	GRESKO Utility Supply, Inc.	\$108.00	Arkansas Electric Cooperative, Inc	\$112.00	Garner-Lumley Electric Supply Co.	\$139.00
Fiberglass Secondary Pedestal with 350 kcmil Connectors. Pencil Only.						
Secondary Pedestal with 350 kcmil Connectors. Pencil Only. Pencil Catalog # AG18HDX-1.35	Arkansas Electric Cooperative, Inc	\$267.00	Border States	\$273.00	Stuart C. Irby	\$274.79
Underground Equipment Continued						
Fiberglass Box Pads For Single Phase Transformers. Nordic or Eq. Nordic Catalog # CBP-37-43-15A-MG-22X24	Arkansas Electric Cooperative, Inc	\$216.55	Stuart C. Irby	\$231.97	Border States	\$244.63
Fibercrete Box Pad 94" x 80" for use with 4-Way Vista Swgr. Concast Part # FC-69-83-36-V Only.	Garner-Lumley Electric Supply Co.	\$1,397.00	Arkansas Electric Cooperative, Inc	\$1,450.00	Stuart C. Irby	\$1,601.86
Fibercrete Box Pad 117" x 80" for use with 5-Way Vista Swgr. Concast Part # FC-69-106-36-V Only.	Garner-Lumley Electric Supply Co.	\$2,659.00	Arkansas Electric Cooperative, Inc	\$2,950.00	Stuart C. Irby	\$3,038.90
Fibercrete Box Pad with 6" x 53" Opening for use with 3-Phase Sectionalizing Cabinet. Concast Part# FC-18-85-20-0653. Concast Only.	Garner-Lumley Electric Supply Co.	\$292.00	Arkansas Electric Cooperative, Inc	\$322.00	Stuart C. Irby	\$325.99
Fibercrete Box Pad with 18" x 80" Opening for use with 3-Phase Sectionalizing Cabinet. Concast Part# FC-23-85-32-1880. Concast Only.	Garner-Lumley Electric Supply Co.	\$633.00	Arkansas Electric Cooperative, Inc	\$725.00	Stuart C. Irby	\$742.33
Sectionalizing Cabinet, 3-Phase, 200 A, 15 kV Class, Mild Steel, with Three 4-Position 200 Amp Loadbreak Junctions Installed. Howard Industries Cat# 4560-227470-400. Howard Industries Only.	Howard Industries, Inc.	\$917.00	NO	BID	NO	BID
Sectionalizing Cabinet, 3-Phase, 200 A, 15 kV Class, Mild Steel, without Loadbreak Junctions. Howard Industries Cat# 4584-227470-400. Howard Industries Only.	Howard Industries, Inc.	\$519.00	NO	BID	NO	BID
Sectionalizing Cabinet, 1-Phase, 200 A, 15 kV Class, Mild Steel, with One 4-Position 200 Amp Loadbreak Junctions Installed. Howard Industries Cat# 4530-227470-200. Price of Cabinet to Include Mild Steel Mounting Plate Part# 0062-189904-001. Howard Industries Only.	Howard Industries, Inc.	\$448.00	NO	BID	NO	BID
Conduit and Fittings						
High Density Polyethylene Conduit, 2 in. Nominal Size, 2.375 in. Outside Diameter with 13.5 SDR, Black With Red Trisripe, 40 Ft. Lengths, Smooth Wall. Carlon or Eq. Per Ft.	Stuart C. Irby	\$1.18	NO	BID	NO	BID
High Density Polyethylene Conduit, 3 in. Nominal Size, 3.5 in. Outside Diameter with 13.5 SDR, Black With Red Trisripe, 40 Ft. Lengths, Smooth Wall. Carlon or Eq. Per Ft.	Stuart C. Irby	\$2.33	NO	BID	NO	BID
Schedule 40 PVC, 2 in. 20 ft. Sections. Per Ft.	Arkansas Electric Cooperative, Inc	\$1.78	NO	BID	NO	BID
Schedule 40 PVC, 3 in. 20 ft. Sections. Per Ft.	Arkansas Electric Cooperative, Inc	\$2.98	NO	BID	NO	BID
Champion Fiberglass, 90 x 36 in Elbow, 3 in. Nominal, with Bonded On Deep Couplings. Part 30A-SW-92-P-2D.	CED	\$71.90	Arkansas Electric Cooperative, Inc	\$130.00	NO	BID
Champion Fiberglass, 90 x 24 in Elbow, 2 in. Nominal, with Bonded On Deep Couplings. Part 20A-SW-91-P-2D.	CED	\$52.57	Arkansas Electric Cooperative, Inc	\$100.00	NO	BID
Bondit Conduit Adhesive Kit with Dispensing Tool. Kit Contains 2 Adhesive Cartridges, 8 Mixing Nozzles, 1 Strip of Sanding Cloth, 8 TR-1 Cleaning Wipes and Dispensing Tool. Bondit Cat # BT-KITG or Eq.	Garner-Lumley Electric Supply Co.	\$119.00	Arkansas Electric Cooperative, Inc	\$131.00	Stuart C. Irby	\$133.39
3M, Type MB-3 Crossarm Mounting Bracket for URD Cable Range 0.80-1.25 in.	GRESKO Utility Supply, Inc.	\$12.10	Arkansas Electric Cooperative, Inc	\$12.35	Stuart C. Irby	\$13.36
3M, Type MB-6 Crossarm Mounting Bracket for URD Cable Range 1.80-2.40 in.	GRESKO Utility Supply, Inc.	\$36.00	Arkansas Electric Cooperative, Inc	\$38.00	Stuart C. Irby	\$42.48
Ditch Witch Bore Gel Bentonite 50 Lb Bags	NO	BID	NO	BID	NO	BID
Ditch Witch EZ Mud. 5 Gallon Pails.	NO	BID	NO	BID	NO	BID
Ditch Witch Con Det Wetting Agent. 5 Gallon Pails.	NO	BID	NO	BID	NO	BID
Concrete						
Ready Mixed Concrete, Consisting of Portland Cement, Fine and Coarse Aggregate, Water and Approved Admixtures. Combined, Mixed, Transported and Placed at the Owner's Jobsite, Including Furnishing Labor, Materials, Equipment and Incidentals and Required to Provide Concrete to the SED Jobsites inside the City Limits of Starkville. Concrete Mix shall have a Minimum Specified 280Day Compressive Strength of 2500 PSI and a Water-Cement Ratio By Weight of 0.50 to 0.60. Proportion and Design Mixes to Result in Concrete Slump at the Point of Placement as Directed by the Owner. Slump at the Point of Placement shall be 4 in. to 6 in. for Concrete that is to be Mechanically Vibrated, and 5 in. to 7 in. for Concrete that is to be Placed Without Consolidation. Supplier shall Comply with the Requirements of ASTM C94 "Standard for Ready-Mixed Concrete". Price per Cubic Yard.	NO	BID	NO	BID	NO	BID

Protective Equipment and Capacitor Equipment						
S&C Positrol Fuse Links "QR" Speed						
1 Amp	Stuart C. Irby	\$6.31	NO	BID	NO	BID
3 Amp	Stuart C. Irby	\$6.31	NO	BID	NO	BID
5 Amp	Stuart C. Irby	\$6.31	NO	BID	NO	BID
7 Amp	Stuart C. Irby	\$6.31	NO	BID	NO	BID
10 Amp	Stuart C. Irby	\$6.83	NO	BID	NO	BID
15 Amp	Stuart C. Irby	\$6.83	NO	BID	NO	BID
20 Amp	Stuart C. Irby	\$6.83	NO	BID	NO	BID
25 Amp	Stuart C. Irby	\$7.30	NO	BID	NO	BID
30 Amp	Stuart C. Irby	\$7.30	NO	BID	NO	BID
40 Amp	Stuart C. Irby	\$7.30	NO	BID	NO	BID
50 Amp	Stuart C. Irby	\$8.64	NO	BID	NO	BID
80 Amp	Stuart C. Irby	\$10.46	NO	BID	NO	BID
75 Amp	Stuart C. Irby	\$10.46	NO	BID	NO	BID
100 Amp	Stuart C. Irby	\$13.05	NO	BID	NO	BID
125 Amp	Stuart C. Irby	\$14.91	NO	BID	NO	BID
150 Amp	Stuart C. Irby	\$20.96	NO	BID	NO	BID
Cooper Power Systems "D" Link Fuse. FLD3-(insert amp)						
1 Amp	GRESKO Utility Supply, Inc.	\$5.80	Arkansas Electric Cooperative, Inc	\$9.30	NO	BID
2 Amp	GRESKO Utility Supply, Inc.	\$5.80	Arkansas Electric Cooperative, Inc	\$7.50	NO	BID
3 Amp	GRESKO Utility Supply, Inc.	\$5.80	Arkansas Electric Cooperative, Inc	\$7.50	NO	BID
5 Amp	GRESKO Utility Supply, Inc.	\$5.80	Arkansas Electric Cooperative, Inc	\$7.50	NO	BID
7 Amp	GRESKO Utility Supply, Inc.	\$5.80	Arkansas Electric Cooperative, Inc	\$7.50	NO	BID
10 Amp	GRESKO Utility Supply, Inc.	\$5.80	Arkansas Electric Cooperative, Inc	\$7.50	NO	BID
15 Amp	GRESKO Utility Supply, Inc.	\$5.80	Arkansas Electric Cooperative, Inc	\$7.50	NO	BID
20 Amp	GRESKO Utility Supply, Inc.	\$5.80	Arkansas Electric Cooperative, Inc	\$7.50	NO	BID
Other Protective Equipment						
Cooper Power Systems Companion II Backup Current-Limiting Fuse, 8.3 kV, 25 k Current Rating with Spline Stud and Eyebolt Terminal. Cooper FAH8KV25KBGR1 Only.	GRESKO Utility Supply, Inc.	\$53.00	TransArmour Power	\$74.90	Arkansas Electric Cooperative, Inc	\$79.00
Loadbuster Disconnect, 25 kV, 600 A Continuous, S&C Catalog # 4943R9ED2.	Stuart C. Irby	\$292.35	NO	BID	NO	BID
FUSE CUTOFF, 15 kV, 100 AMP CONTINUOUS, 16KA ASYMMETRICAL INTERRUPTING, PARALLEL-GROOVE CONNECTORS AND EXTENDED MOUNTING BRACKET. BODY MUST BE SILICONE RUBBER - NO EPDM. ALUMA-FORM CSG-15-100A-110-CX-16KA ORABB X1JCLNLM11 OR S&C EQ OR COOPER EQ	GRESKO Utility Supply, Inc.	\$60.90	Arkansas Electric Cooperative, Inc	\$62.00	Anixter Inc. / WESCO	\$70.11
Fuse Tube Including Cap & Arc Shortening Rod, 14.4 kV, 100 Amp, S&C Catalog # 89531R10, ABB 7194C60G02MP, or Aluma-Form CFH15-100-16KA or Cooper or Eq.	GRESKO Utility Supply, Inc.	\$28.00	Arkansas Electric Cooperative, Inc	\$29.20	Garner-Lumley Electric Supply Co.	\$36.00
Fuse Tube, 14.4 kV, 200 A, S&C Catalog # 89571R11, or ABB 7194C60G19 OR Cooper Eq.	Garner-Lumley Electric Supply Co.	\$31.00	GRESKO Utility Supply, Inc.	\$49.00	Stuart C. Irby	\$56.29
Spare Disconnect Blade, 14.4 kV, 300 Amp, S&C Catalog # 89621R10 or ABB 7194C60G04 or ALUMAFORM CSB15-300A or Eq.	GRESKO Utility Supply, Inc.	\$34.45	Arkansas Electric Cooperative, Inc	\$35.75	Stuart C. Irby	\$47.74
Loadbreak Cutout, 15/27 kV, 100 Amp Continuous, Porcelain, ABB Catalog # Y2NCBQ0A12 ABB only.	Garner-Lumley Electric Supply Co.	\$169.00	NO	BID	NO	BID
Loadbreak Cutout, 15/27 kV, 100 Amp Continuous, Silicone Rubber, ABB Catalog # Y2JCLN0A12 ABB only.	Garner-Lumley Electric Supply Co.	\$79.00	NO	BID	NO	BID
Elbow Surge Arrester, 10 kV, 8.4 kV MCOV, 36 in. Lead Wire. Cooper 3238B18C10M or Ohio Brass 6115090036 or Elastimold 214ELA11	GRESKO Utility Supply, Inc.	\$65.00	Arkansas Electric Cooperative, Inc	\$70.00	Border States	\$74.40
Parking Stand Surge Arrester, 10 kV, 8.4 kV MCOV. Cooper Part # 3237686C10M or Elastimold 167PSA10	GRESKO Utility Supply, Inc.	\$140.00	Arkansas Electric Cooperative, Inc	\$150.50	Stuart C. Irby	\$160.40
Heavy Duty Distribution Class Arrester, 10 kV, 8.4 kV MCOV. With Insulator, Wildlife Protector and NEMA X-Arm Bracket. Cooper UHS1005-0A1A-1BIA or Ohio Brass 213709-7324 Only.	GRESKO Utility Supply, Inc.	\$27.90	Arkansas Electric Cooperative, Inc	\$31.00	Border States	\$32.70
Hubbell Protecta Lite Suspension Distribution Class Arrester, 13.8 kV, 8.4 kV MCOV with Fargo Hot Line Clamp GH202AD and 90 Inch #4 AWG Tinned Copper Rope Lay Conductor Lead. Hubbell Catalog #602009-B0-X4-005 Only	Arkansas Electric Cooperative, Inc	\$135.00	Border States	\$139.20	NO	BID
3-Phase Air Break Switch. 25 kV, 600 A, Insulated Base, Epoxy Insulators, 2-Hole NEMA Pad, Upright Hookstick Operated With Extra Mounting Clearance And Lightning Arrester Mounting. S&C Cat. # 147443R4-H-A2P1.	Stuart C. Irby	\$4,488.40	NO	BID	NO	BID
3-Phase Air Break Switch. 15 kV, 600 A, Insulated Base, Epoxy Insulators, 2-Hole NEMA Pad, Vertical Hookstick Operated. S&C Cat. # 147532R4-I	Stuart C. Irby	\$3,644.94	NO	BID	NO	BID
3-Phase Air Break Switch. 14.4 kV, 900 A, Insulated Base, Epoxy Insulators, 2-Hole NEMA Pad, Tiered Outboard Hookstick Operated With Pole Bankand J-Bolts S&C Cat. # 147832R4-IH2P1	Stuart C. Irby	\$3,953.70	NO	BID	NO	BID
New 3-Phase Recloser, 800 Amp Cont., 12.5 kA Interrupting, Solid Dielectric, 15 kV Class Vacuum Recloser with SEL-651RA Control, 14 Pin Control Cable, Equipped with 3 Low Energy Analog Voltage Sensors. Recloser outfitted with 2 Hole Pads, "L" Shaped Pole Mount Center Bracket. Lightning Arrester Brackets and 40 ft. 14 Pin Control Cable. G&W Electric VIP378ER-12S Only. SEL Part # 6651RA01XBAXAE1A3311BXXX	Power Connections, Inc	\$18,122.00	NO	BID	NO	BID
Schweitzer Engineering Laboratories, Inc., SEL-651RA Recloser Control for use with G&W Viper or Cooper VWE. Part Number 0651RA01XBAXAE1A3311BXXX. Schweitzer Engineering Laboratories, Inc. only.	Power Connections, Inc	\$4,654.00	NO	BID	NO	BID
Schweitzer Engineering Laboratories, Inc., SEL-C510, 40 Ft. Recloser 14 Pin Control Cable, 14-Pin Male to Female Amphenol Connector	Power Connections, Inc	\$394.00	NO	BID	NO	BID
SEL Overhead Autotransformer FCI with 4 Hr Permanent Fault Reset & 16 Hr Temporary Fault Reset Time. SEL Part# AR360-4-16	Power Connections, Inc	\$220.00	NO	BID	NO	BID
SEL Underground Autotransformer FCI with 4 Hr Permanent Fault Reset Time. No Battery with Integral Display. SEL Part# 1BARU4Y2	Power Connections, Inc	\$120.00	NO	BID	NO	BID
SEL Underground Autotransformer FCI with 4 Hr Permanent Fault Reset Time. With Battery & 10 ft Remote Fiber Optic Display. SEL Part# 1BARU2R4LEY2..	Power Connections, Inc	\$170.00	NO	BID	NO	BID
New G&W Viper Single Phase Recloser, Polemount "L" Config., with Arrester Brackets, NEMA 2-Hole Lugs, Wildlife Protectors, SEL-Kestrel Control, 40 ft Cable, G&W VIP178ER-12-SP Only. SEL 0351RS022XB1E11X1XXX Control.	Power Connections, Inc	\$6,504.00	NO	BID	NO	BID
Chance Loadbreak Electronic Resettable Sectionalizer, 15 kV, 50 Amp, 2-Count, Parallel Grove C.amps, NEMA Bracket. Chance C750-152PB only	Arkansas Electric Cooperative, Inc	\$875.00	Border States	\$946.69	Stuart C. Irby	\$969.01
Chance Loadbreak Electronic Resettable Sectionalizer, 15 kV, 70 Amp, 2-Count, Parallel Grove C.amps, NEMA Bracket. Chance C750-162PB only	Arkansas Electric Cooperative, Inc	\$875.00	Border States	\$913.86	NO	BID

Capacitors Equipment & Relays						
Capacitor, 50 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	Border States	\$469.00	GRESKO Utility Supply, Inc.	\$529.00	Arkansas Electric Cooperative, Inc.	\$575.00
Capacitor, 100 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	Arkansas Electric Cooperative, Inc.	\$484.00	GRESKO Utility Supply, Inc.	\$494.00	Border States	\$588.00
Capacitor, 200 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	Arkansas Electric Cooperative, Inc.	\$590.00	GRESKO Utility Supply, Inc.	\$608.00	Border States	\$711.00
Capacitor, 300 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	GRESKO Utility Supply, Inc.	\$726.00	Arkansas Electric Cooperative, Inc.	\$750.00	Border States	\$831.00
Vacuum Capacitor Switch, Type VCS-1, 95 kV BIL, 200 A Continuous, 120 VAC Operating Voltage, Standard 5-Pin Receptacle for 3-Wire Control with matching plugwired with pigtail, with birdguards. ABB Cat # PS15-1AMB-2121S or Edison EC5A111B41	GRESKO Utility Supply, Inc.	\$1,157.00	Border States	\$1,198.00	Arkansas Electric Cooperative, Inc.	\$1,250.00
SEL-RTAC, Model 35304BA0X1211X0XXXXXX	Power Connections, Inc.	\$4,770.00	NO	BID	NO	BID
SEL-RTAC, Model 3530HA0X1211A0XXXXXX	Power Connections, Inc.	\$7,710.00	NO	BID	NO	BID
SEL 734B Capacitor Control, Model 07340T9F1D1626EXXAD3AA000.	Power Connections, Inc.	\$1,770.00	NO	BID	NO	BID
Beckwith A-6280A-STRK1 Capacitor Control with COPPER Ethernet.	NO	BID	NO	BID	NO	BID
Beckwith A-6280A-STRK1 Capacitor Control with FIBER Ethernet.	NO	BID	NO	BID	NO	BID
Beckwith B-1312-45 Neutral CT 5.0.2 Amp with 45 Ft. Cable and 3-Pin Cannon Connector.	NO	BID	NO	BID	NO	BID
S&C Line Post Current Sensor, 14.4 kV, S&C Only Cat # 904-001124-00	Stuart C. Irby	\$920.68	NO	BID	NO	BID
S&C Sensor Cable, Junction Box to Current Sensor, 20 Ft, End One Connector = None, End Two Connector = 2-Pin, S&C Only. Cat # 007-000767-03	Stuart C. Irby	\$146.91	NO	BID	NO	BID
Fusing Tape, Midsun Group Only						
E/FTP-100G. Price per Roll.	Stuart C. Irby	\$22.97	Arkansas Electric Cooperative, Inc.	\$24.25	NO	BID
E/FTP-250G. Price per Roll.	Arkansas Electric Cooperative, Inc.	\$55.90	Stuart C. Irby	\$56.98	NO	BID
Silicon Rubber Split Line Hose, Midsun Group Only						
E/INS-025. Price per Ft.	Stuart C. Irby	\$5.35	Arkansas Electric Cooperative, Inc.	\$5.60	NO	BID
E/INS-50. Price per Ft.	Stuart C. Irby	\$5.70	Arkansas Electric Cooperative, Inc.	\$5.90	NO	BID
E/INS-075. Price per Ft.	Stuart C. Irby	\$6.40	Arkansas Electric Cooperative, Inc.	\$6.55	NO	BID
E/INS-100. Price per Ft.	Stuart C. Irby	\$6.98	Arkansas Electric Cooperative, Inc.	\$7.25	NO	BID
Molded Bushing Products, Midsun Group Only						
E/Bush CV-LGE	Stuart C. Irby	\$67.15	Arkansas Electric Cooperative, Inc.	\$69.00	NO	BID
E/Bush CV-Full	Stuart C. Irby	\$40.70	Arkansas Electric Cooperative, Inc.	\$43.00	NO	BID
E/Bush CV-Small	Stuart C. Irby	\$16.28	Arkansas Electric Cooperative, Inc.	\$16.90	NO	BID
E/Flex Barrier, 20 in Wide, Gray. Part #E/Flex BAR-EN-20" Gray.	Stuart C. Irby	\$54.94	Arkansas Electric Cooperative, Inc.	\$60.50	NO	BID
Distribution Wildlife Covers, Midsun Only.						
E/Capacitor Cover	Stuart C. Irby	\$4.65	Arkansas Electric Cooperative, Inc.	\$5.00	NO	BID
E/DL-LA-Recloser Cover	Stuart C. Irby	\$17.09	Arkansas Electric Cooperative, Inc.	\$18.00	NO	BID
E/Pole Top Lightning Arrestor Cap	Stuart C. Irby	\$8.72	Arkansas Electric Cooperative, Inc.	\$9.60	NO	BID

Metering Equipment						
Honeywell/Elster, Single Phase, Solid State Electronic WattHour Meters, With SED Numbers in Sequence with Meters Previously Supplied. For Use with Starkville's Elster AMI System.						
Elster Energy Axis Rex2, Form 1S, Class 200, 120 Volt, with Service Disconnect and Yellow Nameplate, Catalog Number ZFA3K400Y0	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 2S, Class 200, 240 Volt, With Service Disconnect, No Test Links, with White Nameplate, Catalog Number ZFCWMA00000.	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 2S, Class 320, 240 Volt, No Test Links, with Yellow Nameplate, Catalog Number ZFCYMA000Y0	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2 Programmed for SED Solar Program, Form 2S, Class 200, 240 Volt, With Service Disconnect, No Test Links and Green Nameplate, Catalog Number: ZFCWMA00000	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 12S, Class 200, 120 Volt, with Service Disconnect and Yellow Nameplate, Catalog # ZF5WKA000Y0	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 12S, Class 320, 120 Volt, No Test Links, with Yellow Nameplate, Catalog # ZF54K000000	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 4S, Class 20, 240 Volt, with Yellow Nameplate, Catalog # ZFC2M000Y00	NO	BID	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 1S, Class 200, 120 Volt, With Service Disconnect, With Yellow Nameplate, Catalog Number: ZHA33A00004.	Anixter Inc. / WESCO	\$167.05	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 2S, Class 200, 240 Volt, With Service Disconnect, With No Test Links and White Nameplate, Catalog Number: ZHCW4A00004	Anixter Inc. / WESCO	\$150.00	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 2S, Class 320, 240 Volt, No Test Links, With Yellow Nameplate, Catalog Number: ZHCY4A00004	Anixter Inc. / WESCO	\$120.00	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU Programmed for SED Solar Program, Form 2S, Class 200, 240 Volt, With Service Disconnect, With No Test Links and Green Nameplate, Catalog Number: ZHCW4A00004	Anixter Inc. / WESCO	\$214.77	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 12S, Class 200, 120 Volt, With Service Disconnect, With No Test Links and Yellow Nameplate, Catalog Number: ZH5W3A00004	Anixter Inc. / WESCO	\$163.65	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 12S, Class 320, 120 Volt, No Test Links and Yellow Nameplate, Catalog Number: ZH5Y300000	Anixter Inc. / WESCO	\$203.45	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 4S, Class 20, 240 Volt, With Yellow Nameplate, Catalog Number: ZH22A000004	Anixter Inc. / WESCO	\$184.10	NO	BID	NO	BID
Honeywell/Elster, A3 Alpha, Solid State Electronic WattHour Meters, With SED Numbers in Sequence with Meters Previously Supplied. For Use with Starkville's Elster AMI System.						
Elster Energy Axis Alpha A3RALNQ, Form 16S, Class 320, 128K Memory, 120 – 480 Volt, With White Nameplate, Catalog Number: ZD3410P80LM	Anixter Inc. / WESCO	\$540.00	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 9S, Class 20, 128K Memory, 120 – 480 VOLT, With White Nameplate, Catalog Number: ZD3210P80LM	Anixter Inc. / WESCO	\$530.70	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 9S, Class 20, 128K Memory, 120 – 480 Volt, 2 Relays To Cable (kyz) With Yellow Nameplate, Catalog Number: ZD3210P80LM	Anixter Inc. / WESCO	\$618.20	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 9S, Class 20, 128K Memory, 120 – 480 Volt, ANSI C12.21 Protocol Ethernet Communications, With Yellow Nameplate, Catalog Number: ZD3210T80LM	Anixter Inc. / WESCO	\$626.14	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 35S, Class 20, 128K Memory, 120 – 480 Volt, With Yellow Nameplate, Catalog Number: ZD2210P80LM	Anixter Inc. / WESCO	\$575.00	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 3S, Single Phase, Class 20, 128K Memory, 120 Volt, With Yellow Nameplate, Catalog Number: ZDA210P80LM	Anixter Inc. / WESCO	\$543.20	NO	BID	NO	BID
Meter Bases - "K" Base (Siemens Only)						
K4UT, Single-Phase With Lugs Cat # 9810-9546	Stuart C. Irby	\$371.80	NO	BID	NO	BID
K7T, Three-Phase With Lugs Cat # 9817-9506	Stuart C. Irby	\$604.24	NO	BID	NO	BID
Current Transformers, Secondary Type, Molded, Outdoor Padmount Mounting						
200 : 5 RF 4.0 at 85C, 0.3 Acc. Class at 0.1 Ohms Burden, ABB Type CMV Hi-Temp, Style # 923A231G01 or G.E. JAC-OCV Cat # 750X236202	Border States	\$89.40	NO	BID	NO	BID
500 : 5 RF 4.0 at 85C, 0.3 Acc. Class at 0.5 Ohms Burden. G.E. Encompass Model # JAB-OW Cat # 750X136464	Border States	\$89.90	NO	BID	NO	BID
1000:5 RF 2.0 at 85C, 0.15 Acc Class at 0.5 Ohms Burden, ABB CMV-S. ABB Style # 923A48G02	Garner-Lumley Electric Supply Co.	\$132.00	NO	BID	NO	BID
1500 : 5 RF 2.0 at 85C, 0.3 Acc. Class at 0.5 Ohms Burden. G.E. Encompass Model # JAB-OW Cat # 750X136463	Border States	\$91.57	NO	BID	NO	BID
Current Transformers, Secondary Type, Outdoor,						
250:5 Ratio, Rating Factor 4.0 at 30C, 0.3 Accuracy Class at 0.2 Ohms Burden, No Bar, Low Base, G.E. Encompass Model JCR-OW or Eq. G.E. Cat # 750X134609.	Border States	\$76.60	NO	BID	NO	BID
500:5 Ratio, Rating Factor 4.0 at 30C, 0.3 Accuracy Class at 0.5 Ohms Burden, No Bar, Low Base, G.E. Encompass Model JAK-OW, Cat 750X133629.	Border States	\$87.96	NO	BID	NO	BID
600:5 Ratio, RF 2.0 at 30C, 0.15 Acc Class at 0.5 Ohms Burden, No Bar, Low Base ABB CMF-S, ABB Style # 923A487G01	Garner-Lumley Electric Supply Co.	\$129.00	NO	BID	NO	BID
1000:5 Ratio, Rating Factor 4.0 at 30C, 0.3 Accuracy Class at 0.5 Ohms Burden, Window Type with Mounting Base, G.E. Encompass Model JAD-OW. Cat 750X129611	Border States	\$116.34	NO	BID	NO	BID
Current Transformers, Primary Type, 15 KV, 110KV BIL, Outdoor, Acc Class 0.15, G.E. JKW-5A or ABB KON-11ER						
50:5 Ratio, Rating Factor 1.5. G.E. Catalog # 755X053108.	Border States	\$1,062.00	NO	BID	NO	BID
150:5 Ratio, Rating Factor 1.5. G.E. Catalog # 755X053111.	Border States	\$1,062.00	NO	BID	NO	BID
200:5 Ratio, Rating Factor 1.5. ABB Catalog # E-923A427G01.	Garner-Lumley Electric Supply Co.	\$1,018.00	Arkansas Electric Cooperative, Inc	\$1,150.00	NO	BID
Primary Potential Transformers						
Potential Transformers, Primary Type, 15KV, Outdoor, Molded, 60:1, Two Bushing, 7200/12470 Wye, IEEE Meter Accuracy 0.15 W, X,M,Y. G.E. Type JVV-5A or Eq. Catalog # 765X032042	Border States	\$1,115.30	NO	BID	NO	BID
Secondary Current and Voltage Transformer Racks						
Barfield Instrument Transformer Mounting Bracket for 3 CTs or 3 VTs. Catalog # BA3CTVT-3W	Stuart C. Irby	\$19.94	Arkansas Electric Cooperative, Inc	\$20.75	Anixter Inc. / WESCO	\$24.16
Primary Current and Voltage Transformer Racks						
Barfield One CT and One PT Cat # BAPMM2	Anixter Inc. / WESCO	\$121.06	Border States	\$134.96	Arkansas Electric Cooperative, Inc	\$140.00
Barfield Three CT and Three PT Cat # BAPMM6	Arkansas Electric Cooperative, Inc	\$360.00	Garner-Lumley Electric Supply Co.	\$365.00	Stuart C. Irby	\$402.21
Power Quality Equipment						
Power Monitors Revolution Power Quality Recorder	NO	BID	NO	BID	NO	BID
Power Monitors' Set of Four 24 in. Flex Current Transformers to Fit Revolution Power Quality Recorder. Cat# ECT 4/24	NO	BID	NO	BID	NO	BID
Power Monitors' Set of Four 36 in. Flex Current Transformers to Fit Revolution Power Quality Recorder. Cat# ECT 3/36	NO	BID	NO	BID	NO	BID
Power Monitors' Set of Four True Low Amp Dual Range 20/200 Amp Current Transformers To Fit Revolution Power Quality Recorder Cat # TLAR +200/4	NO	BID	NO	BID	NO	BID

Lights and Lighting Equipment						
Misc. Specialty Lighting						
EATON-COOPER LIGHTING NAVION, 480 VOLT, 1A DRIVE CURRENT, 5000K LED COLOR TEMPERATURE, AF LIGHTING ENGINE, 333-WATT 6 SQUARE, NON-DIMMING, TYPE 5 DISTRIBUTION, 20K SURGE PROTECTION, 10 YEAR WARRANTY. EATON NVN-AF-06-E-8-5WQ-7050-20K-AP-U ONLY.	GRESKO Utility Supply, Inc.	\$750.00	NO	BID	NO	BID
LED ROADWAY TO REPLACE 100W HID. 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K COLOR TEMP WITH 7-PIN PHOTOCCELL RECEPTICAL. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. AMERICAN ELECTRIC PART #ATBmic10BLEDE15MVOLTR2P7, HOWARD LIGHTING PART #LRS1DMV24KGY1P7N, GENERAL ELECTRIC ERL1008B140AGRAY, OR EATON ARCH-AF16-60-D-U-T2R-4N7-10K-AP-U ONLY.	Howard Lighting Products	\$113.95	GRESKO Utility Supply, Inc.	\$117.00	Arkansas Electric Cooperative, Inc	\$123.75
LED ROADWAY TO REPLACE 250W HID. 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K LED COLOR TEMPERATURE WITH 7-PIN PHOTOCCELL RECEPTICAL, GRAY IN COLOR. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. GENERAL ELECTRIC PART #ERLH011B140AGRAY, HOWARD LIGHTING PART #LRM1GMV34KGT1P7N, AMERICAN ELECTRIC PART #ATBMP05MVOLTR3P7, OR EATON VERD-G-A02-D-U-T3-4N7-10K-AP-ONLY.	Howard Lighting Products	\$146.95	Arkansas Electric Cooperative, Inc	\$164.00	Garner-Lumley Electric Supply Co.	\$165.00
LED ROADWAY TO REPLACE 400W HID. 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K LED COLOR TEMPERATURE WITH 7-PIN PHOTOCCELL RECEPTICAL, GRAY IN COLOR. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. EATON VERD-M-A04-D-U-T4-4N7-10K-AP-ONLY.	GRESKO Utility Supply, Inc.	\$405.00	NO	BID	NO	BID
LED FLOODLIGHT TO REPLACE 250W HID. 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K COLOR TEMPERATURE WITH 7-PIN PHOTOCCELL RECEPTICAL. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. AMERICAN ELECTRIC ACPOLEDPK3MVOLTWFL40KYKEBZSDP10KVIL0443PER7, GENERAL ELECTRIC EFN0E5S405TDK6Z, EATON UFLD-A25-D-U-66-T-BZ-4N7-10K OR, HOWARD UFBMD74YB2R7NA-1 ONLY.	Border States	\$353.70	GRESKO Utility Supply, Inc.	\$355.00	Howard Lighting Products	\$397.95
LED FLOODLIGHT TO REPLACE 400W HID. 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K COLOR TEMPERATURE WITH 7-PIN PHOTOCCELL RECEPTICAL. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. AMERICAN ELECTRIC ACPOLEDPK5MVOLTWFL40KYKEBZSDP10KVIL0443PER7, GENERAL ELECTRIC PART #EFH1010BB65740AAT1DKBZ, EATON UFLD-A40-D-U-66-T-BZ-4N7-10K OR HOWARD UFBMD74YB2R7NA-3 ONLY.	GRESKO Utility Supply, Inc.	\$385.00	Howard Lighting Products	\$397.95	Anixter Inc. / WESCO	\$465.34
Howard Large Utility Floodlight, 120-277 Volt, 196W 80 LED, 4700k Led Color Temp Slip Fitter Mounting, Concave Glass, NEMA 5 Optics, Howard Model #ULF4HE550UBZ ONLY.	Howard Lighting Products	\$524.55	NO	BID	NO	BID
LED INTERSTATE LIGHT, 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K COLOR TEMPERATURE WITH 7-PIN PHOTOCCELL RECEPTICAL. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. EATON NVN-AF-06-LED-U-T4W-10K-4N7-AP ONLY.	GRESKO Utility Supply, Inc.	\$750.00	NO	BID	NO	BID
400 Watt HPS Interstate, 120 Volt Pole Mount with Photo Cell Receptacle. American Electric Cat # 285 40S CA MT1 R3 DA GY.	NO	BID	NO	BID	NO	BID
Street Light Arms						
6' Pole Mount 2" Steel	Border States	\$49.00	GRESKO Utility Supply, Inc.	\$49.00	Stuart C. Irby	\$57.47
10' Pole Mount 2" Steel	Stuart C. Irby	\$103.45	GRESKO Utility Supply, Inc.	\$103.75	Anixter Inc. / WESCO	\$105.88
Photo Electric Controls						
105-305 VAC, 50/60 Hz, 1000W, 1800VA DTL(Dark To Light) Part # D124-1.5-STM or Eq.	Garner-Lumley Electric Supply Co.	\$4.90	Arkansas Electric Cooperative, Inc	\$5.25	GRESKO Utility Supply, Inc.	\$5.40
105-305 VAC, 50/60 Hz, 1000W, 1800VA, LED LONG LIFE PHOTOCONTROL PART DTL (DARK TO LIGHT) #DSS124N-1.5-TJUE OR HOWARD HI-LL127-15-GN-12 ONLY.	Howard Lighting Products	\$11.50	Arkansas Electric Cooperative, Inc	\$12.95	Garner-Lumley Electric Supply Co.	\$13.90
105-305 VAC, 50/60 Hz, 1000W, 1800VA, Ripley Long Life Photocontrol. Ripley Part #53901-BK Only.	GRESKO Utility Supply, Inc.	\$32.00	Border States	\$33.97	Arkansas Electric Cooperative, Inc	\$35.75
420-520 VAC, 50/60 Hz, 1000W, 1800VA, DTL(Dark To Light) Part # DX480-12A or Eq.	Garner-Lumley Electric Supply Co.	\$7.50	GRESKO Utility Supply, Inc.	\$7.90	Anixter Inc. / WESCO	\$8.24
432-528 VAC, 50/60Hz, 1000W, 1800VA, LONG LIFE PHOTOCONTROL PART RIPLEY LED #6384L OR HOWARD HI-LL-127-15-BK-12 ONLY.	Howard Lighting Products	\$11.50	Arkansas Electric Cooperative, Inc	\$18.50	GRESKO Utility Supply, Inc.	\$35.00
Lamps, Street Light						
175 Watt Mercury Vapor	Howard Lighting Products	\$4.65	Border States	\$6.80	CED	\$9.08
100 Watt High Pressure Sodium with Double Arc Tube	Howard Lighting Products	\$5.95	CED	\$12.07	Border States	\$13.35
250 Watt High Pressure Sodium with Double Arc Tube	Howard Lighting Products	\$8.85	CED	\$12.15	Border States	\$14.25
400 Watt High Pressure Sodium with Double Arc Tube	CED	\$9.09	Howard Lighting Products	\$9.75	Border States	\$19.95
1000 Watt High Pressure Sodium with Double Arc Tube	CED	\$28.41	Howard Lighting Products	\$37.35	NO	BID
1000 Watt Metal Halide	Howard Lighting Products	\$20.95	CED	\$22.90	Arkansas Electric Cooperative, Inc	\$26.00
1500 Watt Metal Halide	CED	\$22.90	Howard Lighting Products	\$23.95	Arkansas Electric Cooperative, Inc	\$26.00
LED NEMA Head						
LED NEMA HEAD. FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 92 OR GREATER. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. ONLY PART NUMBERS LISTED BELOW. AMERICAN ELECTRIC PART #WL1BPRMRS5MPTLPKGL, HOWARD LIGHTING PART #NO2DMVD4U1P3N1, COOPER CRTK2-C018-D-U-T5R-TH-4N7-10MSP-A-10X-U97504 ONLY.	GRESKO Utility Supply, Inc.	\$97.00	Garner-Lumley Electric Supply Co.	\$105.00	Howard Lighting Products	\$105.95
Decorative Street Light						
EATON GENERATION SERIES LED POST TOP FIXTURE. CLASSICAL BASE, NON-DIMMING, 120-277V, TYPE 3 LIGHTING DISTRIBUTION PATTERN, VICTORIAN GLOBE, NOSTALGIC FINAIL, BLACK, WITH INTERNAL PHOTO-CONTROL RECEPTICAL & 10 YEAR WARRANTY. EATON CLB-080-LED-E-U-33-X-3.4-BK-4-U ONLY.	GRESKO Utility Supply, Inc.	\$880.00	NO	BID	NO	BID
HAPCO 20" YORK BASE STRAIGHT FLUTED DECORATIVE POLE. 12' MOUNTING HEIGHT, 5" STRAIGHT FLUTED SHAFT, BLACK WITH BANNER ARM & BANNER RING. HAPCO Y0S12B5-SF0-XX ONLY.	GRESKO Utility Supply, Inc.	\$1,485.00	NO	BID	NO	BID

Poles						
Wood Poles with CCA-ET & Penta Treatment						
30 ft Class 5	Baldwin Pole and Piling Co, Inc	\$115.00	NO	BID	NO	BID
40 ft Class 2	Baldwin Pole and Piling Co, Inc	\$291.00	NO	BID	NO	BID
40 ft Class 4	Baldwin Pole and Piling Co, Inc	\$219.00	NO	BID	NO	BID
45 ft Class 2	Baldwin Pole and Piling Co, Inc	\$358.00	NO	BID	NO	BID
50 ft Class 2	Baldwin Pole and Piling Co, Inc	\$435.00	NO	BID	NO	BID
55 ft Class 2	Baldwin Pole and Piling Co, Inc	\$520.00	NO	BID	NO	BID
60 ft Class 1	Baldwin Pole and Piling Co, Inc	\$784.00	NO	BID	NO	BID
65 ft Class 1	Baldwin Pole and Piling Co, Inc	\$1,251.00	NO	BID	NO	BID
70 ft Class 1	Baldwin Pole and Piling Co, Inc	\$1,565.00	NO	BID	NO	BID
75 ft class 1	Baldwin Pole and Piling Co, Inc	\$1,838.00	NO	BID	NO	BID
80 ft class 1	Baldwin Pole and Piling Co, Inc	\$2,168.00	NO	BID	NO	BID
85 ft class 1	Baldwin Pole and Piling Co, Inc	\$2,415.00	NO	BID	NO	BID
Concrete Poles - Octagonal Only						
30 ft Class 5	Baldwin Pole and Piling Co, Inc	\$831.00	NO	BID	NO	BID
30 ft Class 2	Baldwin Pole and Piling Co, Inc	\$1,003.00	NO	BID	NO	BID
35 ft Class 5	Baldwin Pole and Piling Co, Inc	\$947.00	NO	BID	NO	BID
35 ft Class 2	Baldwin Pole and Piling Co, Inc	\$1,137.00	NO	BID	NO	BID
40 ft Class 2	Baldwin Pole and Piling Co, Inc	\$1,269.00	NO	BID	NO	BID
40 ft Class H8	Baldwin Pole and Piling Co, Inc	\$2,395.00	NO	BID	NO	BID
45 ft Class 2	Baldwin Pole and Piling Co, Inc	\$1,416.00	NO	BID	NO	BID
45 ft Class H1	Baldwin Pole and Piling Co, Inc	\$1,656.00	NO	BID	NO	BID
50 ft Class 2	Baldwin Pole and Piling Co, Inc	\$1,538.00	NO	BID	NO	BID
50 ft Class H1	Baldwin Pole and Piling Co, Inc	\$1,871.00	NO	BID	NO	BID
55 ft Class 2	Baldwin Pole and Piling Co, Inc	\$1,699.00	NO	BID	NO	BID
55 ft Class H1	Baldwin Pole and Piling Co, Inc	\$2,033.00	NO	BID	NO	BID
60 ft Class 2	Baldwin Pole and Piling Co, Inc	\$1,929.00	NO	BID	NO	BID
60 ft Class H1	Baldwin Pole and Piling Co, Inc	\$2,314.00	NO	BID	NO	BID
65 ft Class 2 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc	\$2,342.00	NO	BID	NO	BID
65 ft Class H1 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc	\$2,581.00	NO	BID	NO	BID
70 ft Class 1 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc	\$2,630.00	NO	BID	NO	BID
70 ft Class H1 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc	\$2,793.00	NO	BID	NO	BID
70 ft Class H4 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc	\$3,382.00	NO	BID	NO	BID
75 ft Class 1 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc	\$2,783.00	NO	BID	NO	BID
75 ft Class H2 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc	\$3,223.00	NO	BID	NO	BID
75 ft Class H4 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc	\$3,668.00	NO	BID	NO	BID
80 ft Class 1 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc	\$2,924.00	NO	BID	NO	BID
80 ft Class H2 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc	\$3,424.00	NO	BID	NO	BID
80 ft Class H4 With Step Bolt Inserts	Baldwin Pole and Piling Co, Inc	\$3,933.00	NO	BID	NO	BID
Concrete Poles - Square Prestressed w/Taper						
30 ft Lone Star LMPI Cat # 301002 or Eq.	Baldwin Pole and Piling Co, Inc	\$420.00	NO	BID	NO	BID
35 ft Lone Star LMPI Cat # 351002 or Eq.	Baldwin Pole and Piling Co, Inc	\$495.00	NO	BID	NO	BID
Brackets - 6 ft Aluminum Street Light Brackets for Concrete Poles. Lonestar Prestress Mfg. Inc. or Eq.						
Single Arm Bracket Lone Star LMPI Cat # 966967 or Eq.	NO	BID	NO	BID	NO	BID
Double Arm Bracket Lone Star LMPI Cat # 967906 or Eq.	NO	BID	NO	BID	NO	BID
Steel Poles - 12 Sided Only						
80 ft Class 1	Border States	\$3,198.00	NO	BID	NO	BID
65 ft Class 1	Border States	\$3,515.00	NO	BID	NO	BID
70 ft Class 1	Border States	\$3,726.00	NO	BID	NO	BID
75 ft Class 1	Border States	\$4,314.00	NO	BID	NO	BID
80 ft Class 1	Border States	\$4,589.00	NO	BID	NO	BID
85 ft Class H1	Border States	\$4,955.00	NO	BID	NO	BID
90 ft Class H1	Border States	\$5,290.00	NO	BID	NO	BID
95 ft Class H1	Border States	\$6,253.00	NO	BID	NO	BID
100 ft Class H1	Border States	\$6,555.00	NO	BID	NO	BID

Item Description	Low Bid	1st Alternate	2nd Alternate
Overhead Single Phase Distribution Pole Mounted Transformers. 7200/12470V -- 120/240 Volts.			
1 kVA	Howard Industries	Gresco (ERMCO)	Arkansas Electric
5 kVA	Gresco (ERMCO)	Arkansas Electric	Gresco (Cooper)
10 kVA	Howard Industries	Gresco (ERMCO)	Arkansas Electric
15 kVA	Gresco (ERMCO)	Howard Industries	Arkansas Electric
25 kVA	Gresco (ERMCO)	Arkansas Electric	Gresco (Cooper)
37.5 kVA	Gresco (ERMCO)	Gresco (Cooper)	Arkansas Electric
50 kVA	Gresco (ERMCO)	Gresco (Cooper)	Arkansas Electric
75 kVA	Gresco (ERMCO)	Gresco (Cooper)	Arkansas Electric
100 kVA	Gresco (ERMCO)	Arkansas Electric	Gresco (Cooper)
167 kVA	Gresco (ERMCO)	Arkansas Electric	Gresco (Cooper)
250 kVA	Gresco (ERMCO)	Arkansas Electric	Howard Industries
Overhead Single Phase Distribution Pole Mounted Transformers. 12470 -- 277 Volts.			
50 kVA	Gresco (ERMCO)	Arkansas Electric	Gresco (Cooper)
75 kVA	Gresco (ERMCO)	Arkansas Electric	Gresco (Cooper)
100 kVA	Gresco (ERMCO)	Arkansas Electric	Gresco (Cooper)
167 kVA	Gresco (ERMCO)	Arkansas Electric	Gresco (Cooper)
250 kVA	Gresco (ERMCO)	Arkansas Electric	Howard Industries
333 kVA	Howard Industries	Arkansas Electric	Gresco (ERMCO)
500 kVA	Gresco (ERMCO)	Howard Industries	Arkansas Electric
Overhead Single Phase Distribution Pole Mounted Transformers. 7200 -- 277 Volts.			
250 kVA	Gresco (ERMCO)	Howard Industries	Arkansas Electric
333 kVA	Howard Industries	Gresco (ERMCO)	Arkansas Electric
500 kVA	Gresco (ERMCO)	Arkansas Electric	Howard Industries
Pad Mounted Single Phase Distribution Transformers. 12470G/7200 -- 240/120 Volts. (Results shown do not take into consideration Construction Spec 4.9)			
25 kVA	Howard Industries	Gresco (ERMCO)	Gresco (Cooper)
37.5 kVA	Gresco (ERMCO)	Howard Industries	Gresco (Cooper)
50 kVA	Gresco (ERMCO)	Howard Industries	Gresco (Cooper)
75 kVA	Gresco (ERMCO)	Howard Industries	Gresco (Cooper)
100 kVA	Gresco (ERMCO)	Howard Industries	Gresco (Cooper)
167 kVA	Gresco (ERMCO)	Howard Industries	Gresco (Cooper)
250 kVA	Gresco (ERMCO)	Howard Industries	
Pad Mounted Three Phase Distribution Transformers. 12470V/7200 -- 208Y/120 Volts.			
75 kVA	Gresco (ERMCO)	Howard Industries	Arkansas Electric
150 kVA	Howard Industries	Gresco (ERMCO)	Arkansas Electric
225 kVA	Howard Industries	Gresco (ERMCO)	Arkansas Electric
300 kVA	Howard Industries	Gresco (ERMCO)	Arkansas Electric
500 kVA	Howard Industries	Gresco (Cooper)	Arkansas Electric
750 kVA	Howard Industries	Gresco (ERMCO)	Arkansas Electric
1000 kVA	Howard Industries	Gresco (Cooper)	
Pad Mounted Three Phase Distribution Transformers. 12470V/7200 -- 480Y/277 Volts.			
150 kVA	Gresco (ERMCO)	Howard Industries	Gresco (Cooper)
300 kVA	Gresco (ERMCO)	Howard Industries	Gresco (Cooper)
500 kVA	Gresco (ERMCO)	Howard Industries	Gresco (Cooper)
750 kVA	Gresco (ERMCO)	Howard Industries	Gresco (Cooper)
1000 kVA	Gresco (ERMCO)	Gresco (Cooper)	
Pad Mounted Duplex Core Three Phase Distribution Transformers. 12470V/7200 -- 120/240 Single Phase with 240 Volts Three Phase. Open-Wye/Open-Delta.			
100-50 kVA	Howard Industries		

Item Description	Low Bid	1st Alternate	2nd Alternate
Overhead Single Phase Distribution Pole Mounted Transformers. 7200/12470Y -- 120/240 Volts.			
1 kVA	TransArmour	\$499.00	
5 kVA	TransArmour	\$439.00	
10 kVA	TransArmour	\$491.00	
15 kVA	TransArmour	\$589.00	
25 kVA	TransArmour	\$631.00	
37.5 kVA	TransArmour	\$743.00	
50 kVA	TransArmour	\$939.00	
75 kVA	TransArmour	\$1,149.00	
100 kVA	TransArmour	\$1,821.00	
167 kVA	TransArmour	\$3,225.00	
250 kVA	TransArmour	\$3,500.00	
Overhead Single Phase Distribution Pole Mounted Transformers. 12470 -- 277 Volts.			
50 kVA	TransArmour	\$949.00	
75 kVA	TransArmour	\$1,149.00	
100 kVA	TransArmour	\$1,821.00	
167 kVA	TransArmour	\$3,225.00	
250 kVA	TransArmour	\$3,500.00	
333 kVA	TransArmour	\$4,675.00	
500 kVA	TransArmour	\$5,900.00	
Overhead Single Phase Distribution Pole Mounted Transformers. 7200 -- 277 Volts.			
250 kVA	TransArmour	\$3,500.00	
333 kVA	TransArmour	\$4,675.00	
500 kVA	TransArmour	\$5,900.00	
Pad Mounted Single Phase Distribution Transformers. 12470GY/7200 -- 240/120 Volts.			
25 kVA	TransArmour	\$1,221.00	
37.5 kVA	TransArmour	\$1,489.00	
50 kVA	TransArmour	\$1,691.00	
75 kVA	TransArmour	\$1,891.00	
100 kVA	TransArmour	\$2,090.00	
167 kVA	TransArmour	\$2,791.00	
250 kVA	TransArmour	\$3,650.00	
Pad Mounted Three Phase Distribution Transformers. 12470Y/7200 -- 208Y/120 Volts.			
75 kVA	TransArmour	\$4,155.00	
150 kVA	TransArmour	\$5,890.00	
225 kVA	TransArmour	\$6,500.00	
300 kVA	TransArmour	\$7,069.00	
500 kVA	TransArmour	\$8,490.00	
750 kVA	TransArmour	\$12,900.00	
1000 kVA	TransArmour	\$15,410.00	
Pad Mounted Three Phase Distribution Transformers. 12470Y/7200 -- 480Y/277 Volts.			
150 kVA	TransArmour	\$5,890.00	
300 kVA	TransArmour	\$7,050.00	
500 kVA	TransArmour	\$8,490.00	
750 kVA	TransArmour	\$12,900.00	
1000 kVA	TransArmour	\$15,140.00	
1500 kVA	TransArmour	\$18,310.00	
2000 kVA	TransArmour	\$24,910.00	
2500 kVA	TransArmour	\$30,400.00	
Pad Mounted Duplex Core Three Phase Distribution Transformers. 12470Y/7200 -- 120/240 Single Phase with 240 Volts Three Phase. Open-Wye/Open-Delta.			
100-50 kVA	TransArmour	\$9,800.00	

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Item Description	LOW BID	1st Alternate	2nd Alternate
Four Phase Terminal Facility and Cabinet EPAC 3108M6Z Controller, 1F-4014, 1F-4001A, 1Y6 EL702-ST P08 Mount Cabinet, EDI SSM12.	Temple, Inc.	NO	NO
Eight Phase Terminal Facility and Cabinet EPAC 3108M6Z Controller, 1F-4008, 1F-4001A, 1Y6 EL704-ST P08 Mount Cabinet, EDI SSM12.	Temple, Inc.	NO	NO
Eight Phase Terminal Facility and Cabinet EPAC 3108M6Z Controller, 1F-4008, 1F-4001A, 1Y6 EL704-ST P08 Base Mount Cabinet, EDI SSM12.	Temple, Inc.	NO	NO
Priority Control Products			
Four Channel Phase Selector	Temple, Inc.	NO	NO
Two Channel Phase Selector	Temple, Inc.	NO	NO
Single Channel Single Eye Optical Detector	Temple, Inc.	NO	NO
Single Channel Double Eye Optical Detector	Temple, Inc.	NO	NO
Two Channel Double Eye Optical Detector	Temple, Inc.	NO	NO
Shelf Mounted Phase Selector Card	Temple, Inc.	NO	NO
Optical Emitter System	Temple, Inc.	NO	NO
Glance Priority Cabinet Control Unit	Temple, Inc.	NO	NO
Glance Priority Control Vehicle Unit	Temple, Inc.	NO	NO
Frame Signals (polycarbonate vehicle signals) (must be Eagle Brand WL Luminance GT-1 LEDs)			
SA101A 12" Signal Section Signal	Temple, Inc.	NO	NO
SA102D 12" Two Section Play Signal	Temple, Inc.	NO	NO
SA102E 12" Two Section Play Signal with Turn Arrows	Temple, Inc.	NO	NO
SA103A 12" Three Section Signal	Temple, Inc.	NO	NO
SA103C 12" Three Section Signal With Turn Arrows	Temple, Inc.	NO	NO
SIG104N 12" Four Section Inverted "T"	Temple, Inc.	NO	NO
SIG104N 12" Four Section Poly Head	Temple, Inc.	NO	NO
SIG105H 12" Five Section Cluster	Temple, Inc.	NO	NO
Pedestrian Signal Head (with Daylight Countdown Pedestrian Signals Included)			
12" X 12" Aluminum Head	NO	NO	NO
12" X 12" Polycarbonate Head	Temple, Inc.	NO	NO
16" X 16" Polycarbonate Head	Temple, Inc.	NO	NO
Traffic Signal Mounting Hardware (or Pelco Equivalent)			
SE5050 Tether Clamp (Tri-Stud)	Temple, Inc.	NO	NO
SE5058-06 Extended Tether Assembly	Temple, Inc.	NO	NO
Tri-Stud One Way Mounting (SE5089)	Temple, Inc.	NO	NO
Tri-Stud Two Way Mounting (SE5063+SE5081)	Temple, Inc.	NO	NO
Tri-Stud Three Way Mounting (SE5063+SE5094)	Temple, Inc.	NO	NO
Tri-Stud Four Way Mounting (SE5063+SE5097)	Temple, Inc.	NO	NO
FR1-JPY Polycarbonate Side Of Pole Mount	Temple, Inc.	NO	NO
Inverted "T" Span Wire Hardware	Temple, Inc.	NO	NO
5 Section Cluster Hardware Assembly (SE-5165)	Temple, Inc.	NO	NO

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Backplates and Miscellaneous									
BK-1003 - Backplate For SA103A	Temple, Inc.	\$54.00	NO	BID	NO	BID	NO	BID	BID
BK-1004 - Backplate For SA104A	Temple, Inc.	\$67.00	NO	BID	NO	BID	NO	BID	BID
BK-1005 - Backplate For 5 Section Cluster	Temple, Inc.	\$115.00	NO	BID	NO	BID	NO	BID	BID
BK-2027 - Inverted "T" Back Plate	Temple, Inc.	\$120.00	NO	BID	NO	BID	NO	BID	BID
SE-2005 - Pedestrian Push Button	Temple, Inc.	\$36.00	NO	BID	NO	BID	NO	BID	BID
Two-Wire Pushbutton Station (9"x15" sign) with Special Message	Temple, Inc.	\$471.00	NO	BID	NO	BID	NO	BID	BID
Pre-recorded	Temple, Inc.	\$2,461.00	NO	BID	NO	BID	NO	BID	BID
Two-Wire Pushbutton Station Control Unit	NO	BID	NO	BID	NO	BID	NO	BID	BID
Four-Wire Pushbutton Station (9"x15" with Special Message)	NO	BID	NO	BID	NO	BID	NO	BID	BID
Pre-recorded	NO	BID	NO	BID	NO	BID	NO	BID	BID
Four-Wire Pushbutton Station Control Unit	NO	BID	NO	BID	NO	BID	NO	BID	BID
R920 RRFEB Pedestrian Activated Warning System (Solar)	Temple, Inc.	\$5,965.00	NO	BID	NO	BID	NO	BID	BID
Uninterruptible Power Supply with Cabinet	Temple, Inc.	\$4,045.00	NO	BID	NO	BID	NO	BID	BID
AI-500-050 Field Communications Monitor Controller Shelf Mount	Temple, Inc.	\$2,830.00	NO	BID	NO	BID	NO	BID	BID
AI-500-080 Communications Monitor Controller Rack Mount	NO	BID	NO	BID	NO	BID	NO	BID	BID
Devices for Actuated Cabinet Assemblies									
Siemens EPAC 3108M62, 8 Phase NEMA Controller	Temple, Inc.	\$3,005.00	NO	BID	NO	BID	NO	BID	BID
Siemens EPAC 3108M60 ATC Eight Phase NEMA Controller	Temple, Inc.	\$3,690.00	NO	BID	NO	BID	NO	BID	BID
EDI SSM-61EC - Six Channel NEMA Conflict Monitor	Temple, Inc.	\$688.00	NO	BID	NO	BID	NO	BID	BID
EDI SSM-12LEC - 12 Channel NEMA Conflict Monitor	Temple, Inc.	\$765.00	NO	BID	NO	BID	NO	BID	BID
EDI MMU16-EIP Sixteen Channel NEMA Conflict Monitor	Temple, Inc.	\$900.00	NO	BID	NO	BID	NO	BID	BID
EDI PS-175 NEMA TS-1 Rack Power Supply	Temple, Inc.	\$186.00	NO	BID	NO	BID	NO	BID	BID
PDC SSS-86-3 Load Switch	Temple, Inc.	\$21.00	NO	BID	NO	BID	NO	BID	BID
810 NEMA Two Circuit Flasher	Temple, Inc.	\$21.50	NO	BID	NO	BID	NO	BID	BID
EDI LMD-301 Single Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$157.00	NO	BID	NO	BID	NO	BID	BID
EDI LMD-302 Two Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$325.00	NO	BID	NO	BID	NO	BID	BID
EDI LMD-304 Four Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$325.00	NO	BID	NO	BID	NO	BID	BID
EDI Oracle-S1E Single Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$212.00	NO	BID	NO	BID	NO	BID	BID
EDI Oracle-S2E Two Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$212.00	NO	BID	NO	BID	NO	BID	BID
EDI Oracle 4H Four Channel Rack Mount LCD Inductive Loop Monitor	Temple, Inc.	\$312.00	NO	BID	NO	BID	NO	BID	BID
EP160 NEMA Panel Flasher Assembly with SPA100 Arrestor	Temple, Inc.	\$389.00	NO	BID	NO	BID	NO	BID	BID
EP160 Panel Flasher Assembly with Time Clock	Temple, Inc.	\$925.00	NO	BID	NO	BID	NO	BID	BID
AF-213 Solid State Cube Flasher	NO	BID	NO	BID	NO	BID	NO	BID	BID
Par 335 Flash Relay	Temple, Inc.	\$22.00	NO	BID	NO	BID	NO	BID	BID
EDCO Products									
SRA16C Loop Arrestor	Temple, Inc.	\$8.00	NO	BID	NO	BID	NO	BID	BID
SRA63 Remote Input Arrestor	Temple, Inc.	\$14.00	NO	BID	NO	BID	NO	BID	BID
SHP300-10 Main Line Arrestor	NO	BID	NO	BID	NO	BID	NO	BID	BID
SPA303 Load Switch Arrestor	Temple, Inc.	\$21.00	NO	BID	NO	BID	NO	BID	BID
AP340 Arrestor	Temple, Inc.	\$86.00	NO	BID	NO	BID	NO	BID	BID
Palco Products									
AB105-24 Astro-Brac For Signs	Temple, Inc.	\$102.00	NO	BID	NO	BID	NO	BID	BID
AB105-30 Astro-Brac For Signs	Temple, Inc.	\$102.00	NO	BID	NO	BID	NO	BID	BID
B116 Astro-Brac	Temple, Inc.	\$112.00	NO	BID	NO	BID	NO	BID	BID
AB109 Astro-Brac For Five Section Signal	Temple, Inc.	\$207.00	NO	BID	NO	BID	NO	BID	BID
SP5116 Astro-Brac For Inverted "T"	Temple, Inc.	\$249.00	NO	BID	NO	BID	NO	BID	BID
AB116-4 Astro-Brac for Four Section Signal	Temple, Inc.	\$121.00	NO	BID	NO	BID	NO	BID	BID

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Miscellaneous Products									
Quazite PC 1212 Concrete Junction Boxes		NO	BID	NO	BID	NO	BID	NO	BID
TC4008 8x8x6 Pull Box		NO	BID	NO	BID	NO	BID	NO	BID
Quazite PC1324HA Concrete Pull Box		NO	BID	NO	BID	NO	BID	NO	BID
Quazite PB40581224B24 Concrete Cabinet Base		NO	BID	NO	BID	NO	BID	NO	BID
LED Signal Modules... must meet or exceed 2005 ITE (OE Lumination Only)									
8 in. Red Ball. (433-1110-003XL)	Temple, Inc.	NO	\$43.00	NO	BID	NO	BID	NO	BID
8 in. Yellow Ball. (433-3130-901XL)	Temple, Inc.	NO	\$49.00	NO	BID	NO	BID	NO	BID
8 in. Green Ball. (433-2020-001XL)	Temple, Inc.	NO	\$48.00	NO	BID	NO	BID	NO	BID
12 in. Red Ball. 15 Year Warranty	Temple, Inc.	NO	\$46.00	NO	BID	NO	BID	NO	BID
12 in. Yellow Ball. 15 Year Warranty	Temple, Inc.	NO	\$50.00	NO	BID	NO	BID	NO	BID
12 in. Green Ball. 15 Year Warranty	Temple, Inc.	NO	\$47.00	NO	BID	NO	BID	NO	BID
12 in. Red Arrow. 15 Year Warranty	Temple, Inc.	NO	\$51.00	NO	BID	NO	BID	NO	BID
12 in. Yellow Arrow. 15 Year Warranty	Temple, Inc.	NO	\$55.00	NO	BID	NO	BID	NO	BID
12 in. Green Arrow. (432-2324-001XOD)	Temple, Inc.	NO	\$52.00	NO	BID	NO	BID	NO	BID
16" x 18" Countdown Pedestrian Signal (430-6479-001X)	Temple, Inc.	NO	\$154.00	NO	BID	NO	BID	NO	BID
16" x 18" Hand and Person Pedestrian Signal (430-6450-001X)	Temple, Inc.	NO	\$142.00	NO	BID	NO	BID	NO	BID
12" x 12" Countdown Pedestrian Signal (430-7773-001X)	Temple, Inc.	NO	\$106.00	NO	BID	NO	BID	NO	BID
16" x 18" Hand and Person Pedestrian Signal (430-6772-001X)	Temple, Inc.	NO	\$100.00	NO	BID	NO	BID	NO	BID
Cables									
Seven conductor #14CU, STD, Signal Cable	NO	NO	BID	NO	BID	NO	BID	NO	BID
#138 Optical Detector Cable	Temple, Inc.	NO	\$0.60	NO	BID	NO	BID	NO	BID
Type LMR240 -- TC240NMC 1/4" Superflex Coaxial 3' Jumper	NO	NO	BID	NO	BID	NO	BID	NO	BID
Type LMR600 1/2" Coax (Price per Ft)	NO	NO	BID	NO	BID	NO	BID	NO	BID
Technical Assistance Per Day For (1) IMSA certified Technician									
Per Day Cost To City	Temple, Inc.	NO	\$1,250.00	NO	BID	NO	BID	NO	BID
Per Mile Cost To City	Temple, Inc.	NO	\$1.00	NO	BID	NO	BID	NO	BID
Radio Equipment & Software									
Astron Corporation RS3A Power Supply	NO	NO	BID	NO	BID	NO	BID	NO	BID
MDS9810 Spread Spectrum Radio	Temple, Inc.	NO	\$1,823.00	NO	BID	NO	BID	NO	BID
Kalhretn Scala TY-900 YAGI Antenna	Temple, Inc.	NO	\$172.00	NO	BID	NO	BID	NO	BID
Poly Phasor IS50NX-C2 Arrester	Temple, Inc.	NO	\$57.00	NO	BID	NO	BID	NO	BID
Controller to Radio Cable (Connector)	Temple, Inc.	NO	\$48.00	NO	BID	NO	BID	NO	BID
Complete Intersection Radio System	Temple, Inc.	NO	\$2,050.00	NO	BID	NO	BID	NO	BID
Tactics-Marc Software for Use with Eagle Controllers	Temple, Inc.	NO	\$15,000.00	NO	BID	NO	BID	NO	BID

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Solar Power Flashing Beacons						
Carmanah R247C Single Beacon Flasher	Temple, Inc.	\$2,145.00	NO	BID	NO	BID
Carmanah R247C Dual Beacon Flasher	Temple, Inc.	\$3,069.00	NO	BID	NO	BID
Carmanah R829 Single Beacon School Zone Flasher	Temple, Inc.	\$2,145.00	NO	BID	NO	BID
Carmanah R829 Dual Beacon School Zone Flasher	Temple, Inc.	\$3,069.00	NO	BID	NO	BID
Wireless Detector Equipment						
Sensys Networks, AP240-S Access Point with Mounting Bracket	NO	BID	NO	BID	NO	BID
Sensys Networks APCC-M, Access Point Module with Two APCC-ACC-1 Isolators and Two APCC-SPP Radios with Mounting Brackets	Temple, Inc.	\$3,504.00	NO	BID	NO	BID
Sensys Networks RP240-BH-LT, Long Life Repeater with Mounting Bracket	Temple, Inc.	\$1,497.00	NO	BID	NO	BID
Sensys Networks, CC240, 4 Channel Contact Closure Card	Temple, Inc.	\$687.00	NO	BID	NO	BID
Sensys Networks, EX240, 4 Channel Extension Card	Temple, Inc.	\$405.00	NO	BID	NO	BID
Sensys Networks, VSN240-F, Flush Mounted Sensor	Temple, Inc.	\$572.00	NO	BID	NO	BID
Sensys Networks, CC-ACC, Accessbox for Contact Closure Card	Temple, Inc.	\$205.00	NO	BID	NO	BID
CAT5E Ethernet Patch Cable, Snagless, Black 4 ft.	Temple, Inc.	\$7.15	NO	BID	NO	BID
CAT5E Ethernet Patch Cable, Snagless, Black 2 ft.	Temple, Inc.	\$5.75	NO	BID	NO	BID
Fabrick 450 ML Pour-Pac Epoxy Cat # M-PP-450 with M-SM-750 Large Pour Tube	Temple, Inc.	\$72.00	NO	BID	NO	BID
Out of Ground Detection Equipment						
MSSEDCO Radar Intersector with Astro Brac Included	NO	BID	NO	BID	NO	BID
MSSEDCO 4 Output Detector Card	NO	BID	NO	BID	NO	BID
MSSEDCO ESX Unit Card	NO	BID	NO	BID	NO	BID
MSSEDCO Install Kit	NO	BID	NO	BID	NO	BID
ITERIS EDGE2-2N Detector Card	Temple, Inc.	\$3,375.00	NO	BID	NO	BID
ITERIS CAM-R24 Wide Dynamic Range Camera with Bracket	Temple, Inc.	\$1,870.00	NO	BID	NO	BID
ITERIS Arrester Panel	Temple, Inc.	\$85.00	NO	BID	NO	BID
ITERIS Lens Adjustmane Module	Temple, Inc.	\$1,335.00	NO	BID	NO	BID
ITERIS Multi Detection (Video + Radar) Detector with Mounting Bracket	Temple, Inc.	\$4,289.00	NO	BID	NO	BID
ITERIS Multi Detection Card	Temple, Inc.	\$1,969.00	NO	BID	NO	BID
LED Illuminated Street Name Signs						
18" x 48" Single Sided	Temple, Inc.	\$1,512.00	NO	BID	NO	BID
18" x 60" Single Sided	Temple, Inc.	\$1,675.00	NO	BID	NO	BID
18" x 72" Single Sided	Temple, Inc.	\$1,850.00	NO	BID	NO	BID
18" x 96" Single Sided	Temple, Inc.	\$2,083.00	NO	BID	NO	BID
24" x 48" Single Sided	Temple, Inc.	\$1,586.00	NO	BID	NO	BID
24" x 60" Single Sided	Temple, Inc.	\$1,757.00	NO	BID	NO	BID
24" x 72" Single Sided	Temple, Inc.	\$1,946.00	NO	BID	NO	BID
24" x 96" Single Sided	Temple, Inc.	\$2,215.00	NO	BID	NO	BID

January - June 2021 Starkville Utilities - Electric Traffic Light Equipment

Wavetronix Radar Equipment						
SMARTSENSOR MATRIX (WX-SS-225)	Twincrest Technologies	\$3,825.00	NO	BID	NO	BID
SMARTSENSOR EXTENDED RANGE ADVANCE (WX-SS-200E)	Twincrest Technologies	\$4,110.00	NO	BID	NO	BID
CLICK 650 CABINET INTERFACE (102-0416)	Twincrest Technologies	\$2,550.00	NO	BID	NO	BID
SMARTSENSOR 6-CONDUCTOR 6 FT CABLE WITH MIS CONNECTORS (WX-SS-704-006)	Twincrest Technologies	\$95.00	NO	BID	NO	BID
SMARTSENSOR 6-CONDUCTOR 1000 FT BULK SPOOL (WX-SS-705)	Twincrest Technologies	\$1,000.00	NO	BID	NO	BID
SMARTSENSOR MOUNT (WX-SS-611)	Twincrest Technologies	\$175.00	NO	BID	NO	BID
SMARTSENSOR 6-CONDUCTOR CABLE JUNCTION BOX (WX-SS-710)	Twincrest Technologies	\$160.00	NO	BID	NO	BID
HENKE ENTERPRISES, INC. 4' CABLE PART SDCCLMM	Twincrest Technologies	\$65.00	NO	BID	NO	BID
HENKE ENTERPRISES, INC. 7-PORT SDC HUB WITH LATCHING CONNECTORS	Twincrest Technologies	\$87.00	NO	BID	NO	BID
WAVETRONIX 1-SENSOR MATRIX PACKAGE W/CLICK 650 (WX-SS-225-1AC-650) TO INCLUDE: 1 SMARTSENSOR MATRIX SENSOR, 1 SENSOR MOUNTING BRACKET, 1 J-BOX, 1 CLICK 650	Twincrest Technologies	\$6,710.00	NO	BID	NO	BID
WAVETRONIX 2-SENSOR MATRIX PACKAGE W/CLICK 650 (WX-SS-225-2AC-650) TO INCLUDE: 2 SMARTSENSOR MATRIX SENSOR, 2 SENSOR MOUNTING BRACKET, 2 J-BOX, 1 CLICK 650	Twincrest Technologies	\$10,870.00	NO	BID	NO	BID
WAVETRONIX 3-SENSOR MATRIX PACKAGE W/CLICK 650 (WX-SS-225-3AC-650) TO INCLUDE: 3 SMARTSENSOR MATRIX SENSOR, 3 SENSOR MOUNTING BRACKET, 3 J-BOX, 1 CLICK 650	Twincrest Technologies	\$15,030.00	NO	BID	NO	BID
WAVETRONIX 4-SENSOR MATRIX PACKAGE W/CLICK 650 (WX-SS-225-4AC-650) TO INCLUDE: 4 SMARTSENSOR MATRIX SENSOR, 4 SENSOR MOUNTING BRACKET, 4 J-BOX, 1 CLICK 650	Twincrest Technologies	\$19,190.00	NO	BID	NO	BID
WAVETRONIX 1-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-1AC-656) TO INCLUDE: 1 SMARTSENSOR MATRIX SENSOR, 1 SENSOR MOUNTING BRACKET, 1 J-BOX, 1 CLICK 656	Twincrest Technologies	\$7,985.00	NO	BID	NO	BID
WAVETRONIX 2-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-2AC-656) TO INCLUDE: 2 SMARTSENSOR MATRIX SENSOR, 2 SENSOR MOUNTING BRACKET, 2 J-BOX, 1 CLICK 656	Twincrest Technologies	\$12,145.00	NO	BID	NO	BID
WAVETRONIX 3-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-3AC-656) TO INCLUDE: 3 SMARTSENSOR MATRIX SENSOR, 3 SENSOR MOUNTING BRACKET, 3 J-BOX, 1 CLICK 656	Twincrest Technologies	\$16,305.00	NO	BID	NO	BID
WAVETRONIX 4-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-4AC-656) TO INCLUDE: 4 SMARTSENSOR MATRIX SENSOR, 4 SENSOR MOUNTING BRACKET, 4 J-BOX, 1 CLICK 656	Twincrest Technologies	\$20,465.00	NO	BID	NO	BID
WAVETRONIX 5-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-5AC-656) TO INCLUDE: 5 SMARTSENSOR MATRIX SENSOR, 5 SENSOR MOUNTING BRACKET, 5 J-BOX, 1 CLICK 656	Twincrest Technologies	\$24,625.00	NO	BID	NO	BID
WAVETRONIX 6-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-6AC-656) TO INCLUDE: 6 SMARTSENSOR MATRIX SENSOR, 6 SENSOR MOUNTING BRACKET, 6 J-BOX, 1 CLICK 656	Twincrest Technologies	\$28,875.00	NO	BID	NO	BID
CLICK 656 6-SENSOR CABINET INTERFACE (102-0451)	Twincrest Technologies	\$3,825.00	NO	BID	NO	BID

AGREEMENT

STATE OF MISSISSIPPI
COUNTY OF OKTIBBEHA

This Agreement made and entered into on this the 5th day of January, 2021, by and between the **City of Starkville, Mississippi**, a municipal corporation, hereinafter referred to as "City" and the **Prisock Dirt Construction, LLC**, a Mississippi for-profit limited liability company in Oktibbeha County, Mississippi, hereinafter referred to as "Developer".

WITNESSETH:

WHEREAS, The Developer desires , at its sole expense, to subdivide property located outside of the existing City Limits, and located within City water service area, the installation of water infrastructure to be installed in accordance with the City's standard requirements, and upon installation, inspection granted to City officials for verifying compliance; and

WHEREAS, The City desires to receive and maintain said infrastructure after verification that standards were followed during installation and infrastructure being committed to the City through a lawfully filed easement(s) and maintained by the City as part of its regular water system.

NOW, THEREFORE, IT IS HEREBY AGREED AS FOLLOWS:

1.0 COMMENCEMENT, SCOPE, MODIFICATION and TERM

This Agreement shall commence upon execution. The scope of this Agreement is limited to customers who are connected, or intend to connect, to City's water service within the boundaries of the Developer's subdivision. This Agreement may not be modified at any time, and said customers shall comply with all regulatory requirements of the City as it pertains to the use and enjoyment of City water services. Unless extended in accordance with the terms of this Agreement, this Agreement shall remain in effect unless subdivided area is absorbed, acquired or annexed by another governing body.

2.0 WATER BILLING AND COLLECTIONS

In exchange for the City providing water service, the Developer and subsequent lot owners permit the City to disconnect water service in the event of non-payment of water fees. The City agrees to provide meter reading, billing and collection services for water services.

When service is disconnected for the failure to pay the total amount of the water fees due, the service shall not be reconnected until the account is paid in full or payment arrangements are made in accordance with the policies of the City.

Any and all collection fees assessed and collected by the City for non-payment shall be managed and assessed the same as collection fees for customers within the City limits are managed and assessed.

If the City is not successful collecting a past due balance by disconnecting service, the City reserves the right to turn the account over to a collection agency. The City reserves the right to assess applicable collection agency fees to the customer in consideration of final settlement.

3.0 ESTABLISHMENT OF NEW SERVICE AND CUSTOMER DEPOSITS

Upon application to the City to establish water services as covered by the terms of this Agreement, the City shall collect the amount of deposit required at the time of application as a guarantee of payment for water services.

4.0 TERMINATION OF SERVICES

When a customer covered by the terms of this Agreement terminates service, the City shall lock the meter and prepare the final bill. The amount of deposit held for water services shall be applied to the final water bill and any residual remaining amount mailed to the customer at their forwarding address.

The City will exercise all reasonable dispatch to disconnect service and collect bills that become past due subsequent to the execution of this Agreement. In the event that the amount of deposit designated by the City is insufficient to cover the final water bill of an account in default, the City shall, at its sole discretion, have the option of turning the account over to a collection agency under the terms described in section 2.0 of this Agreement.

5.0 COMMENCEMENT

It is the intent of the parties to fully implement the billing and collection provisions of this Agreement immediately upon execution of this Agreement.

6.0 TERMINATION OF AGREEMENT

Should it be the desire of either party to this Agreement to terminate it, the party desiring termination shall notify the other in writing ninety (90) calendar days prior to the termination. In the event that no notification to terminate is received by either party with a notice of ninety (90) days, the Agreement shall remain intact and transfer through the property owners connected to said infrastructure.

If the Developer terminates this Agreement, the Developer agrees to replace and return water meters installed by and owned by the City, to the City. The City and the Developer

may, at their sole discretion, mutually agree for the Developer to purchase the depreciated value of the meters and installation costs in lieu of replacing them.

Within thirty (30) days of the termination of this Agreement, the City shall terminate any and all City services and collect any outstanding debt owed to the City through use of deposit held for each customer and remit any remaining balance of the deposit to the customer at the service address or forwarding address.

7.0 SUCCESSORS OR ASSIGNS

The terms, conditions, provisions, and undertakings in this Agreement shall extend to and shall be binding upon the heirs, executors, administrators and assigns of the respective parties and associated property hereto.

8.0 DEFAULT

In the event that either party defaults under the provisions of this Agreement and enforcement is required, the non-defaulting party shall be entitled to the cost of the proceedings plus reasonable attorney fees as a part of any judgment.

9.0 MAINTENANCE OF FACILITIES

The City agrees to maintain City owned metering equipment used to bill customers who are being provided water service by the City. The City agrees to maintain all stop cocks, meter boxes and service connections installed by the Developer upon completion, inspection and acceptance of said infrastructure.

The Developer will commit to a one-year warranty for workmanship and materials on the date of acceptance by the City for the newly installed infrastructure.

10.0 POINT OF CONNECTION

The Developer shall connect to the City's 6" water main located on the north side of Old West Point Road and install any necessary infrastructure as may be required by Oktibbeha County permitting to connect existing City infrastructure to said infrastructure as shown on the attached "EXHIBIT 1".

IN WITNESS WHEREOF, this Agreement has been executed in duplicate original on the day and in the year mentioned. The execution by the parties is made pursuant to the authority granted by the action of their respective governing authorities.

THE CITY OF STARKVILLE

The execution of this Agreement by the City is recorded in the minutes of a meeting of the Board of Alderman dated January 5, 2020.

BY:


Lynn Spruill, Mayor

ATTEST:


Lesa Hardin, City Clerk



PRISOCK DIRT CONSTRUCTION, LLC

The execution of this Agreement by the Developer is recorded along with the subdivided property and located at Oktibbeha County Courthouse dated this 5th day of January, 2021.

BY:


Developer

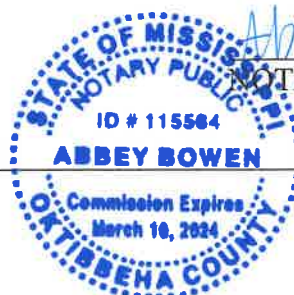
Buddy Prisock
Printed Name

STATE OF MISSISSIPPI
COUNTY OF OKTIBBEHA

PERSONALLY APPEARED before me the undersigned authority at law in and for said county and state, on this 5th day of January, 2021, within my jurisdiction, the within named representative of **PRISOCK DIRT CONSTRUCTION, LLC.**, who acknowledged that he or she is the duly authorized signatory and representative of the Developer.

GIVEN UNDER MY HAND AND OFFICIAL SEAL OF OFFICE, this the 5th day of January, 2021.

My Commission Expires:




NOTARY PUBLIC

ANNOUNCEMENTS AND COMMENTS:**MAYOR'S COMMENTS:**

Mayor Spruill wished everyone a safe and happy 2021. She then thanked the Dunn and Tehan families for their presentation to her recently of a skate park idea.

BOARD OF ALDERMEN COMMENTS:

Alderman Sistrunk noted that Covid vaccines would soon be available to various groups other than health care providers and encouraged all interested to contact the health department.

CITIZEN COMMENTS:

Alvin Turner, Ward 7, wished all a healthy 2021 and encouraged anyone that could to go to a clinic instead of the hospital in that they are full with Covid patients.

PUBLIC APPEARANCES: None.

PUBLIC HEARINGS:**PUBLIC HEARING AND CONSIDERATION OF SE 20-19: A REQUEST FOR SPECIAL EXCEPTION TO ALLOW FOR A DEVIATION FROM THE REQUIREMENT TO HAVE A STREET FACING PRIMARY ENTRANCE FOR A PROPOSED CONVENIENCE STORE AT 1012 HIGHWAY 12 WEST IN A C ZONING DISTRICT WITH PARCEL NUMBER 103I-00-005.01.**

City Planner Daniel Havelin presented SE 20-19. This is a request by Pan American Engineer, LLC on behalf of Murphy Oil USA to allow for a deviation from the requirement to have a street facing primary entrance for a proposed convenience store at 1012 Highway 12 West in a C zoning district. The applicant is proposing to remove the existing Murphy Oil convenience store to build a new Murphy Oil convenience store. The proposed new store has two public entrances on the sides of the building adjacent to the gas pumps. Due to the proposed location of the cooler, the front of the building cannot be used as the primary entrance. Section 7.2.F1 (pg. 7-4) requires "street-facing primary entrance along street". Section 3.4.1 states that "any request to deviate from the use standard or development requirements that are non-dimensional in nature" are to be reviewed as a Special Exception.

Ron Bordelon, of Pan American Engineer, LLC, representing Murphy Oil USA, was present and answered questions from the Mayor and Board.

Mayor Spruill opened the Public Hearing and called for public comments.

Alvin Turner asked that the construction area be kept safe for motorists.

There being no additional comments, the Mayor announced the public hearing closed.

15. CONSIDERATION OF SE 20-19: A REQUEST FOR SPECIAL EXCEPTION TO ALLOW FOR A DEVIATION FROM THE REQUIREMENT TO HAVE A STREET FACING PRIMARY ENTRANCE FOR A PROPOSED CONVENIENCE STORE AT 1012 HIGHWAY 12 WEST IN A C ZONING DISTRICT WITH PARCEL NUMBER 103I-00-005.01.

Alderman Beatty, duly seconded by Alderman Vaughn, offered a motion to approve SE 20-19: a request for Special Exception to allow for a deviation from the requirement to have a street facing primary entrance for a proposed convenience store at 1012 Highway 12 West in a C zoning district with parcel number 103I-00-005.01. The Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman David Little	Voted: Yea
Alderman Jason Walker	Voted: Yea

Alderman Hamp Beatty Voted: Yea
Alderman Roy A'. Perkins Voted: Yea
Alderman Henry Vaughn, Sr. Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

PUBLIC HEARING AND CONSIDERATION OF SE 20-20 A REQUEST FOR SPECIAL EXCEPTION TO ALLOW FOR AN EXPANSION OF A NONCONFORMING USE IN A T5-D ZONING DISTRICT AT 105 CALDWELL STREET WITH THE PARCEL NUMBER 118P-00-218.00.

City Planner Daniel Havelin presented SE 20-20. This is a request by William and Susan Strohm to allow for an expansion of a nonconforming use in a T5-D zoning district at 105 Caldwell Street. The applicant is seeking a Special Exception to expand an existing detached dwelling. The Use Chart in Section 13.3 of the Unified Development Code list detached dwellings as "not permitted" in a T5-D zoning district. Therefore, the existing detached dwelling is a legal nonconforming use. Section 3.17.2.A of the Unified Development Code allows for the expansion of a nonconforming use if approved as part of a special exception or use exception. Since the request involves expansion of the building, the special exception process is required.

William and Susan Strohm were present to answer any questions concerning their request.

Mayor Spruill opened the Public Hearing and called for public comments.

There being no comments the Mayor announced the public hearing closed.

16. CONSIDERATION OF SE 20-20 A REQUEST FOR SPECIAL EXCEPTION TO ALLOW FOR AN EXPANSION OF A NONCONFORMING USE IN A T5-D ZONING DISTRICT AT 105 CALDWELL STREET WITH THE PARCEL NUMBER 118P-00-218.00.

Alderman Beatty, duly seconded by Alderman Vaughn, offered a motion to approve SE 20-10 to allow for an expansion of a nonconforming use at 105 Caldwell Street. The Board voted as follows:

Alderman Ben Carver Voted: Yea
Alderman Sandra Sistrunk Voted: Yea
Alderman David Little Voted: Yea
Alderman Jason Walker Voted: Yea
Alderman Hamp Beatty Voted: Yea
Alderman Roy A'. Perkins Voted: Yea
Alderman Henry Vaughn, Sr. Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

17. CONSIDERATION OF CALLING FOR THE FIRST PUBLIC HEARING TO AMEND THE CITY OF STARKVILLE CODE OF ORDINANCES, CHAPTER 10; §10-36 AND §10-40 TO ALLOW FOR BREW PUB EXCEPTIONS TO FOOD SALES REQUIREMENTS AND TO DEFINE BREW PUBS.

Alderman Vaughn, duly seconded by Alderman Beatty, offered a motion calling for a public hearing to amend the Starkville Code of Ordinances, Chapter 10; §10-36 and §10-40 to allow Brewpub exceptions to food sales requirements and to define Brewpubs. The Board voted as follows:

Alderman Ben Carver Voted: Nay
Alderman Sandra Sistrunk Voted: Yea
Alderman David Little Voted: Yea
Alderman Jason Walker Voted: Yea

Alderman Hamp Beatty Voted: Yea
 Alderman Roy A'. Perkins Voted: Yea
 Alderman Henry Vaughn, Sr. Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

18. CONSIDERATION OF THE CITY OF STARKVILLE CLAIMS DOCKET

Upon the motion of Alderman Sistrunk, duly seconded by Alderman Beatty, to approve the City of Starkville Claims Docket for all departments including Starkville Utilities, as of December 29, 2020 for fiscal year ending 9/30/21, acknowledging that the City Clerk has attested and certified on the cover of the claims docket that all claims on the docket are true, accurate, lawful and proper to the best of her knowledge, for payment pursuant to her duties under Miss. Code Sections 21-39-5, 21-39-7, 21-39-9, 21-39-17 and 21-15-21. The Board voted as follows:

Alderman Ben Carver Voted: Yea
 Alderman Sandra Sistrunk Voted: Yea
 Alderman David Little Voted: Yea
 Alderman Jason Walker Voted: Yea
 Alderman Hamp Beatty Voted: Yea
 Alderman Roy A'. Perkins Voted: Nay
 Alderman Henry Vaughn, Sr. Voted: Nay

Having received a majority affirmative vote, the Mayor declared the motion passed.

General Fund	001	\$ 2,942,899.72
Restricted Police Fund	002	1,362.35
Airport Fund	015	44,388.41
Airport – Restricted Fund	016	16,035.86
Sanitation	022	103,791.38
Industrial Park Bond	303	207,574.72
Public Improvement Bonds	319	107,116.27
Park and Rec, Tourism	375	43,750.00
BUILD Grant	377	104,316.45
Park Bond - 2020	380	66,799.58
Sub Total Before Utilities		\$ 3,638,034.74
Utilities Dept.	SED	425,325.16
Total Claims	Total	\$ 4,063,359.90

19. CONSIDERATION OF PERSONNEL MATTERS.

Upon the motion of Alderman Little, duly seconded by Alderman Perkins, for the Board of Aldermen to accept three recommendations of Department Heads and not go into Executive Session, the Board voted as follows:

Alderman Ben Carver Voted: Yea
 Alderman Sandra Sistrunk Voted: Yea
 Alderman David Little Voted: Yea
 Alderman Jason Walker Voted: Yea
 Alderman Hamp Beatty Voted: Yea

Alderman Roy A'. Perkins Voted: Yea

Alderman Henry Vaughn, Sr. Voted: Yea

Having received a majority affirmative vote, Mayor Spruill declared the motion passed.

The three recommendations approved:

1. Recommendation by Park Director to terminate the employment of Marquis Jordan.
2. Recommendation by Sanitation / Environmental Services Director to suspend Donnie Scale for five (5) days without pay and place on probation for six (6) months.
3. Recommendation of Starkville Utility Director to terminate the employment of Michael Reese.

20. MOTION TO RECESS UNTIL JANUARY 19, 2021 @ 5:30 IN THE COURT ROOM AT 110 WEST MAIN STREET.

Upon the motion of Alderman Vaughn, duly seconded by Alderman Beatty, for the Board of Aldermen to recess the meeting until January 19, 2021 @ 5:30 at 110 West Main Street in the Court Room of City Hall, the Board voted as follows:

Alderman Ben Carver Voted: Yea

Alderman Sandra Sistrunk Voted: Yea

Alderman David Little Voted: Yea

Alderman Jason Walker Voted: Yea

Alderman Hamp Beatty Voted: Yea

Alderman Roy A'. Perkins Voted: Yea

Alderman Henry Vaughn, Sr. Voted: Yea

Having received a majority affirmative vote, Mayor Spruill declared the motion passed.

SIGNED AND SEALED THIS THE _____ DAY OF _____ 2020.

Attest:

D. LYNN SPRUILL, MAYOR

LESA HARDIN, CITY CLERK

(SEAL)