

**MINUTES OF THE RECESS MEETING
OF THE MAYOR AND BOARD OF ALDERMEN
The City of Starkville, Mississippi
December 20, 2022**

Be it remembered that the Mayor and Board of Alderman met in a Recess Meeting on December 20, 2022 at 5:30 p.m. in the Courtroom of City Hall, located at 110 West Main Street, Starkville, MS. Present were Mayor Lynn Spruill, Aldermen Ben Carver, Sandra Sistrunk, Jeffrey Rupp, Mike Brooks, Hamp Beatty, Roy A'. Perkins and Henry Vaughn, Sr. as well as City Attorney Chris Latimer and City Clerk / CFO Lesa Hardin.

Mayor Lynn Spruill opened the meeting with the Pledge of Allegiance followed by a moment of silence.

REQUESTED REVISIONS TO THE OFFICIAL AGENDA:

Mayor D. Lynn Spruill asked for any revisions to the Official Agenda.

The Mayor asked if there were any objections to placing Utility Items XI. L. 5 (Kimley Horn Design Services Amendment #1) and 6 (updated rules and regulations) on consent. There being no objection, the items were placed on consent. Mayor Spruill then asked for any objection to move Closed Determination of Executive Session after VI. Citizen Comments. There being no objection, the Executive Session section was moved and the agenda renumbered.

Alderman Sistrunk then asked to place Mayor's Item A (termination of interlocal agreement with Lowndes County Juvenile Detention Center) on consent. There being no objection, the matter was placed on consent.

There being no additional changes, the Mayor called for a motion to approve the agenda with consent items.

1. A MOTION TO APPROVE THE OFFICIAL AGENDA WITH CONSENT ITEMS.

Alderman Rupp offered a motion, duly seconded by Alderman Brooks, to approve the December 20, 2022 Official Agenda. The Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman Jeffrey Rupp	Voted: Yea
Alderman Mike Brooks	Voted: Yea
Alderman Hamp Beatty	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion carried and then read the consented items.

**OFFICIAL AGENDA OF
THE MAYOR AND BOARD OF ALDERMEN
OF THE CITY OF STARKVILLE, MISSISSIPPI
RECESS MEETING OF TUESDAY, DECEMBER 20, 2022
5:30 P.M., COURT ROOM, CITY HALL
110 WEST MAIN STREET**

I. CALL THE MEETING TO ORDER

II. PLEDGE OF ALLEGIANCE AND A MOMENT OF SILENCE

III. APPROVAL OF THE OFFICIAL AGENDA INCLUDING CONSENTED ITEMS

IV. APPROVAL OF THE BOARD OF ALDERMEN MINUTES

CONSIDERATION OF THE MINUTES OF THE DECEMBER 2, 2022 WORK SESSION OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE.

CONSIDERATION OF THE MINUTES OF THE DECEMBER 6, 2022 REGULAR MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE.

V. ANNOUNCEMENTS AND COMMENTS

A. MAYOR'S COMMENTS:

B. BOARD OF ALDERMEN COMMENTS:

C. CITY ATTORNEY COMMENTS:

VI. CITIZEN COMMENTS

VII. CLOSED DETERMINATION SESSION

- Potential Litigation

VIII. OPEN SESSION

IX. EXECUTIVE SESSION

X. OPEN SESSION

XI. PUBLIC APPEARANCE

XII. PUBLIC HEARING

XIII. MAYOR'S BUSINESS

A. CONSIDERATION OF GIVING 30 DAY NOTICE OF TERMINATION OF THE INTERLOCAL AGREEMENT BETWEEN LOWNDES COUNTY AND THE CITY OF STARKVILLE FOR THE GUARANTEED USE OF THE JUVENILE DETENTION CENTER LOCATED IN LOWNDES COUNTY.

XIV. BOARD BUSINESS

1. INTERVIEWS OF TWO APPLICANTS AND DISCUSSION TO FILL AN APPOINTMENT FOR A THREE-YEAR TERM THAT WILL BEGIN JANUARY 1, 2023 AND END JANUARY 2, 2026 WITH THE STARKVILLE HOUSING AUTHORITY BOARD.
2. REAPPOINT DR. JIMMY RICHARDSON AND DR. WILLIAM GRAY, THE SOLE APPLICANTS, TO FILL THREE-YEAR TERMS ON THE AIRPORT BOARD THAT WILL BEGIN JANUARY 2, 2023 AND END JANUARY 2, 2026.

XV. DEPARTMENT BUSINESS

A. AIRPORT

THERE ARE NO ITEMS FOR THIS AGENDA

B. COMMUNITY DEVELOPMENT AND PLANNING DEPARTMENT

1. CONSIDERATION OF AA 22-02: A REQUEST FOR AN ADMINISTRATIVE APPEAL OF THE DECISION TO DENY THE USE OF A HOME OCCUPATION FOR 400 GREENSBORO STREET.

C. COURTS

THERE ARE NO ITEMS FOR THIS AGENDA

D. ENGINEERING

THERE ARE NO ITEMS FOR THIS AGENDA

E. FINANCE AND ADMINISTRATION

1. REQUEST APPROVAL OF THE CITY OF STARKVILLE CLAIMS DOCKET FOR ALL DEPARTMENTS INCLUDING STARKVILLE UTILITIES DEPARTMENT AS OF DECEMBER 13, 2022 FOR FISCAL YEAR ENDING 9/30/23, ACKNOWLEDGING THAT THE CITY CLERK HAS ATTESTED AND CERTIFIED ON THE COVER OF THE CLAIMS DOCKET THAT ALL CLAIMS ON THE DOCKET ARE TRUE, ACCURATE, LAWFUL AND PROPER TO THE BEST OF HER KNOWLEDGE, FOR PAYMENT PURSUANT TO HER DUTIES UNDER MISS. CODE SECTIONS 21-39-5, 21-39-7, 21-39-9, 21-39-17 AND 21-15-21.

2. ACCEPTANCE OF NOVEMBER, 2022 FINANCIAL STATEMENTS.

F. FIRE DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

G. HUMAN RESOURCES

1. REQUEST AUTHORIZATION TO HIRE JOYNER FRANKLIN AS A CUSTOMER SERVICE REPRESENTATIVE IN THE STARKVILLE UTILITIES DEPARTMENT.
2. REQUEST AUTHORIZATION TO HIRE GARY HYCHE AS A WATER OPERATIONS MANAGER.
3. REQUEST AUTHORIZATION TO HIRE SAMUEL FOREMAN AS A UTILITY LOCATOR TECHNICIAN.
4. REQUEST AUTHORIZATION TO HIRE OSCAR MORENO AS A POLICE OFFICER.
5. REQUEST AUTHORIZATION TO HIRE CHERYL SMITH AND KAYLA SMITH AS RADIO OPERATORS (DISPATCHERS) IN THE STARKVILLE POLICE DEPARTMENT.

6. REQUEST APPROVAL OF THE PROMOTION OF JUSTIN EDWARDS TO THE RANK OF CAPTAIN IN THE STARKVILLE FIRE DEPARTMENT.

H. INFORMATION TECHNOLOGY

THERE ARE NO ITEMS FOR THIS AGENDA

I. PARKS

THERE ARE NO ITEMS FOR THIS AGENDA

J. POLICE DEPARTMENT

1. POLICE

THERE ARE NO ITEMS FOR THIS AGENDA

2. CODE ENFORCEMENT

THERE ARE NO ITEMS FOR THIS AGENDA

K. SANITATION DEPARTMENT

THERE ARE NO ITEMS FOR THIS AGENDA

L. UTILITIES DEPARTMENT

1. REQUEST AUTHORIZATION TO APPROVE PROPOSAL FROM HONEYWELL/ELSTER FOR ANNUAL MAINTENANCE SERVICE AND SUPPORT FOR THE AMI SYSTEM AS A SOLE SOURCE.
2. ACCEPT EMERGENCY AUTHORIZATION CONSISTENT WITH PRESIDENTIAL DETERMINATION NO. 2022-19 FROM ARKANSAS ELECTRIC TO REBUILD FIVE TRANSFORMERS IN THE AMOUNT OF \$5,510.00 (INVOICE 0352988) AND ONE TRANSFORMER IN THE AMOUNT OF \$5,393.00 (INVOICE 03052154).
3. ACCEPT EMERGENCY AUTHORIZATION CONSISTENT WITH PRESIDENTIAL DETERMINATION NO. 2022-19 FROM MS TN TRANSFORMERS INC. TO PURCHASE FOUR PADMOUNT TRANSFORMERS IN THE AMOUNT OF \$39,40.00.
4. CONSIDERATION OF CALLING FOR TWO PUBLIC HEARINGS FOR AMENDING SECTION 14- UTILITIES OF THE MUNICIPAL CODE.
5. REQUEST AUTHORIZATION TO APPROVE DESIGN SERVICES, AMENDMENT #1 FOR KIMLEY HORN FOR SUPPLEMENTARY SURVEY AND CONSTRUCTION ENGINEERING SERVICES FOR THE MAIN AND LAMPKIN STREET WATER AND SEWER INFRASTRUCTURE PROJECT.
6. REQUEST AUTHORIZATION TO APPROVE THE UPDATED RULES AND REGULATIONS FOR STARKVILLE UTILITIES, PENDING THE FINAL REVIEW OF TVA WITH AN EFFECTIVE DATE OF JANUARY 1, 2023.

7. REQUEST AUTHORIZATION TO ACCEPT THE LOWEST QUOTE FROM PREMIER WELDING AND REPAIR, LLC FOR ONE 30HP TEMPORARY FLOATING AERATOR IN THE AMOUNT OF \$36,950.
8. REQUEST APPROVAL TO ACCEPT THE LOWEST BIDS RECEIVED FOR SOURCE OF SUPPLY LISTING FOR STARKVILLE UTILITIES – ELECTRIC DIVISION AND WATER DIVISION JANUARY 1, 2023 THROUGH JUNE 30, 2023.

XVI. ADJOURN UNTIL JANUARY 3, 2023 @ 5:30 IN THE COURT ROOM AT 110 WEST MAIN STREET.

The City of Starkville is accessible to persons with disabilities. Please call the ADA Coordinator, Stein McMullen, at (662) 323-2525, ext. 3121 at least forty-eight (48) hours in advance for any services requested.

Consent items 2 – 20:

2. CONSIDERATION OF THE MINUTES OF THE DECEMBER 2, 2022 WORK SESSION OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of minutes of the December 2, 2022 work session of the Mayor and Board of Aldermen” is enumerated, this consent item is thereby approved.

3. CONSIDERATION OF THE MINUTES OF THE DECEMBER 6, 2022 MEETING OF THE MAYOR AND BOARD OF ALDERMEN OF THE CITY OF STARKVILLE.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of minutes of the December 6, 2022 meeting of the Mayor and Board of Aldermen” is enumerated, this consent item is thereby approved.

4. CONSIDERATION OF GIVING 30 DAY NOTICE OF TERMINATION OF THE INTERLOCAL AGREEMENT BETWEEN LOWNDES COUNTY AND THE CITY OF STARKVILLE FOR THE GUARANTEED USE OF THE JUVENILE DETENTION CENTER LOCATED IN LOWNDES COUNTY.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of providing 30 days’ notice to cancel the interlocal agreement effective January 31, 2023 with Lowndes County for the guaranteed beds at the Lowndes County Juvenile Detention Center” is enumerated, this consent item is thereby approved.

5. CONSIDERATION TO REAPPOINT DR. JIMMY RICHARDSON AND DR. WILLIAM GRAY, THE SOLE APPLICANTS, TO FILL THREE-YEAR TERMS ON THE AIRPORT BOARD THAT WILL BEGIN JANUARY 2, 2023 AND END JANUARY 2, 2026.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval to reappoint Dr. Jimmy Richardson and Dr. William Gray to fill three-year terms that will begin January 2, 2023 and end January 2, 2026” is enumerated, this consent item is thereby approved.

6. ACCEPTANCE OF THE NOVEMBER 2022 FINANCIAL STATEMENTS.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “acceptance of the November 2022 Financial Statements” is enumerated, this consent item is thereby approved.

7. CONSIDERATION TO HIRE JOYNER FRANKLIN AS A CUSTOMER SERVICE REPRESENTATIVE IN THE STARKVILLE UTILITIES DEPARTMENT.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval to hire Joyner Franklin as a Customer Service Representative in the Starkville Utilities Department” is enumerated, this consent item is thereby approved.

8. CONSIDERATION TO HIRE GARY HYCHE AS A WATER OPERATIONS MANAGER.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval to hire Gary Hyche as a Water Operations Manager in the Starkville Utilities Department” is enumerated, this consent item is thereby approved.

9. CONSIDERATION TO HIRE SAMUEL FOREMAN AS A UTILITY LOCATOR TECHNICIAN.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of to hire Samuel Foreman as a Utility Locator Technician in the Starkville Utilities Department” is enumerated, this consent item is thereby approved.

10. CONSIDERATION TO HIRE OSCAR MORENO AS A STARKVILLE POLICE OFFICER.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval to hire Oscar Moreno as a Police Officer in the Starkville Police Department” is enumerated, this consent item is thereby approved.

11. CONSIDERATION OF HIRE CHERYL SMITH AND KAYLA SMITH AS RADIO OPERATORS (DISPATCHERS) IN THE STARKVILLE POLICE DEPARTMENT.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of to hire Cheryl Smith and Kayla Smith as Radio Operators (Dispatchers) in the Starkville Police Department” is enumerated, this consent item is thereby approved.

12. CONSIDERATION OF APPROVAL OF THE PROMOTION OF JUSTIN EDWARDS TO THE RANK OF CAPTAIN IN THE STARKVILLE FIRE DEPARTMENT.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of the promotion of Justin Edwards to the rank of Captain in the Starkville Fire Department” is enumerated, this consent item is thereby approved.

13. CONSIDERATION TO APPROVE PROPOSAL FROM HONEYWELL / ELSTER FOR ANNUAL MAINTENANCE SERVICE AND SUPPORT FOR THE AMI SYSTEM AS A SOLE SOURCE.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of proposal from Honeywell/Elster for annual maintenance service and support for the AMI system as a sole source” is enumerated, this consent item is thereby approved. A copy of the proposal follows this page.

14. APPROVAL FOR EMERGENCY AUTHORIZATION CONSISTENT WITH PRESIDENTIAL DETERMINATION NO. 2022-19 FROM ARKANSAS ELECTRIC TO REBUILD FIVE TRANSFORMERS IN THE AMOUNT OF \$5,510.00 (INVOICE 0352988) AND ONE TRANSFORMER IN THE AMOUNT OF \$5,393.00 (INVOICE 03052154).

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of Accept emergency authorization consistent with Presidential Determination No. 2022-19 from Arkansas Electric to rebuild five transformers in the amount of \$5,510.00 (Invoice 0352988) and one transformer in the amount of \$5,393.00 (Invoice 03052154)” is enumerated, this consent item is thereby approved.

15. APPROVAL FOR EMERGENCY AUTHORIZATION CONSISTENT WITH PRESIDENTIAL DETERMINATION NO. 2022-19 FROM MS TN TRANSFORMERS INC. TO PURCHASE FOUR PADMOUNT TRANSFORMERS IN THE AMOUNT OF \$39,400.00.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of emergency authorization consistent with Presidential Determination No. 2022-19 from MS TN Transformers Inc. to purchase four padmount transformers in the amount of \$39,40.00” is enumerated, this consent item is thereby approved.

16. CONSIDERATION TO CALL FOR TWO PUBLIC HEARINGS FOR AMENDING SECTION 14- UTILITIES OF THE MUNICIPAL CODE.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of calling for two public hearings for amending Section 14- Utilities of the Municipal Code” is enumerated, this consent item is thereby approved.

Proposed Amendments in italics:

14.6.09 – *“The City of Starkville Utilities Department shall pursue action in an appropriate court against any person violating any of the prohibitions of this article. Violators shall be subject to any and all penalties and damages allowed by law, including, but not limited to, those stated in Starkville Code of Ordinances Section 1.1.10.”*

14.7.03 – *“Connections to the sewer system of the city shall not be permitted in the absence of the city's ability to disconnect potable water via an initial or secondary water service cut off on the customer side of the meter in the event of non-payment of sewer bills for sewer-only customers.”*

17. CONSIDERATION TO APPROVE DESIGN SERVICES, AMENDMENT #1 FOR KIMLEY HORN FOR SUPPLEMENTARY SURVEY AND CONSTRUCTION ENGINEERING SERVICES FOR THE MAIN AND LAMPKIN STREET WATER AND SEWER INFRASTRUCTURE PROJECT.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of Design Services, Amendment #1 from Kimley Horn for supplementary survey and construction engineering services for the Main Street and Lampkin Street water and sewer infrastructure project” is enumerated, this consent item is thereby approved. A copy of Design Services, Amendment #1 follows the Honeywell / Elster agreement.



December 5, 2022

Mr. Edward Kemp, P.E.
General Manager
Starkville Utilities
200 N. Lafayette Street
Starkville, Mississippi 39759

Re: Main and Lampkin Water and Sewer Improvements, Amendment No. 1

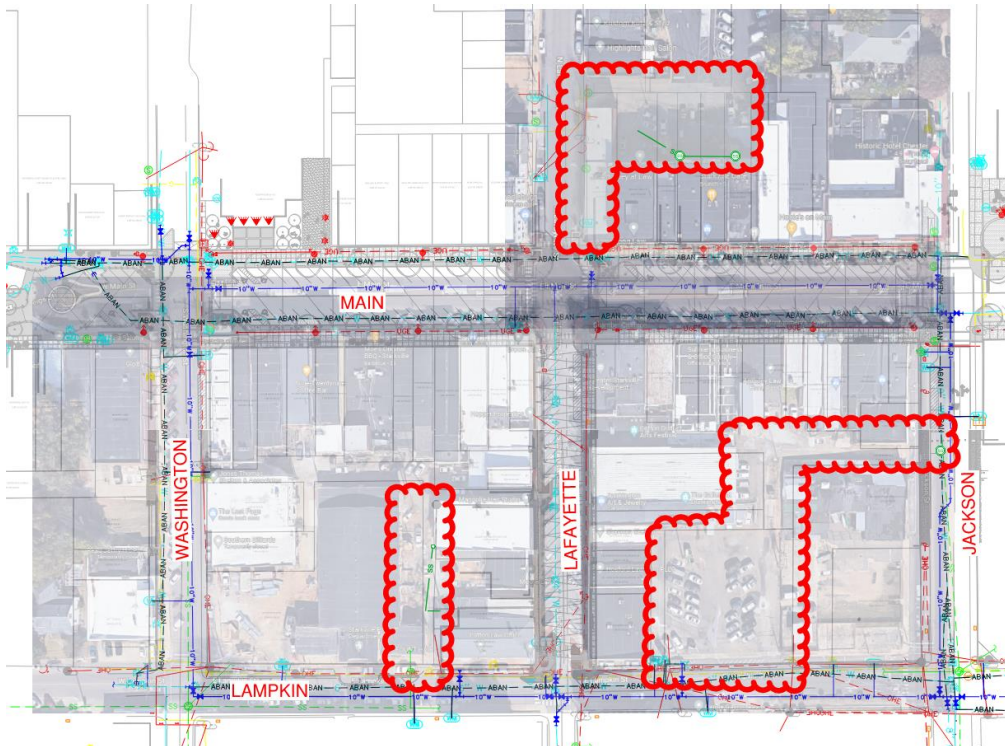
Dear Mr. Kemp:

Kimley-Horn and Associates, Inc. ("Kimley-Horn" or "Consultant") is pleased to submit this letter agreement (the "Agreement") to **Starkville Utilities** ("Client") for providing professional services related to the design of water main and sanitary sewer improvements.

PROJECT UNDERSTANDING

The Client would like to upgrade problematic water and sewer mains in several areas adjacent to the original project scope. The design intent will include replacement of the existing infrastructure to remediate difficult or impossible maintenance scenarios and/or pipes with frequent breaks or leaks. Additionally, the Client would like for Kimley-Horn to be available for minor construction administration tasks such as RFIs and questions concerning design intent.

The additional project areas are shown in the image below.



SCOPE OF SERVICES

Kimley-Horn will provide the services specifically set forth below.

Task 1 – Supplementary Survey

This task includes acquisition and coordination of supplementary survey for utility design for areas added to the original project scope.

A Subconsultant, Neel-Schaeffer, will perform the survey noted above.

Task 2 – Limited Construction Administration

This task includes construction phase services specifically stated below:

- Kimley-Horn will review and respond to Submittals and RFIs during the project's construction phase, as requested by Starkville Utilities.
- Kimley-Horn will review and respond to questions from the Owner or Contractor during the construction phase, as requested by Starkville Utilities.
- Kimley-Horn will respond to additional requests from Starkville Utilities pertaining to the construction administration of this project.

Note: No work will be performed by Kimley-Horn on this task without written consent or request from Starkville Utilities.

FEE AND EXPENSES

Kimley-Horn will perform the services in Tasks 1 for the total lump sum fee below and Task 2 at a then-current hourly rate.

Task 1: Supplementary Survey (Lump Sum)\$4,830

Task 2: Limited Construction Administration (Hourly).....As Requested

Lump sum fees will be invoiced monthly based upon the overall percentage of services performed.

Hourly labor fee will be billed on an hourly basis according to our then-current rates. The hourly labor rate schedule for the applicable staff is noted below.

Classification	Rate
Analyst	\$130 - \$175
Professional	\$170 - \$225
Senior Professional I	\$220 - \$300

As to these tasks, direct reimbursable expenses such as express delivery services, fees, air travel, and other direct expenses will be billed at 1.15 times cost. A percentage of labor fee will be added to each invoice to cover certain other expenses as to these tasks such as telecommunications, in-house

reproduction, postage, supplies, project related computer time, and local mileage. Administrative time related to the project may be billed hourly.

All permitting, application, and similar project fees will be paid directly by Starkville Utilities.

Payment will be due within 25 days of your receipt of the invoice and should include the invoice number and Kimley-Horn project number.

CLOSURE

In addition to the matters set forth herein, our Agreement shall include and be subject to, and only to, the Master Services Agreement made and entered into as of _____ ("Effective Date") by and between Starkville Utilities and Kimley-Horn & Associates, Inc.

Kimley-Horn, in an effort to expedite invoices and reduce paper waste, submits invoices via email in an Adobe PDF format. We can also provide a paper copy via regular mail if requested. Please include the invoice number and Kimley-Horn project number with all payments. Please provide the following information:

____ Please email all invoices to _____

____ Please copy _____

If you want us to proceed with the services, please have an authorized person provide a purchase order in accordance with the Master Agreement. Fees and times stated in this Agreement are valid for sixty (60) days after the date of this letter.

To ensure proper set up of your projects so that we can get started, please complete and return with the signed copy of this Agreement the attached Request for Information. Failure to supply this information could result in delay in starting work on your project.

We appreciate the opportunity to provide these services to you. Please contact me if you have any questions.

Very truly yours,

KIMLEY-HORN AND ASSOCIATES, INC.

STARKVILLE UTILITIES

Alex Leslie, PE
Project Manager

SIGNED: _____

PRINTED NAME: _____

TITLE: _____

Clark Bailey, PE
Authorized Signatory

DATE: _____

Quotation 22091261

ORIGINAL

Valid From: 01/01/2022
Valid to: 12/31/2022

Sold to: 1889709

City of Starkville Light & Water
200 N Lafayette St
Starkville MS 39759
United States

TAX Reg.No:

Ship to: 1889709

City of Starkville Light & Water
200 N Lafayette St
Starkville MS 39759
United States

Elster Solutions, LLC
208 S Rogers Lane
Raleigh NC 27610
United States

Bill to: 1889709

City of Starkville Light & Water
200 N Lafayette St
Starkville MS 39759
United States

Currency: USD

Payment Terms: Payment due 45 days upon billing date
Incoterms: FOB Origin
Reference No: SMA Quote 2022 Starkville

ITEM NO.	MATERIAL NO. DESCRIPTION	QTY ORD	UOM	LEAD TIME DAYS REQ DEL DATE	UNIT PRICE EST DEL DATE	EXT. PRICE
000010	HPS_SMA 2022 SMA 01/01/2022 to 12/31/2022 Country of origin: United States Sales Rep: John Carter 865-201-1650 Wesco Distribution Inc 412-454-2200	1	EA	12/20/2021	55,021.00 12/20/2021	55,021.00

Please review the attached SMA renewal calculation. Please forward a Purchase Order or sign and return this Acknowledgement to confirm your intention to renew. Upon receipt we will issue you an invoice payable by 12/31. If we do not receive a response, we will assume you agree to the renewal value and will issue you an invoice prior to 12/31. An additional invoice for software license fees may also be included if you have exceeded the number of allowed licenses under your license agreement.

Comments

If you have any queries, please contact the Sales Representative at the number(s) listed. The delivery date will be confirmed at the time of order placement. Lead time days represents working days. Standard prices will be charged if the quote number is not provided as a reference number when placing your order. If at any time, Seller's costs of production, including raw materials, have increased by 5% or more, then the Seller shall have the right to increase the prices on each product accordingly.

Registered No:	3580408	VAT Reg No:		Federal ID #:	16-1636768	Duns #:	125983887
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Registered Address: Elster Solutions, LLC, 208 South Rogers Lane, Raleigh, 27610-2144, United States

Customer Support: Customer Care Rep: Global Customer Care (GCC) Sales Rep:

See line level for contact information

For our standard Terms and Conditions see overleaf.

Quotation 22091261

ORIGINAL

Valid From: 01/01/2022
Valid to: 12/31/2022

Elster Solutions, LLC
208 S Rogers Lane
Raleigh NC 27610
United States

Total before TAX 55,021.00
Total Amount 55,021.00

Registered No:	3580408	VAT Reg No:		Federal ID #:	16-1636768	Duns #:	125983887
Registered Address:	Elster Solutions, LLC, 208 South Rogers Lane, Raleigh, 27610-2144, United States						
Customer Support:	Customer Care Rep:	Global Customer Care (GCC)				Sales Rep:	
See line level for contact information							
For our standard Terms and Conditions see overleaf.							

TERMS AND CONDITIONS

Honeywell Process Solutions-Smart Energy- Elster Solutions, LLC
Sales Terms and Conditions

1.GENERAL DEFINITIONS

- 1.1. "Affiliate" means any entity that controls, is controlled by, or is under common control with, another entity. An entity is deemed to "control" another if it owns directly or indirectly a sufficient voting interest to elect a majority of the directors or managing authority or to otherwise direct the affairs or management of the other entity. The term Affiliate includes, among other entities, subsidiaries.
- 1.2. "Agreement" means the written agreement, including these Sales Terms and Conditions and any addendum to them ("Addendum") together with relevant Orders, made between Buyer and Honeywell for the Deliverables.
- 1.3. "Buyer" means the entity issuing an Order.
- 1.4. "Buyer Personal Data" means Personal Data received by Honeywell from or on behalf of Buyer in connection with Honeywell's performance of its obligations under the Order as more particularly described in this Agreement.
- 1.5. "Deliverables" means equipment and parts (collectively "Products"), services ("Services") and Software, each supplied or licensed by Honeywell to Buyer under an Order.
- 1.6. "Honeywell" means Elster Solutions, LLC or, the Honeywell International Inc. Affiliate that accepts the Order.
- 1.7. "Order" means a Buyer purchase order accepted by Honeywell.
- 1.8. "Party" means Honeywell or Buyer and "Parties" means both.
- 1.9. "Personal Data" means the definition in the EU General Data Protection Legislation (GDPR) (Regulation (EU) 2018/679) regardless of the applicable privacy laws.
- 1.10. "Software" means software (in any form, including as a service) and firmware provided by Honeywell, and all related documentation, data files, modules, libraries, and elements. Software includes any updates, upgrades, error corrections, changes or revisions delivered by Honeywell to Buyer under the Agreement or a separate agreement.

2.DELIVERY AND ACCEPTANCE

- 2.1 Delivery terms are EX-Works (INCOTERMS 2010) Honeywell's facility. Title to Products passes to Buyer when Honeywell places Products at Buyer's disposal at Honeywell's facility. Buyer grants Honeywell a security interest in Products until paid in full, subject to applicable law. Deliverables are deemed accepted unless Buyer sends written notice specifying reasonable basis for rejection within 30 days after delivery. Honeywell will, at its option, repair, replace, or re-perform rejected Deliverables.
- 2.2 If a delivery hereunder is delayed due to Buyer's actions or inaction, Honeywell may extend delivery time equal to the length of such delay and shall be entitled to receive compensation for reasonable costs incurred by Honeywell resulting from such delay.
- 2.3 Honeywell will invoice handling costs, including for additional storage and logistics, if Buyer does not take delivery within 30 days after Honeywell sends written notice to Buyer that the Deliverables are available for delivery.

3.PAYMENT

- 3.1 Buyer will pay invoices within 30 days from the date of invoice to the account specified by Honeywell with immediately available funds through electronic transfer. Honeywell may submit invoices electronically. Payment must be made in U.S. currency unless agreed otherwise in the Order.
- 3.2 Buyer must provide the following remittance information when making a payment: (a) invoice number, (b) amount paid. Payment must be in accordance with the "Remit To" field on each invoice. If remittance information is missing, Honeywell will invoice service fee of \$ 500 for each such occurrence.
- 3.3 Honeywell may make partial deliveries that will be invoiced as they are delivered.
- 3.4 Honeywell may also increase price and recover associated costs, for the following that occur between the date of the Order and delivery: (a) foreign exchange variation, (b) increased cost of third party content and materials, (c) periodic price increase of Products and Services, (d) impact of government tariffs, and (e) increases in costs of industrial metals as published by the London Metal Exchange (<https://www.lme.com>)
- 3.5 If Buyer pays late, Honeywell may: (a) suspend deliveries until all delinquent amounts and late interest, if any, are paid, (b) repossess Products or software for which payment has not been made, (c) charge interest for non-payment at lesser of 1.5 % per month for each full or partial month or the maximum legal rate available under governing law, (d) recover all costs of collection, including but not limited to reasonable attorneys' fees, and (e) combine any of the above rights and remedies as may be permitted by applicable law.
- 3.6 If Buyer does not dispute an invoice within 15 days after invoice date, Buyer has waived the right to do so. Honeywell reserves the right to correct any inaccurate invoices.
- 3.7 Buyer may pay by following credit cards: Visa, MasterCard or American Express. Honeywell accepts credit card payment only if the credit card is charged on the same day Honeywell invoices Buyer or before the date of the Honeywell invoice.
- 3.8 Buyer may not set off invoiced amounts against sums that are due from Honeywell. Honeywell extends credit only if Buyer maintains acceptable credit standing.

4.TAXES

Honeywell invoices for taxes, duties and charges, which are Buyer's responsibility, unless Buyer provides acceptable exemption verification.

5.FORCE MAJEURE AND DELAY

Except payment obligations, neither Party is liable for failure to meet its obligations affected by a force majeure event. If performance is so delayed longer than 90 days, either Party can terminate the Order with notice. If Buyer causes delay, Honeywell is entitled to adjust price, schedule and other affected terms.

6.WARRANTIES

- 6.1. Honeywell warrants Honeywell Products comply with applicable Honeywell specifications and are free from material defects in workmanship and material for 12 months after date of delivery, and Services materially comply with defined requirements for 30 days from the date services are performed. Third party warranties, if any, are transferred to Buyer to the extent Honeywell has the right to transfer. Honeywell will, at its option, repair or replace defective Products, if returned to Honeywell within the warranty period, and re-perform defective Services if notified to Honeywell during the warranty period. Products repaired or replaced and Services re-performed are warranted for the remainder of the original warranty period or 90 days (for Products) whichever is longer.
- 6.2. Honeywell is not, and will not be, liable for defects attributable to: (a) noncompliance with Honeywell's instructions, (b) unauthorized alterations or repairs, (c) accident, contamination, abuse, or negligence, or (d) damage caused by failure of any item or service not supplied by Honeywell.
- 6.3. WARRANTIES IN THIS SECTION ARE EXCLUSIVE AND IN LIEU OF ALL OTHER WARRANTIES, WHETHER WRITTEN, EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, INCLUDING WITHOUT LIMITATION, IMPLIED WARRANTIES OF MERCHANTABILITY, NON-INFRINGEMENT, AND FITNESS FOR PARTICULAR PURPOSE. THE REMEDIES IN THIS SECTION ARE BUYER'S ONLY REMEDIES FOR BREACH OF WARRANTY.

7.LIMITATION OF LIABILITY

IN NO EVENT WILL HONEYWELL BE LIABLE FOR ANY INCIDENTAL, CONSEQUENTIAL, SPECIAL, PUNITIVE, STATUTORY OR INDIRECT DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF PROFITS, REVENUES OR USE, OR THE LOSS OR CORRUPTION OF DATA, EVEN IF INFORMED OF THE POSSIBILITY OF THESE DAMAGES. THE AGGREGATE LIABILITY OF HONEYWELL RELATED TO THE ORDER WILL IN NO CASE EXCEED THE LESSER OF THE INITIAL ORDER PRICE OR US \$1,000,000. TO THE EXTENT PERMITTED BY APPLICABLE LAW, THESE LIMITATIONS AND EXCLUSIONS APPLY IF LIABILITY ARISES FROM BREACH OF CONTRACT, INDEMNITY, WARRANTY, TORT (INCLUDING NEGLIGENCE), OPERATION OF LAW, OR OTHERWISE.

8.PATENT AND COPYRIGHT INDEMNITY

- 8.1. Honeywell will defend any suit against Buyer claiming that a Deliverable infringes a valid United States patent or copyright existing as of the Agreement effective date and will indemnify Buyer for any final judgment against Buyer resulting from the suit provided Buyer: (a) gives Honeywell prompt notice when Buyer becomes aware of a third-party claim, (b) gives complete authority and assistance (at Honeywell expense) for disposition of the claim, and (c) makes no prejudicial admission about the claim.
- 8.2. Honeywell has no liability, and Buyer will indemnify Honeywell for claims related to: (a) Deliverables supplied per Buyer designs, drawings or specifications, (b) Deliverables used other than for the purpose for which they were delivered, (c) combining a Deliverable with a product or software not supplied by Honeywell, (d) modification of a Deliverable by anyone other than Honeywell, (e) compromise or settlement made without written Honeywell consent, or (f) Buyer's failure to install updates, upgrades, error corrections, changes, or revisions provided by Honeywell. Honeywell has no liability for Buyer's costs or attorney fees.
- 8.3. If an infringement claim is made or is likely, Honeywell may at its option and expense: (a) procure the right for Buyer to continue using the Deliverable, (b) modify the Deliverable to be non-infringing, or (c) accept return of the Deliverable (and terminate Buyer's applicable software license) and credit Buyer the purchase price paid for the Deliverable, less reasonable depreciation for use, damage and obsolescence. Failure of Buyer to accept any of the above remedies in lieu of the infringing Deliverable relieves Honeywell of any liability for infringement. Failure to ship infringing Deliverables will not breach the Agreement.
- 8.4. THIS SECTION STATES HONEYWELL'S ENTIRE LIABILITY AND BUYER'S SOLE RECOURSE AND EXCLUSIVE REMEDIES WITH RESPECT TO INFRINGEMENT. ALL WARRANTIES AGAINST INFRINGEMENT OF INTELLECTUAL PROPERTY RIGHTS, WHETHER STATUTORY, EXPRESS OR IMPLIED, ARE DISCLAIMED.

9.CHANGE ORDERS

Either Party may make changes within the scope of an Order subject to acceptance by the other Party. Honeywell will inform Buyer if the change causes a price or schedule adjustment. The change will be effective and Honeywell may begin performance upon the Parties' authorized signature of a change order.

TERMS AND CONDITIONS

10. DEFAULT AND TERMINATION

Either Party may terminate or suspend an Order for material breach of the Agreement if the breaching Party fails to begin a cure within 10 days after receipt of written notice from non-breaching Party specifying the grounds, and to continue diligently to cure the breach. If Buyer cancels an Order without cause, Honeywell may enforce any available remedies against Buyer, including seeking recovery of expenses incurred by Honeywell due to producing Deliverables, such as expenses and costs associated with demobilization, remobilization, contract breakage, restocking, product obsolescence and stranded costs. Honeywell may cancel any applicable pricing discounts if Buyer fails to pay timely an undisputed invoice. Honeywell will notify Buyer and parties will engage in a mandatory executive escalation meeting with authorized decision makers within 10 days from Honeywell's non-payment notice.

11. INVENTIONS AND INTELLECTUAL PROPERTY

11.1. "Intellectual Property" means all copyrights, trademarks, trade secrets, patents, utility models and other intellectual property rights recognized in any jurisdiction worldwide, including all applications and registrations.

11.2. No right, title or interest in Intellectual Property provided by Honeywell is transferred to Buyer under the Agreement, including Intellectual Property existing prior to, or created independently of, the performance of the Agreement. All Intellectual Property and results of Services, including software, models, designs, drawings, documents, inventions, and know-how ("Inventions"), conceived or developed by Honeywell in connection with the Agreement, are the sole property of Honeywell and Buyer assigns any rights it may have in such Inventions to Honeywell. Buyer has no right or license to Intellectual Property or Inventions provided by Honeywell, except as granted in the Agreement.

Honeywell and its suppliers retain all right, title and interest to all Software, and all modifications and enhancements thereof, and no right, title, or interest in the Software, or any copies thereof, is transferred to Buyer. Buyer will hold all Software supplied by Honeywell in strict confidence and will use best efforts not to disclose Software to others. All Software delivered by Honeywell is subject to a software license or software subscription agreement ("License"). If Buyer does not agree to a License with Honeywell, Buyer does not have a license or right to Software.

Buyer retains all rights that Buyer already holds in data and other information that Buyer or persons acting on Buyer's behalf input, upload, transfer or make accessible in relation to, or which is collected from Buyer or third party devices or equipment by, the Deliverables ("Input Data").

11.3. Honeywell and its Affiliates have the right to retain, transfer, disclose, duplicate, analyze, modify and otherwise use Input Data to provide, protect, improve or develop Honeywell's products or services. Honeywell and its Affiliates may also use Input Data for any other purpose provided it is in an anonymized form that does not identify Buyer. Any Buyer Personal Data contained within Input Data shall only be used or processed in accordance with the data privacy terms of this Agreement and applicable law. All information, analysis, insights, inventions and algorithms derived from Input Data by Honeywell and/or its Affiliates (but excluding Input Data itself) and any intellectual property rights related thereto, are owned exclusively and solely by Honeywell and are Honeywell's confidential information. This section survives termination of this Agreement.

12. CONFIDENTIAL INFORMATION

12.1. "Confidential Information" is information that: (a) is marked as "Confidential" or "Proprietary" at the time of disclosure; or (b) is disclosed orally or visually, is identified by the Party disclosing the information ("Discloser") as confidential at the time of disclosure, and is designated as confidential in a writing sent to the receiving Party ("Recipient") within 30 days after disclosure that summarizes the Confidential Information sufficiently for identification; or (c) is Personal Data.

12.2. Recipient will:

(a) use the Confidential Information only for the performance of the Agreement ("Purpose"); (b) disclose Confidential Information only to its employees and any sub-contractors or third parties required to have Confidential Information for the Purpose and who are legally bound in writing to Recipient to protect the Confidential Information in accordance with terms and conditions no less stringent than those imposed under this Agreement; and (c) protect Confidential Information using the same degree of care, but no less than reasonable care, as Recipient uses to protect its own confidential information of a like nature. Recipient will reproduce the restrictive legends of the original on copies it makes. Recipient may disclose Confidential Information to a third party only if authorized in writing and under conditions required by Discloser. Recipient is responsible to Discloser for any violation of the confidentiality obligations by its employees or an authorized third party of the Recipient.

Within 30 days of Discloser's written request, Recipient will return or destroy all Confidential Information of Discloser, including all copies thereof, and will certify to such return or destruction in writing to Discloser. Unless otherwise specified, each Party's obligations with respect to the Confidential Information of the other Party will continue for five years after the date of receipt.

Confidential Information will not include any information that:

(a) was in Recipient's possession and not subject to an obligation of confidentiality before receipt from Discloser; (b) is or becomes legally available in the public domain through no fault of Recipient; (c) was rightfully received by Recipient from a third party who had no obligation of confidentiality, either directly or indirectly, to Discloser; or (d) was independently developed by Recipient without use of or reference to Discloser's Confidential Information.

If Recipient is required to disclose Confidential Information by applicable law, statute, regulation, or court order, Recipient will, if legally permitted, (x) give Discloser prompt written notice of the request and a reasonable opportunity to object to the disclosure and seek a protective order or appropriate remedy; and (y) disclose Confidential Information only to the extent required.

12.3. The parties agree that breach of the confidentiality obligations by the Recipient will cause irreparable damage for which money damages will not be fully adequate, and Discloser is entitled to seek injunctive relief, in addition to any other legal remedies.

13. DATA PRIVACY

13.1. Honeywell may process Buyer Personal Data in relation to the Deliverables as detailed in this Agreement and including in accordance with the following scope, in each case as further specified in an Order as necessary:

Categories of Data Subjects: Buyer and Buyer's Affiliates' customers, employees, contractors, end-users and service providers.

Categories of data: name, contact information (including physical addresses, email address and telephone numbers), location information, facility, device or equipment usage data.

Special categories of data: Buyer Personal Data processed by Honeywell shall not include special categories of data.

13.2. Buyer Personal Data may be processed in relation to this Agreement. To the extent the laws of a jurisdiction recognize the roles of "data controller" and "data processor" as applied to Personal Data then, as between Buyer and Honeywell, Buyer acts as data controller and Honeywell acts as data processor and shall process Personal Data solely on behalf of and in accordance with Buyer's documented instructions, the Agreement and applicable privacy laws and only to the extent, and for as long as necessary, to provide, protect, improve or develop the Deliverables and/or related services and perform rights and obligations under the Agreement. Both Parties shall comply with their obligations under applicable privacy laws including in their respective roles as controller and processor of Personal Data.

13.3. Buyer authorizes Honeywell to share Personal Data with sub-processors (including Affiliates and service providers) located in any jurisdiction in connection with the Agreement, provided Honeywell uses legally enforceable transfer mechanisms and contractually requires sub-processors to abide by terms no less restrictive than those in the Agreement with regards to processing of Personal Data.

13.4. Honeywell shall have no liability for any losses, costs, expenses or liabilities arising from or in connection with processing of Personal Data in compliance with the Agreement or otherwise in compliance with Buyer's written instructions.

13.5. Honeywell shall refer all data subject requests to exercise rights under applicable privacy laws to Buyer and provide reasonable assistance to enable Buyer to comply with such requests, enable Personal Data security, respond to complaints or inquiries and to conduct any privacy impact assessments, provided Buyer reimburse all reasonably incurred costs.

13.6. Upon termination Honeywell shall delete or anonymize all Buyer Personal Data, except Honeywell may retain Buyer Personal Data if required or permitted by applicable law for compliance, audit or security purposes.

13.7. If Honeywell processes Personal Data relating to data subjects in the European Economic Area ("EEA"), Switzerland or Philippines: (i) if Honeywell believes any instruction from Buyer will violate applicable privacy laws, or if applicable law requires Honeywell to process Personal Data relating to data subjects in the EEA in a way that is not in line with Buyer's documented instructions Honeywell shall notify Buyer in writing, unless the law prohibits such notification on important grounds of public interest; (ii) Honeywell shall upon request make available the identity of sub-processors and notify any intended addition or replacement and Buyer shall have 5 business days to object. If Buyer objects and the parties do not resolve within 1 month, Honeywell may terminate without penalty on written notice; and (iii) Honeywell shall ensure personnel processing Personal Data of EEA data subjects have committed to confidentiality in relation to such processing.

13.8. Where transfers of Personal Data require: (i) Buyer authorizes Honeywell and Honeywell Affiliates to act as agent for the limited purpose of binding Buyer as principal, in the capacity of "data exporter", to a Honeywell inter-group or Honeywell and service provider agreement comprising the Standard Contractual Clauses for the transfer of personal data to processors established in third countries adopted by the European Commission ("SCCs") and (ii) the parties agree that the SCCs (located at https://ec.europa.eu/info/law/law-topic/data-protection/data-transfers-outside-eu/model-contracts-transfer-personal-data-third-countries_en or updated more recent website) shall be deemed to have been signed by Buyer and Buyer's affiliates, in the capacity of "data exporter", and by Honeywell and/or Honeywell's affiliates, in the capacity of "data importer" and the information required to be provided in the SCCs' appendices shall be as described in this Section or separately agreed in writing.

13.9. Security is governed by the policies as further specified in the Order. If no additional Security Policy is specified in the Order, Honeywell will use reasonable administrative, physical and technical safeguards to protect Personal Data and Input Data and follow industry-standard security practices. Buyer will implement reasonable administrative, physical and technical safeguards to protect Deliverables and follow industry-standard security practices. Buyer is solely responsible for costs incurred due to unauthorized use or access through Buyer's account credentials or systems.

13.10. To the extent Honeywell has not obtained or provided Buyer with evidence of formal certification under SOC2 Type 1 and Type 2 (or equivalent), Buyer may audit Honeywell's compliance with this Section once per year, or more frequently if applicable laws require. Audits will occur following Buyer's written request at least 90 days prior to the proposed start date and Buyer providing a reasonably detailed audit plan describing the proposed scope, start date and duration. The Parties will work in good faith to agree on a final audit plan. Each Party will bear their own costs related to the audit. The audit will be conducted during Honeywell regular business hours at the applicable facility, subject to the published policies of that facility, and may not unreasonably interfere with business activities. If a third party is to conduct the audit they must execute a written confidentiality agreement acceptable to Honeywell. If the information required for an audit is not contained in existing reports, Honeywell will make reasonable efforts to provide it to the auditor. To preserve the security of Honeywell customers and organization Honeywell reserves the right to not share information that could expose or compromise its security, privacy, employment policies or obligations to other customers or third parties or share Confidential Information. Records may not be copied or removed from Honeywell facilities. Buyer will generate and provide Honeywell with an audit report within 3 months of audit end, unless prohibited by law. Audit reports are Honeywell Confidential Information and may only be used for the purposes of meeting Buyer's regulatory requirements or confirming Honeywell's compliance with this Section.

13.11. Honeywell shall evaluate and respond to any confirmed breach of security leading to the accidental or unlawful destruction, loss, alteration or unauthorized access, disclosure or use of the Deliverables and/or of Buyer Personal Data due to a breach of Honeywell's obligations under this Section (each a "Security Incident"), and will work with Buyer (and where necessary with outside regulatory and law enforcement authorities) to develop response strategies and respond to and mitigate the adverse effects of a Security Incident. Where it is determined a Security Incident has occurred, Honeywell shall notify Buyer without undue delay and as relevant information becomes available to assist Buyer in meeting its potential reporting or notice obligations under applicable law. Honeywell shall include a description, whether and what type of Personal Data or Input Data may have been affected and such information as Honeywell may reasonably request, unless the law prohibits it. Buyer shall work with Honeywell in good faith to develop any related public statements or required notices resulting from a Security Incident. Provided Honeywell is in material compliance with its obligations under this Section, Honeywell's obligations set out in this Section are Honeywell's sole obligations, and Buyer's sole and exclusive remedy, for Security Incidents.

13.12. Each Party may process certain business contact details relating to individuals engaged by the other Party in the performance their obligations under this Agreement ("Staff"). Each Party will take appropriate technical and organizational measures to protect such Personal Data against Security Incidents and shall securely delete it once no longer required for the purposes for which it is processed. Where required under applicable privacy laws, each Party shall inform its own Staff that they may exercise their rights in respect of their Personal Data against the other Party by submitting a written request with proof of identity to that other Party.

14. MISCELLANEOUS

14.1. Each Party is responsible for compliance with all import, export, and re-export control laws and regulations and will mutually cooperate as needed.

14.2. Honeywell may suspend Services at Buyer's expense if Honeywell determines that performance of Services may compromise safety.

14.3. Buyer will allow Honeywell to issue mutually agreeable press releases, technical papers, photographs and other publications relating to this Agreement and the general operation of the Deliverables.

14.4. While cyber security services will be provided in professional and workmanlike manner, and include reasonable efforts to validate that recommended third party cyber security solutions will not detrimentally impact performance of Honeywell standard products, Honeywell makes no guarantee that the cyber security products (inclusive of equipment, software and services) provided by Honeywell ("Cyber Security Products") will prevent a cyber-attack or mitigate the impact of any cyber-attack and Buyer acknowledges that Honeywell's sole liability, and customer's sole remedy, for any failure of the Cyber Security Products to perform as specified is replacement of defective product and/or re-performance of defective service, provided Honeywell is notified by Buyer of the defects in the Cyber Security Products during the agreed upon warranty period. Notwithstanding any other terms agreed to between Honeywell and Buyer, Buyer acknowledges that all Cyber Security Products that do not carry the Honeywell brand ("Third Party Product") are provided to customer subject to the Third Party Product supplier's standard terms and conditions (including software license terms) in effect at the time such Third Party Products are delivered to Buyer and Honeywell has no liability whatsoever with respect to the performance or non-performance of such Third Party Products.

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14.5. If any provision of the Agreement is determined to be illegal, invalid, or unenforceable, the validity of the remaining provisions will not be affected.

14.6. The failure of either Party to enforce at any time any provision of the Agreement may not be construed to be a continuing waiver of those provisions.

14.7. The Agreement is governed by the laws of the state of New York, United States of America, without regard to conflicts of law principles. Application of the Uniform Computer Information Transactions Act and United Nations Convention on Contracts for the International Sale of Goods, 1980, and any successor law to either, is specifically excluded. The Parties waive any right to a trial by jury for disputes and submit to the exclusive jurisdiction of the Federal and State courts within the Southern District of New York for resolution of disputes; however, Honeywell may seek an injunction or enforce a judgment against Buyer in any jurisdiction. Buyer will not bring a legal action more than two years after the cause of action arose unless a shorter period is provided by applicable law.

14.8. The Agreement contains the entire agreement between the Parties and any pre-printed terms are excluded. Any terms on facility entry documents or other similar documents signed by Honeywell after the Order date are not applicable. If there is any conflict in terms, the order of precedence is the License, any Addendum, the acceptance, the Agreement (excluding the Order), and then the Order.

14.9. The Agreement may not be varied except by a written change signed by authorized representatives of both Parties. Provisions of the Agreement that by their nature should continue in force beyond the completion or termination of the Order will remain in force. Buyer will not delegate, transfer, or assign, by operation of law or otherwise, the Agreement, or rights or obligations under it, without Honeywell's prior written consent and any attempt to do so is void. For purposes of this Section, assignment includes any change in control of the Buyer or the merger of Buyer with any other legal entity.

14.10 The attached addendum and all terms and conditions therein are incorporated by reference.

14.11 Except for sections 1.7 and 14.8, the word "Order" is replaced with "Agreement" throughout these Sales Terms and Conditions. ***

Capitalized terms used in this Addendum and not otherwise defined shall have the meaning ascribed to such terms in the applicable agreements, between the Parties.

1. SUPPLEMENTAL TERMS RELATED TO WARRANTIES

1.1 Goods Warranty

Honeywell warrants that goods shall be delivered free of defects in material and workmanship. The warranty remedy period for goods shall end:

(a) For meters and modules: twelve (12) months after date of shipment.

(b) For handheld meter reading units: sixty (60) months after date of shipment.

(c) For belt clips and optical probes: twenty-four (24) months after date of shipment.

(d) For all other "goods" including gatekeepers, routers, repeaters, AGI nodes, mobile interrogators, VIDs: twelve (12) months after date of shipment.

All products repaired or replaced, if any, are warranted only for the remaining and unexpired portion of the original warranty period.

1.2 Goods Remedy

If a nonconformity to the foregoing warranty is discovered in the goods during the applicable warranty remedy period under normal and proper use, and provided the goods have been properly stored, installed, operated and maintained (Buyer to provide proper records), and written notice of such nonconformity is provided to Honeywell promptly after such discovery and within the applicable warranty remedy period, Honeywell shall, at its option, either (i) repair or replace the nonconforming portion of the goods, or (ii) refund the portion of the price applicable to the nonconforming portion of goods.

1.3 Services Warranty

Honeywell warrants that services shall be performed in a good and workmanlike manner. The warranty remedy period for services shall end ninety (90) days after the date of completion of services.

1.4 Services Remedy

If a nonconformity to the foregoing warranty is discovered in the services during the applicable warranty remedy period, and written notice of such nonconformity is provided to Honeywell promptly after such discovery and within the applicable warranty remedy period, Honeywell shall, at its option, either (i) re-perform the nonconforming services or (ii) refund the portion of the price applicable to the nonconforming portion of the services.

1.5 Water and Gas Module Battery Warranty (to the extent applicable to this purchase)

Honeywell warrants that the water and gas module batteries shall be delivered free of defects in material and workmanship. The Module Battery warranty period shall be twenty (20) years after date of shipment.

1.6 Water and Gas Module Battery Remedy (to the extent applicable to this purchase)

If a warranted battery nonconformity is discovered in the Modules during the first 10 years from the original date of shipment, under normal and proper use, and provided the Modules have been properly stored, installed, operated and maintained (Buyer to provide proper records), and the nonconformity is validated by Honeywell during the applicable warranty remedy period, Honeywell shall, at its sole option, either (i) repair or replace the nonconforming portion of the Module, or (ii) refund the portion of the price applicable to the nonconforming portion, less a prorated benefit the Modules have provided. All products repaired or replaced, if any, are warranted only for the remaining and unexpired portion of the original warranty period.

If a warranted battery nonconformity is discovered in the Modules in years 11 through 20 from the original date of shipment, under normal and proper use, and provided the Modules have been properly stored, installed, operated and maintained (Buyer to provide proper records), and the battery nonconformity is validated by Honeywell during the applicable warranty remedy period, Honeywell's sole obligation will be to provide Buyer with a discount on substantially equivalent replacement product at a prorated percentage, applied towards the published list prices in effect in the year the product is determined to be nonconforming, as determined by Honeywell through RMA, in accordance with the following schedule:

Years	Discount off of List Price
1-10	Does Not Apply
11	50%
12	45%
13	40%
14	35%
15	30%
16	25%
17	20%
18	15%
19	10%
20	5%

1.7 Additional Warranties

Notwithstanding the foregoing, certain warranties may be provided under the System License Agreement, the System Maintenance Agreement and the Handheld Unit Maintenance Agreement, but any such warranties are subject to the terms thereof and do not apply to the goods and services warranted in this Section.

1.8 Warranty Returns

For warranty returns of Honeywell manufactured products, Buyer will pay freight to Honeywell point of manufacture. Honeywell will provide all freight charges for return of repaired or replaced items from its factory. After expiration of the warranty period, Buyer is responsible for payment of any support or maintenance agreements for computer hardware and/or third party software used in the system.

1.9 Exceptions

In no event, shall Honeywell be responsible for gaining access to the goods, disassembly, reassembly or transportation of the goods or parts from or to the place of installation, all of which shall be at Buyer's risk and expense. Honeywell shall have no obligation hereunder with respect to any goods which (i) have been improperly repaired or altered; (ii) have been subjected to misuse, negligence or accident; (iii) have been damaged due to forces of nature; (iv) have been used in a manner contrary to Honeywell's instructions; or (v) are comprised of materials provided by or a design specified by Buyer.

Honeywell makes no system performance guarantees and offers no warranties as to the operation, function or performance of unapproved WAN solutions. Honeywell assumes no responsibility and offers no warranty for system components impacted by the use of unapproved WAN solutions. Use of unapproved WAN solutions nullifies all stated system performance guarantees.

The foregoing warranties are exclusive and in lieu of all other warranties of quality and performance, whether written, oral or implied, and all other warranties including any implied warranties of merchantability or fitness for a particular purpose, non-infringement or usage of trade are hereby disclaimed. The remedies stated herein constitute Buyer's exclusive remedies and Honeywell's entire liability for any breach of warranty. Notwithstanding the foregoing, goods and equipment manufactured by others and supplied by Honeywell, are warranted only to the extent of the manufacturer's warranty, and only the remedies, if any, provided by the manufacturer ("third party warranties"). For avoidance of doubt, third party warranties apply to third party AMR/AMI communication modules incorporated into Honeywell goods.

2. SUPPLEMENTAL TERMS RELATED TO FORECAST AND ORDER PROCESS

2.1 Products shall be delivered in accordance with the then-current posted lead times. Honeywell reserves the right to charge expedite fees for early delivery requests. Certain order details are required for Honeywell to meet posted lead times, including but not limited to, bill to ship to, quantity, price, part number/product description, meter/device program, nameplate details, etc. Occasionally Honeywell may experience changes in capacity that could affect product delivery. In the event of additional capacity, Honeywell may contact the Buyer to inquire if the Buyer would prefer early delivery. In the event of capacity constraints, Honeywell may contact the Buyer to offer alternative delivery options, such as partial delivery.

2.2 The Buyer shall provide Honeywell a rolling twelve-month forecast for Honeywell Products every three months at least ten (10) business days prior to the first day of the quarter. The Buyer will provide the first twelve-month forecast within ten (10) business days of the Effective Date.

2.3 In relation to any Forecast:

2.3.1.1 the first three months of any rolling twelve-month forecast shall be binding ("Binding Forecast").

2.3.2 subject to the agreed tolerance [15%] the subsequent three months shall constitute a Binding Forecast.

2.3.3 the remaining six (6) months will constitute a non-binding good faith estimate of the Buyer's requirements.

2.4 The Buyer shall issue Orders in strict accordance with the applicable Binding Forecast and the then-current lead times.

TERMS AND CONDITIONS

2.5 The Buyer and Honeywell agree that an Order may be issued by the Buyer, and accepted by Honeywell, via facsimile, email, or other electronic means. The Buyer and Honeywell further agree not to contest the validity or enforceability of Orders on the basis of their not being actually signed or not being originals.

2.6 An Order will become a binding contract upon written notice of acceptance by Honeywell or, if applicable, upon Honeywell's signing and returning the Order acknowledgment copy with notice of acceptance.

2.7 If Honeywell fails to acknowledge and accept an Order placed by the Buyer in strict accordance with a Binding Forecast within ten (10) business days of receipt of the relevant Order, for reasons other than (a) Force Majeure Event, (b) manifest error in the Order, or (c) non-conformity with the then-current lead time, the Order shall be deemed to be accepted without reservation by Honeywell.

2.8 In the event an Order is not in accordance with the then-current applicable lead times and/or Binding Forecast, Honeywell shall either accept or reject the Order within ten (10) business days of receipt of the relevant Order stating reasons if the Order is rejected.

2.9 If the Buyer fails to purchase the volume of Honeywell Products provided in the Binding Forecast for reasons other than (a) Force Majeure Event, (b) a failure of Honeywell to deliver product in accordance with the Specification, or (c) non-purchases of Honeywell Products due solely to the fault of Honeywell, then the Buyer shall pay for the Honeywell Products equal to the difference between the Binding Forecast and the quantity of Honeywell Products actually purchased by the Buyer in the applicable three-month period.

3. SUPPLEMENTAL TERMS RELATED TO VOLUME COMMITMENT

3.1 An amount equal to XXX items of Honeywell Products which the Buyer must Order from the Honeywell during the Initial Term, as defined in the Master Agreement ("Volume Commitment").

3.2 Where the Buyer does not order an amount equal to or greater than the Volume Commitment during the Initial Term, the Buyer shall place an Order for the remaining Volume Commitment and where the Buyer fails to place such Order within twenty (20) business days of the end of the Initial Term, such Order shall be deemed to have been placed. The Buyer shall pay for the Honeywell products equal to the difference between the Volume Commitment and the quantity of Honeywell Products actually purchased by the Buyer during the Initial Term.

4. SUPPLEMENTAL TERMS RELATED TO HAZARDOUS OR UNSAFE SITE CONDITIONS (if applicable):

4.1 Buyer recognizes that Honeywell employees have the right to a safe and healthy work environment and agrees that Honeywell may suspend services at Buyer's expense if Honeywell determines that unsafe conditions at the site may compromise Honeywell employee safety. Services will be resumed once the unsafe conditions have been corrected by Buyer. Honeywell will not be liable for failure to meet contractual obligations in the event it suspends performance due to hazardous or unsafe conditions.

4.2 Buyer represents that Buyer has not retained Honeywell to discover, inspect, investigate, identify, prevent or remediate hazardous substances or mold or conditions caused by hazardous substances or mold.

4.3 TO THE FULLEST EXTENT ALLOWED BY LAW, BUYER SHALL INDEMNIFY AND HOLD HONEYWELL HARMLESS FROM AND AGAINST ANY AND ALL CLAIMS AND COSTS OF WHATEVER NATURE, INCLUDING BUT NOT LIMITED TO, CONSULTANTS' AND ATTORNEYS' FEES, DAMAGES FOR BODILY INJURY AND PROPERTY DAMAGE, FINES, PENALTIES, CLEANUP COSTS AND COSTS ASSOCIATED WITH DELAY OR WORK STOPPAGE, THAT IN ANY WAY RESULTS FROM OR ARISES UNDER THE EXISTENCE OF HAZARDOUS CONDITIONS, MOLD OR A HAZARDOUS SUBSTANCE AT A SITE, WHETHER OR NOT BUYER PROVIDES HONEYWELL ADVANCE NOTICE OF THE EXISTENCE OR OCCURRENCE AND REGARDLESS OF WHEN THE HAZARDOUS CONDITION, SUBSTANCE OR OCCURRENCE IS DISCOVERED OR OCCURS. THIS INDEMNIFICATION SHALL SURVIVE TERMINATION OF HIS AGREEMENT FOR ANY REASON.

AMENDMENT TO THE TERMS & CONDITIONS APPLICABLE TO THE
SOFTWARE MAINTENANCE AGREEMENT/SERVICES (QUOTATION #22091261)
BETWEEN ELSTER SOLUTIONS, LLC AND STARKVILLE UTILITIES

This AMENDMENT to that certain TERMS & CONDITIONS APPLICABLE TO THE SOFTWARE MAINTENANCE AGREEMENT/SERVICES (QUOTATION #22091261) ("Amendment") between ELSTER SOLUTIONS, LLC (a Honeywell company) a Delaware limited liability company with offices located at 2101 City West Blvd, Houston, TX 77042 ("Elster" or "Honeywell") and STARKVILLE UTILITIES, organized under the laws of the state of Mississippi, with offices located at 200 N. Lafayette Street, Starkville, MS 39759 ("Customer") is entered into on March 15, 2022 ("Effective Date"; collectively Elster and Customer, the "Parties" and individually the "Party" as applicable).

WHEREAS, Elster provided to Customer Quotation #22091261 with validity as of 01/01/2022 for the renewal of the Software Maintenance Agreement/Services ("SMA") provided by Elster to Customer for year 2022 (12/31/2022) to which Elster's standard Terms and Conditions ("Terms") were attached;

Whereas, the Parties have agreed to modify, amend and/or add some other clauses to the Terms;

NOW THEREFORE, in consideration of the foregoing recitals, the covenants and obligations set forth herein, and other good and valuable consideration the receipt and sufficiency of which is hereby acknowledged, the Parties hereby expressly agree to:

1. Amend Clause 3.1 of the Terms to indicate that Buyer will pay invoices within 45 days;
2. Amend Clause 14.7 of the Terms to indicate that the MSA shall be governed by and construed in accordance with the laws of the state of Mississippi, and that the Parties submit thereof to the jurisdiction of the Federal and State Courts of Starkville, Mississippi.
3. Incorporate the following as new clauses of the Terms:

MISSISSIPPI APPLICABLE LEGISLATION OR DOCTRINE

The parties agree that, to the extent Sections 6.3, 7, 8.2, 8.3, 8.4, 12.2, 13.4, 13.8, 14.4, and 1.9-Supplemental Terms Related to Warranties, 3.1-Supplemental Terms Related to Warranties, and 4.3 -Supplemental Terms Related to Warranties of the Honeywell Process Solutions – Smart Energy – Elster Solutions, LLC Sales Terms and Conditions may be in conflict or prohibited by applicable Mississippi Law, those sections shall have no control or effect, and Mississippi law shall govern. In addition, to the extent permissible as per the above, or in the event these limitations are not otherwise prohibited by the aforementioned, neither party shall be liable for (i) any special, indirect or consequential damages and (ii) any amount in excess of the greater of 110% of the amount paid by Purchaser to Elster hereunder or One Million Dollars (\$1,000,000.00).

EXPORT-COMPLIANCE LAWS.

Customer represents, warrants, and agrees that: a.) Customer is not a "Sanctioned Person," meaning any individual or entity: (1) named on a governmental denied party or restricted list, including but not limited to: the Office of Foreign Assets Control ("OFAC") list of Specially Designated Nationals and Blocked Persons ("SDN List"), the OFAC Sectoral Sanctions Identifications List ("SSI List"), and the sanctions lists under any other Sanctions Laws; (2) organized under the laws of, ordinarily resident in, or physically located in a jurisdiction subject to comprehensive sanctions administered by OFAC (currently Cuba, Iran, North Korea, Syria, and the Crimea region of Ukraine/Russia)

("Sanctioned Jurisdictions"); and/or (3) owned or controlled, directly or indirectly, 50% or more in the aggregate by one or more of any of the foregoing; b.) Relating to this transaction and/or Contract, Customer is in compliance with and will continue to comply with all economic Sanctions Laws administered by OFAC, other U.S. regulatory agencies, the European Union and its Member States, the United Kingdom, and the United Nations ("Sanctions Laws"). Customer will not involve any Sanctioned Persons in any capacity, directly or indirectly, in any part of this transaction and performance under this transaction. Customer will not take any action that would cause Honeywell to be in violation of Sanctions Laws; c.) Customer will not sell, export, re-export, divert, use, or otherwise transfer any Honeywell products, technology, software, or proprietary information: (i) to or for any Sanctioned Persons or to or involving Sanctioned Jurisdictions; or (ii) for purposes prohibited by any Sanctions Laws. Customer will not source any components, technology, software, or data for utilization in Honeywell products or services: (i) from any Sanctioned Persons or Sanctioned Jurisdictions or (ii) in contravention of any Sanctions Laws; d.) Customer' failure to comply with this provision will be deemed a material breach of the Contract, and Customer will notify Honeywell immediately if it violates, or reasonably believes that it will violate, any terms of this provision. Customer agrees that Elster may take any and all actions required to ensure full compliance with all Sanctions Laws without Elster incurring any liability.

4. Revise, as applicable, the "NOTIFICATIONS/NOTICES" Sections of the MSA and its Appendixes, to substitute the notices information thereof as follows:

To: STARKVILLE UTILITIES
Terry Kemp
200 N. Lafayette Street
Starkville, MS 39759

To: Elster Solutions LLC, Inc.
Attn: Dionne Hamilton. General Counsel, Smart Energy
2101 City West Blvd, Houston, TX 77042

ALL REMAINING OR SURVIVING TERMS AND CONDITIONS OF THE AGREEMENT HEREIN REFERENCED, EXHIBITS, ATTACHMENTS AND ANY AMENDMENTS THEREOF TO SAID DOCUMENTS ARE UNCHANGED AND SHALL REMAIN IN FULL FORCE AND EFFECT.

IN WITNESS WHEREOF, the Parties intending to be legally bound have authorized their representatives to execute this Amendment as of the Effective Date.

CUSTOMER ENGINEERING LLC

Name: [NAME]

Title: [Title]

Date:

TERRY KEMP
General Mgr
03/21/2022

ELSTER SOLUTIONS, LLC

Name: HAMED HEYHAT

Title: Vice President & General Manager, North America |
Smart Energy

Date: 03/21/2022

18. CONSIDERATION TO APPROVE THE UPDATED RULES AND REGULATIONS FOR STARKVILLE UTILITIES, PENDING THE FINAL REVIEW OF TVA WITH AN EFFECTIVE DATE OF JANUARY 1, 2023.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of the updated Rules and Regulations for Starkville Utilities, pending the final review of TVA with an effective date of January 1, 2023” is enumerated, this consent item is thereby approved. The Updated Rules and Regulations follow this page.

19. CONSIDERATION TO ACCEPT THE LOWEST QUOTE FROM PREMIER WELDING AND REPAIR, LLC FOR ONE 30HP TEMPORARY FLOATING AERATOR IN THE AMOUNT OF \$36,950.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of the lowest quote from Premier Welding and Repair, LLC for one 30hp temporary floating aerator in the amount of \$36,950” is enumerated, this consent item is thereby approved.

Quotes: Premier Welding and Repair, LLC - \$36,950.00 and S&N Airflow, Inc. - \$66,526.00

20. CONSIDERATION TO ACCEPT THE LOWEST BIDS RECEIVED FOR SOURCE OF SUPPLY LISTING FOR STARKVILLE UTILITIES – ELECTRIC DIVISION AND WATER DIVISION JANUARY 1, 2023 THROUGH JUNE 30, 2023.

Upon the motion of Alderman Rupp, duly seconded by Alderman Brooks, and adopted by the Board to approve the December 20, 2022 Official Agenda, and to accept items for consent, whereby the “approval of the lowest bids received for source of supply listing for Starkville Utilities – Electric Division and Water Division January 1, 2023 through June 30, 2023” is enumerated, this consent item is thereby approved. A copy of the approved bids follows this page.

SCHEDULE OF RULES AND REGULATIONS

CITY OF STARKVILLE ELECTRIC DEPARTMENT STARKVILLE, MISSISSIPPI

1. **Application for Service:** Each prospective Customer desiring electric service shall be required to sign the Distributor's standard form of application for service or contract before service is supplied by the Distributor. The Schedule of Rules and Regulations shall be made available upon request to the customer and shall be available on the Distributor's website.
2. **Deposit:** A deposit as established by the City of Starkville Department Deposit Policy Appendix A shall be required. (See attached)
3. **Point of Delivery:** The point of delivery is the point, as designated by Distributor, on Customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be provided and maintained by Customer at no expense to Distributor.
4. **Customer's Wiring-Standards:** All wiring of Customer must conform to Distributor's requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code and the wiring specifications of applicable ordinances of the City of Starkville.
5. **Inspections:** Distributor shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with Distributor's standards; but such inspection or failure to inspect or reject shall not render Distributor liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Distributor's rules, or from accidents which may occur upon Customer's premises. In order to obtain permanent electric service on new construction the owner must have applied and received from the city a certificate of occupancy based on the approval of a final inspection and approval of the premises by an authorized inspector.
6. **Underground Service Lines:** Customer desiring underground service lines from Distributor's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by Distributor on request.
7. **Customer's Responsibility for Distributor's Property:** All meters, service connections, and other equipment furnished by Distributor shall be, and remain, the property of Distributor. Customer shall provide a space for and exercise proper care to protect the property of Distributor on its premises, and, in the event of loss or damage to Distributor's property arising from neglect of Customer to care for same, the cost of the necessary repairs or replacements shall be paid by Customer.
8. **Right of Access:** Distributor's identified employees shall have access to Customer's premises at all reasonable times for purpose of reading meters, testing, repairing, removing or exchanging any or all equipment belonging to Distributor. If Customer fails to provide access for the above stated purposes, Distributor may discontinue service upon notification of such termination through means of regular mail service or posting notice at the door of the business/residence at the Distributor's discretion.
9. **Billing:** Bills will be rendered monthly and shall be paid within fifteen (15) days from the date the bill is mailed/electronically transmitted by the distributor. Bills paid after due date specified on bill may be subject to additional charges of 5%. Should payment not be received accordingly, Distributor may, six (6) days following the mailing or electronic transmittal of written notice (with available rights and remedies) to Customer, discontinue any and all services. Written notice may be provided electronically (e-mail, text, etc.) if the customer elects to receive notices electronically. Additional fees for collection and reconnection may be added after the disconnect date listed on notice. Failure to receive bill will not release Customer from payment obligation.
10. **Discontinuance of Service by Distributor:** Distributor may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of Customer or contract with Customer. Distributor may discontinue service to Customer for the theft of current or the appearance of current theft devices on the premises of Customer. The discontinuance of service by Distributor for any causes as stated in this rule does not release Customer from his obligation to Distributor for the payment of minimum bills as specified in application of Customer or contract with Customer. Distributor evaluates weather conditions daily at

www.weather.com for Starkville, MS 39759 and in the event that the forecasted weather is not expected to exceed 32 degrees Fahrenheit (F) or will not be below 98 degrees Fahrenheit (F) on that day, Distributor will not discontinue service of residential customers for nonpayment. During such events where service is extended due to weather conditions, the service extension shall not extend past the extreme weather condition or past the customer's next due date whichever comes first. Customers with residential medical hardships may apply for a medical hardship extension by submitting an application (Starkville Electric Department-Medical Form for Certification of use of Life-Sustaining Electric Device) signed by a medical doctor licensed to practice in the State of Mississippi stating that discontinuation of electric service is life threatening and receiving approval from the Distributor along with a payment plan before the bill due date. Starkville Electric will only grant this postponement for termination 2 times in twelve month period. Customer can receive the second extension for 30 days if the extension request is received prior to the first 30 days expiring. This one time yearly extension cannot exceed 30 days from the previous due date.

11. **Connection, Reconnection, and Disconnection Charges:** Distributor may establish and collect standard charges to cover the reasonable average cost, including administration, of connecting or reconnecting service, or disconnecting service as provided above. Higher charges may be established and collected when connections and reconnections are performed after normal office hours, or when special circumstances warrant. Connection, reconnection and disconnection charges will be applied as set forth in Appendix B, Schedule of Fees and Charges. (See attached). Collection fees may be added to all accounts that not paid in full by the stated disconnect date shown on delinquent notice or by prearranged payment date.
12. **Termination of Contract by Customer:** Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve Customer from any minimum or guaranteed payment under any contract or rate.
13. **Service Charges for Temporary Service:** Customer requiring electric service on a temporary basis may be required by Distributor to pay all cost for connection and disconnection incidental to the supplying and removing of service. This rule applies to circuses, carnivals, fairs, temporary construction, and the like.
14. **Interruption of Service:** Distributor will use reasonable diligence in supplying current, but shall not be liable for breach of contract in the event of, or for loss, injury, or damage to persons or property resulting from, interruptions in service, excessive or inadequate voltage, single-phasing, or otherwise unsatisfactory service, whether or not caused by negligence.
15. **Shortage of Electricity:** In the event of an emergency or other condition causing a shortage in the amount of electricity for Distributor to meet the demand on its system, Distributor may, by an allocation method deemed equitable by Distributor, fix the amount of electricity to be made available for use by Customer and/or may otherwise restrict the time during which Customer may make use of electricity and the uses which Customer may make of electricity. If such actions become necessary, Customer may request a variance because of unusual circumstances including matters adversely affecting the public health, safety and welfare. If Customer fails to comply with such allocation or restriction, Distributor may take such remedial actions as it deems appropriate under the circumstances including temporarily disconnecting electric service and charging additional amounts because of the excess use of electricity. The provisions of the Section entitled **Interruption of Service** of this Schedule of Rules and Regulations are applicable to any such allocation or restriction.
16. **Voltage Fluctuations Caused by Customer:** Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Distributor's system. Distributor may require Customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.
17. **Additional Load:** The service connection, transformers, meters, and equipment supplied by Distributor for each Customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Distributor. Failure to give notice of additions or changes in load, and to obtain Distributor's consent for same, shall render Customer liable for any damage to any of Distributor's lines or equipment caused by the additional or changed installation.
18. **Standby and Resale Service:** All purchased electric service (other than emergency or standby service) used on the premises of Customer shall be supplied exclusively by Distributor, and Customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.
19. **Notice of Trouble:** Customer shall notify Distributor immediately should the service be unsatisfactory for

any reason, or should there be any defects, trouble, or accident affecting the supply of electricity. Such notices, if verbal, should be confirmed in writing.

20. **Non-Standard Service:** Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.
21. **Meter Tests:** Distributor will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy. Distributor will make additional tests or inspections of its meters at the request of Customer. If tests made at Customer's request show that the meter is accurate within two percent (2%), slow or fast, no adjustment will be made in Customer's bill, and Distributor's standard testing charge will be paid by Customer. In case the test shows meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in Customer's bill over a period of not over thirty (30) days prior to date of such test, and cost of making test shall be borne by Distributor.
22. **Outdoor Lighting Facilities:** Distributor will supply, install and maintain the Light Fixture, all the equipment pertaining to the Fixture and furnish electrical energy to the Customer. Distributor shall, at the request of the Customer, relocate or change existing Distributor-owned equipment. Customer shall reimburse Distributor for such changes at actual cost including appropriate overheads.
23. **Billing Adjusted to Standard Periods:** The demand charges and the blocks in the energy charges set forth in the rate schedules are based on billing periods of approximately one month. In the case of the first billing of new accounts (temporary service, cotton gins, and other seasonal customers excepted) and final billings of all accounts (temporary service excepted) where the period covered by the billing involves fractions of a month, the demand charges and the blocks of the energy charge will be adjusted to a basis proportionate with the period of time during which service is extended.
24. **Home Energy Conservation Surveys:** All customers of Distributor receiving service under the residential rate schedule are eligible for an energy conservation survey of their home. As part of such survey information covering efficient utilization of electric energy will be made available, including a wide variety of specific recommendations as to the materials and equipment that would provide effective weatherization and thereby yield the greatest energy savings for the customer. Customers will also be furnished a list of private contractors in their area which install various types of energy-saving materials and equipment, and instructional material concerning the self-installation of such materials and equipment.
25. **INFORMATION TO CUSTOMER:** Distributor shall reasonably inform Customers about rates and service practice policies by making such information available upon Customer's application for service, upon request by a customer and by providing on Distributor's website at <http://www.starkvilleutilities.com>. All retail rate action shall be communicated to Customer by information issued through the media and/or website. Upon request, Distributor will make available to customers their available energy consumption data for at least the last 12 months.
26. **Scope:** This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from Distributor, and applies to all service received from Distributor, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Distributor's Schedule of Rates and Charges, shall be kept open to inspection at the offices of Distributor or may be found on our website at <http://www.starkvilleutilities.com>.
27. **Revisions:** These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes when effective, shall have the same force as the present Rules and Regulations.
28. **Conflict:** In case of conflict between any provision of any current rate schedule and the Schedule of Rules and Regulations, the most current rate schedule shall apply.

APPENDIX A

Starkville Electric Department Deposit Policy

1. Purpose

Starkville Electric Department's deposit policy establishes deposits based upon class averages for residential applicants and usage for the commercial applicants. This policy is adopted in order to protect the assets of Starkville Electric Department and to insure fair and equitable treatment for all current and future customers. It is a document referenced by and referring back to the City of Starkville Electric Department Schedule of Rules and Regulations.

2. Policy

- A. Deposits are required to be paid in full prior to the issuance of a connect order.
- B. Deposits are not transferable from one customer to another.
- C. Upon termination of service, the deposit will be applied against any unpaid account balance and any remaining balance will be transferred to any remaining account of same customer. If the customer does not have another account, the remaining balance will be returned to the customer.
- D. A letter of credit is not acceptable in lieu of paying a deposit.
- E. All service applicants are required to provide two (2) valid forms of identification.
- F. All residential deposits greater than one month class average and all commercial deposits greater than individual one month average held for more than 12 months shall accrue interest based on the annual rate of interest earned by the distributor's primary bank account on Jan. 1 of each year. This interest will be added to the customer's deposit account and is subject to review by the Customer and Distributor.
- G. Starkville Electric Department will consider installment payments for residential hardship customers. Installment payments will be considered for residential customers that provide documented evidence of hardship. Installment Plan will be established in accordance with department established policies.

3. Residential Applicants

New service applicant will be charged a deposit of \$150. This is less than one month average use for the class and no interest will accrue on the deposit.

4. Commercial Applicants

- A. New service for commercial deposits shall be an amount equal to the higher of two months estimated usage or two times the highest month's usage of available history.
- B. Deposits may be made by any of the following means:
 - i. Cash
 - ii. Check. Delivery of service may be held until the check is accepted by Starkville Electric Department's bank.
 - iii. Approved surety bond that remains in effect and is renewed prior to any expiration date.
- C. For all continued service or reconnects, all deposits are subject to review based on the actual experience of the customer. The amount of the deposit may be adjusted to reflect the actual billing experience and the payment habits of the customer.

The Starkville Electric Deposit Policy may be revised, amended, supplemented, or otherwise changed from time to time, without notice.

APPENDIX B

Schedule of Fees and Charges

\$25.00 Connection Fee: This fee is assessed to all connect orders to partially offset the cost of installing and connecting electric service. This fee will appear on the first bill rendered.

\$30.00 Collection Fee: This fee is assessed to all customers if payment is not received before the Disconnect Date listed on delinquent notice.

\$40.00 Returned Check/Credit Card Fee: This fee is assessed when a check or draft is returned by the bank on which it was drawn or a credit card is charged back. After two returned checks/drafts, the account will be flagged to accept NO CHECKS and/or DRAFTS for one year from the date of the last returned check or draft.

\$100.00 Unauthorized Cut Seal Fee: This fee is assessed if the seal on a customer's meter has been cut, damaged or removed without proper authorization by Starkville Electric Department.

\$100.00 Meter Tampering Charge: This fee is assessed when a customer's meter indicates signs of tampering.

\$55.00 Electric Meter Test Fee: This fee is assessed when a meter is tested at customers request and is found to be within acceptable tolerances of +/- 2%.

\$5.00 Meter Re-Read Fee: This fee is assessed when a customer requested re-read is found to be correct.

\$30.00 Reconnect Fee: This fee is assessed when a customer's service has been disconnected for non-payment and reconnection is made between the hours of 8:00 a.m. to 4:30 p.m. on normal workdays and a service crew is not required. These fees must be paid prior to reconnection of service.

\$100.00 Reconnect Fee (Service Crew): This fee is assessed when a customer's service has been disconnected for non-payment and reconnection is made between the hours of 8:00 a.m. to 4:30 p.m. on normal workdays and a service crew is required. These fees must be paid prior to reconnection of service.

\$40.00 After Hours Reconnect Fee: This fee is assessed when a customer's service has been disconnected for non-payment and reconnection is made on a weekend or observed holiday, or outside the hours of 8:00 a.m. to 4:30 p.m. on normal workdays and a service crew is not required. These fees must be paid prior to reconnection of service.

\$200.00 After Hours Reconnect Fee (Service Crew): This fee is assessed when a customer's service has been disconnected for non-payment and reconnection is made on a weekend or observed holiday, or outside the hours of 8:00 a.m. to 4:30 p.m. on normal workdays and a service crew is required. These fees must be paid prior to reconnection of service.

This list is not intended to be all-inclusive. The Fees and Charges may be revised, amended, supplemented, or otherwise changed from time to time, without notice.

Item Description	LOW BID		1st Alternate		2nd Alternate	
Cross Arms and Equipment Brackets						
F'glass 15" Vertical Single Phase Pin Ins Bracket						
2' x 18" Maclean G1HDA118DV1 or Hughes CF830A-18 or Chance 1SBH18V1 or Eq.	Wesco Distribution	\$85.01	Arkansas Electric Cooperative, Inc	\$85.96	GRESCO Utility Supply, Inc.	\$102.00
F'glass Vertical Two Phase Pin Ins Bracket						
2' x 48" Maclean G2HDA248DV1, Chance 2SBH48V1 or Hughes CF861A-48 or Eq.	Wesco Distribution	\$144.26	GRESCO Utility Supply, Inc.	\$146.00	Garner-Lumley Electric Supply Co.	\$152.00
Wooden Cross Arms						
3 3/4" x 4 3/4" x 8 ft.	GRESCO Utility Supply, Inc.	\$93.00	Stuart C. Irby	\$95.13	Arkansas Electric Cooperative, Inc	\$98.25
3 3/4" x 4 3/4" x 10 ft.	GRESCO Utility Supply, Inc.	\$116.00	Arkansas Electric Cooperative, Inc	\$120.00	Stuart C. Irby	\$120.10
Braceless Deadend Crossarm Assemblies						
5 ft. Pupi Deadend Assembly, 12 Inch Pole Space, Double Guy Attachment, 2000 Series Beam, Eye Nuts Front and Back Side, 2 Deadend Drilled Positions, Gray Color, Pupi Part # DA2000-060-E2-SPX2 Only	Garner-Lumley Electric Supply Co.	\$227.00	Arkansas Electric Cooperative, Inc	\$290.00	GRESCO Utility Supply, Inc.	\$295.00
8 ft. Pupi Deadend Assembly, 12 Inch Pole Space, Double Guy Attachment, 2500 Series Beam, Eye Nuts Front and Back Side, 2 Deadend Drilled Positions, Gray Color, Pupi Part # DA2500-096-E3-B7X2 Only	Garner-Lumley Electric Supply Co.	\$295.00	Arkansas Electric Cooperative, Inc	\$316.00	GRESCO Utility Supply, Inc.	\$395.00
10 ft. Pupi Deadend Assembly, 12 Inch Pole Space, Double Guy Attachment, 3000 Series Beam, Eye Nuts Front and Back Side, 4 Deadend Drilled Positions, Gray Color, Pupi Part # DA3000-120-F4-69X2 Only	Garner-Lumley Electric Supply Co.	\$413.00	Arkansas Electric Cooperative, Inc	\$455.50	GRESCO Utility Supply, Inc.	\$545.00
Braceless Tangent Arms						
5 ft. Pupi Tangent Crossarm, 8-10-12 Inch Pole Space, 3000 Beam Series, REA 04 Drill Spec, Gray, Part # TB2000-060-SPX2 or Eq.	GRESCO Utility Supply, Inc.	\$141.00	Wesco Distribution	\$143.65	Stuart C. Irby	\$154.16
8 ft. Pupi Tangent Crossarm, 8-10-12 Inch Pole Space, 3000 Beam Series, REA 04 Drill Spec, Gray, Part # TB3000-096-04X2 or Eq.	GRESCO Utility Supply, Inc.	\$209.00	Wesco Distribution	\$213.55	Stuart C. Irby	\$229.18
10 ft. Pupi Tangent Crossarm, 8-10-12 Inch Pole Space, 3000 Beam Series, REA 04 Drill Spec, Gray, Part # TB3000-120-F4-69X2 or Eq.	GRESCO Utility Supply, Inc.	\$264.00	Wesco Distribution	\$269.00	Arkansas Electric Cooperative, Inc	\$278.00
0" Three Phase Cutout/Arrestor Bracket						
Fiberglass 0 degree 3-phase cutout/arrestor bracket, Maclean G3MA024818DCB, Hughes CF670-48-18 or Hubbell 3SBM4818CTB or Eq.	GRESCO Utility Supply, Inc.	\$113.00	Garner-Lumley Electric Supply Co.	\$122.00	Stuart C. Irby	\$122.82
0" Single Phase Cutout/Arrestor Bracket						
Fiberglass 0 degree 1-phase cutout/arrestor bracket, Maclean G1MA0118DCB, Hughes CF667B-18, Aluma-Form F1CA-MV-H18-S1-H or Hubbell 1SBM18CTB or Eq.	Arkansas Electric Cooperative, Inc	\$35.00	Wesco Distribution	\$37.95	GRESCO Utility Supply, Inc.	\$38.00
Cross Strap for Cutout/Arrestor Bracket						
Cross Strap for Cutout/Arrestor Bracket, Chance C2060190, Hughes CF759 or Eq.	Stuart C. Irby	\$24.12	Arkansas Electric Cooperative, Inc	\$24.25	NO	BID
Primary / Secondary Hardware						
Aluminum Straight Line Spring-Loaded D.E. Clamp, Type ADEZ, Anderson or Eq.						
ADEZ-70-N 4 to 4/0 ACSR	Arkansas Electric Cooperative, Inc	\$18.28	Stuart C. Irby	\$21.27	Wesco Distribution	\$25.45
ADEZ-116-N 336.4 to 954 ACSR	GRESCO Utility Supply, Inc.	\$27.80	Wesco Distribution	\$28.50	Stuart C. Irby	\$30.61
Aluminum Angle Suspension Clamp, Anderson or Eq.						
AAC - 301 0.198 to 0.732 in.	Wesco Distribution	\$13.50	GRESCO Utility Supply, Inc.	\$13.55	Stuart C. Irby	\$14.51
HAS - 118 - C 0.70 to 1.18 in.	GRESCO Utility Supply, Inc.	\$52.10	Wesco Distribution	\$52.10	Stuart C. Irby	\$55.91
Aluminum Mechanical Stirrup, Type AHLS, Anderson, Richards or Eq.						
AHLS - 024019 - E or HLAS-4/0 (4 to 4/0 ACSR)	Wesco Distribution	\$19.75	GRESCO Utility Supply, Inc.	\$19.80	Arkansas Electric Cooperative, Inc	\$24.50
AHLS-954022-E or ASC-1000 (336.4 to 954 ACSR)	Garner-Lumley Electric Supply Co.	\$32.50	Arkansas Electric Cooperative, Inc	\$36.75	Stuart C. Irby	\$43.62
Bronze Hot Line Clamp, Anderson, Richards or Eq.						
BC - 2/0 or BHL-100 0.128 to 0.414 in.	GRESCO Utility Supply, Inc.	\$11.05	Wesco Distribution	\$11.05	Garner-Lumley Electric Supply Co.	\$11.25
Aluminum Hot Line Clamp, Anderson, Richards or Eq.						
S1530AGP or AHL-3000T 0.157 to 0.905 in.	Garner-Lumley Electric Supply Co.	\$13.90	Arkansas Electric Cooperative, Inc	\$14.75	GRESCO Utility Supply, Inc.	\$16.60
S1545AGP 0.939 to 1.490 in.	Arkansas Electric Cooperative, Inc	\$54.10	Stuart C. Irby	\$62.62	NO	BID
Clevis Type Suspension Insulators, Porcelain Products or Eq.						
ANSI Class 52-9A, Lapp 6815-70E or RUS Approved EQ.	GRESCO Utility Supply, Inc.	\$12.35	NO	BID	NO	BID
Silicone Rubber Insulators						
Distribution Deadend Insulator, Silicone Housing with Fiberglass Core, 35 kV, ANSI 52-4 Clevis and Tongue End Fittings, Maclean Power Systems DS-35M, OR ALUMA-FORM DEI-35, or RUS Approved Equivalent, Housing Must be Silicone Rubber - NO EPDM	GRESCO Utility Supply, Inc.	\$17.70	Wesco Distribution	\$17.70	Arkansas Electric Cooperative, Inc	\$18.87
Pin Insulators, F Neck, 1" Thread 15KV, ANSI Class 55-4.						
ANSI Class 55-4, NGK-Locke Cat # HRAP - 175, Porcelain Products Cat # 366-S or RUS Approved EQ.	Stuart C. Irby	\$5.60	GRESCO Utility Supply, Inc.	\$6.10	Garner-Lumley Electric Supply Co.	\$6.75
Transformer Mounting Bracket, Chance or Eq.						
Chance Cat # DT6C1	GRESCO Utility Supply, Inc.	\$206.25	Wesco Distribution	\$206.25	Stuart C. Irby	\$221.34
Chance Cat # DT7C1	GRESCO Utility Supply, Inc.	\$392.50	Wesco Distribution	\$392.50	Stuart C. Irby	\$421.22
Conduit Standoff Brackets						
Pelco Cat # SP-6060-12-PNC	Arkansas Electric Cooperative, Inc	\$52.00	NO	BID	NO	BID
Pelco Cat # SP-6060-24-PNC	Arkansas Electric Cooperative, Inc	\$49.50	NO	BID	NO	BID
Aluma-Form # 9-CSO-12	GRESCO Utility Supply, Inc.	\$49.95	Wesco Distribution	\$49.95	Arkansas Electric Cooperative, Inc	\$53.25
Aluma-Form # 9-CSO-24	Wesco Distribution	\$53.70	GRESCO Utility Supply, Inc.	\$53.75	Arkansas Electric Cooperative, Inc	\$57.25

Conduit Strap Kits, Chance or Eq.						
Cat # CSTK - 2, 2 inch strap	Stuart C. Irby	\$5.56	GRESKO Utility Supply, Inc.	\$6.00	Wesco Distribution	\$6.05
Cat # CSTK - 3, 3 inch strap	Arkansas Electric Cooperative, Inc	\$6.85	GRESKO Utility Supply, Inc.	\$6.95	Wesco Distribution	\$7.00
Cat # CSTK - 4, 4 inch strap	GRESKO Utility Supply, Inc.	\$7.80	Wesco Distribution	\$7.85	Garner-Lumley Electric Supply Co.	\$8.10
Cat # CSTK - 6, 6 inch strap	Stuart C. Irby	\$11.12	GRESKO Utility Supply, Inc.	\$11.80	Wesco Distribution	\$11.80
General Use Bronze Connectors						
Anderson/Fargo Vise Type Ground Clamp, Cat # GC - 207	Stuart C. Irby	\$5.90	Arkansas Electric Cooperative, Inc	\$7.95	NO	BID
Anderson/Fargo Bronze Parallel Groove Clamp, Cat # LC - 1602 or Dossier CU40-	Stuart C. Irby	\$33.31	Arkansas Electric Cooperative, Inc	\$40.50	NO	BID
Anderson/Fargo Bronze Terminal, 2-Hole Flat to Cable 1/0 - 500 Range, Cat # SWL 050 - B2 or Dossier TCV(50-2N)	Stuart C. Irby	\$56.12	Arkansas Electric Cooperative, Inc	\$58.00	NO	BID
Anderson/Fargo Bronze Terminal with 90 Degree Angle, 2-Hole Flat to Cable 1/0 - 500 Range, Cat # SWL - 050 - B2-Y90 or Dossier TCV(A50-2N-90.	Stuart C. Irby	\$91.37	Arkansas Electric Cooperative, Inc	\$97.00	NO	BID
Aluminum Overhead Line Automatic Splice, Full Tension, MacClean VIP or Hubbell Surefit Only						
4 - 2 ACSR - MACLEAN #7652AP-VIP OR HPS GLSF4042A	GRESKO Utility Supply, Inc.	\$7.45	Wesco Distribution	\$8.40	Stuart C. Irby	\$9.06
1/0 ACSR - MACLEAN #7653-VIP OR HPS GLSF4076A	GRESKO Utility Supply, Inc.	\$11.50	Wesco Distribution	\$11.50	Stuart C. Irby	\$12.32
3/0 - 4/0 ACSR - MACLEAN #7656AP-VIP OR HPS GLSF4098	GRESKO Utility Supply, Inc.	\$20.00	Wesco Distribution	\$20.00	Stuart C. Irby	\$21.46
336.4 KCMIL ACSR - MACLEAN #7658AP-VIP OR HPS GLSF411	GRESKO Utility Supply, Inc.	\$25.25	Stuart C. Irby	\$27.07	Arkansas Electric Cooperative, Inc	\$45.44
477 KCMIL ACSR - MACLEAN #7659-VIP OR HPS GLSF413	Wesco Distribution	\$33.55	GRESKO Utility Supply, Inc.	\$33.60	Stuart C. Irby	\$36.04
Impact Aluminum Taps for ACSR; Impact Brand Only.						
795 - 795 #602121	Stuart C. Irby	\$39.07	GRESKO Utility Supply, Inc.	\$46.10	Wesco Distribution	\$66.35
795 - 336.4 #602121-6	Stuart C. Irby	\$40.11	GRESKO Utility Supply, Inc.	\$45.80	Wesco Distribution	\$64.89
477 - 477 #1-602031-3	Stuart C. Irby	\$19.27	GRESKO Utility Supply, Inc.	\$24.00	Wesco Distribution	\$30.64
477 - 336.4 #1-602031-4	GRESKO Utility Supply, Inc.	\$18.90	Stuart C. Irby	\$19.27	Wesco Distribution	\$31.25
477 - 4/0 #1-602031-6	Stuart C. Irby	\$19.27	GRESKO Utility Supply, Inc.	\$21.25	Wesco Distribution	\$31.25
477 - 1/0 #602031-9	Stuart C. Irby	\$17.40	GRESKO Utility Supply, Inc.	\$23.00	Wesco Distribution	\$31.25
336.4 - 336.4 #602007	Stuart C. Irby	\$17.61	GRESKO Utility Supply, Inc.	\$20.75	Wesco Distribution	\$25.00
336.4 - 4/0 #602004	Stuart C. Irby	\$18.24	GRESKO Utility Supply, Inc.	\$19.75	Wesco Distribution	\$25.00
336.4 - 1/0 #602001	Stuart C. Irby	\$17.82	GRESKO Utility Supply, Inc.	\$20.65	Wesco Distribution	\$25.00
336.4 - 2/0 #602002	GRESKO Utility Supply, Inc.	\$20.35	Wesco Distribution	\$25.00	Stuart C. Irby	\$38.31
336.4 - 1/0 Copper #602001	Stuart C. Irby	\$17.61	GRESKO Utility Supply, Inc.	\$20.65	Wesco Distribution	\$25.00
4/0 - 4/0 #600466	GRESKO Utility Supply, Inc.	\$3.95	Wesco Distribution	\$4.97	Arkansas Electric Cooperative, Inc	\$6.58
4/0 - 1/0 #600458	GRESKO Utility Supply, Inc.	\$3.95	Stuart C. Irby	\$4.03	Wesco Distribution	\$4.97
1/0 - 1/0 #600403	GRESKO Utility Supply, Inc.	\$3.95	Stuart C. Irby	\$4.10	Wesco Distribution	\$4.97
4/0 - #2 #600411	GRESKO Utility Supply, Inc.	\$3.95	Stuart C. Irby	\$4.10	Wesco Distribution	\$4.97
Shells, Yellow	Stuart C. Irby	\$1.64	GRESKO Utility Supply, Inc.	\$1.80	Wesco Distribution	\$2.86
Shells, Blue	Stuart C. Irby	\$1.64	GRESKO Utility Supply, Inc.	\$1.80	Wesco Distribution	\$2.86
Burdyn Diess Hypress Range Taking Conn & Accessories						
Hylug Type YA-A Uninsulated Compression Terminal, Cat# YA2CA9 Only	Arkansas Electric Cooperative, Inc	\$7.67	Stuart C. Irby	\$7.71	Wesco Distribution	\$7.75
Hylug Type YA-A Uninsulated Compression Terminal, Cat# YA28A5 Only	Stuart C. Irby	\$9.02	Wesco Distribution	\$9.17	Arkansas Electric Cooperative, Inc	\$15.65
Hylug Type YA-A Uninsulated Compression Terminal, Cat# YA34A3 Only	Stuart C. Irby	\$24.49	Wesco Distribution	\$25.66	Arkansas Electric Cooperative, Inc	\$35.23
Hylug Type YA-A Uninsulated Compression Terminal, Cat# YA39A5 Only	Stuart C. Irby	\$20.98	Wesco Distribution	\$21.09	Arkansas Electric Cooperative, Inc	\$26.09
Hylug Type YA-A Uninsulated Compression Terminal, Cat# YA44A3 Only	Stuart C. Irby	\$34.56	Wesco Distribution	\$34.77	Arkansas Electric Cooperative, Inc	\$41.54
Hylink Uninsulated Compression Splice, Cat# YS2CA1 Only	Stuart C. Irby	\$3.71	Wesco Distribution	\$3.72	Arkansas Electric Cooperative, Inc	\$5.15
Hylink Uninsulated Compression Splice, Cat# YS28A1 Only	Stuart C. Irby	\$8.17	Wesco Distribution	\$8.22	Arkansas Electric Cooperative, Inc	\$10.09
Hylink Uninsulated Compression Splice, Cat# YS34A1 Only	Stuart C. Irby	\$13.00	Wesco Distribution	\$13.10	Arkansas Electric Cooperative, Inc	\$17.56
Hylink Uninsulated Compression Splice, Cat# YS39A1 Only	Arkansas Electric Cooperative, Inc	\$20.54	Stuart C. Irby	\$30.76	Wesco Distribution	\$30.96
Hylink Uninsulated Compression Splice, Cat# YS44A1 Only	Stuart C. Irby	\$34.05	Wesco Distribution	\$34.26	Arkansas Electric Cooperative, Inc	\$45.19
Hystack Terminal Stacking Adapter, Cat# ASA250U Only	Stuart C. Irby	\$10.15	Arkansas Electric Cooperative, Inc	\$10.40	NO	BID
Hystack Terminal Stacking Adapter, Cat# ASA800U Only	Stuart C. Irby	\$5.78	Wesco Distribution	\$5.80	Arkansas Electric Cooperative, Inc	\$6.18
Hystack Terminal Stacking Adapter, Cat# ASA1000U Only	Stuart C. Irby	\$15.11	Arkansas Electric Cooperative, Inc	\$15.49	NO	BID
Hylug Pin Terminal, Cat# AYP2 Only	Stuart C. Irby	\$6.00	Wesco Distribution	\$6.72	Arkansas Electric Cooperative, Inc	\$11.77
Hylug Pin Terminal, Cat# AYP04/0 Only	Stuart C. Irby	\$15.13	Wesco Distribution	\$16.92	Arkansas Electric Cooperative, Inc	\$20.45
Hylug Pin Terminal, Cat# AYP0500 Only	Wesco Distribution	\$24.73	Stuart C. Irby	\$24.74	Arkansas Electric Cooperative, Inc	\$30.12
Hylug Pin Terminal, Cat# AYP750 Only	Wesco Distribution	\$37.17	Arkansas Electric Cooperative, Inc	\$40.89	Stuart C. Irby	\$47.37
URD Transformer Secondary Connector						
Universal Stud Mount Disconnectable Secondary Connector, Accepts both 5/8" and 1" Transformer Studs, #12-350MCM Conductor, Homac Part #ZVW4023EZSL, Homac Only	GRESKO Utility Supply, Inc.	\$43.00	Garner-Lumley Electric Supply Co.	\$68.00	Arkansas Electric Cooperative, Inc	\$110.00
Pole Top Pin						
Pole Top Pin, 20 Inch, 1 Inch Insulator Nylon Threads, Joslyn Cat #J740Z, Hubbell Cat # 2199P, or Eq.	Arkansas Electric Cooperative, Inc	\$12.00	Garner-Lumley Electric Supply Co.	\$13.90	Wesco Distribution	\$14.78
Ridge Pin, (Pole Top Pin), Fiberglass, 1 Inch Insulator, Chance RPH211 OR Joslyn 7781-821 or Eq.	GRESKO Utility Supply, Inc.	\$72.00	Wesco Distribution	\$73.10	Garner-Lumley Electric Supply Co.	\$75.00
Pole Banding Systems						
ALUMNA-FORM BOLT-A-BAND STANDARD LENGTH SINGLE BAND, 5/8" HARDWARE, 72" LENGTH PART #BAB-5872 ONLY	Garner-Lumley Electric Supply Co.	\$52.00	GRESKO Utility Supply, Inc.	\$54.00	Wesco Distribution	\$54.60
ALUMNA-FORM BOLT-A-BAND STANDARD LENGTH DOUBLE BAND, 5/8" HARDWARE, 72" LENGTH PART #BAR-5872-2 ONLY	Garner-Lumley Electric Supply Co.	\$82.50	GRESKO Utility Supply, Inc.	\$83.60	Wesco Distribution	\$85.45
All Purpose Mounting Bracket						
Aluma-Form All Purpose Mounting Bracket, Heavy-Cuty Mount with Grade 5, 5/8 x Bolt, Part HDBB-1511-H3H Only	GRESKO Utility Supply, Inc.	\$15.35	Wesco Distribution	\$15.65	Arkansas Electric Cooperative, Inc	\$15.77

Guy Wire And Related Equipment						
Fiberglass Guy Strain Insulator, 15,000 Lb or Greater.						
Maclean Cat # GCTE - 15 -144, Hubbell GS16144CP or Aluma-Form FGS16-144C	GRESKO Utility Supply, Inc.	\$39.40	Arkansas Electric Cooperative, Inc	\$43.26	Wesco Distribution	\$43.65
Maclean Cat # GCTE - 15 -12, Hubbell GS16012CP or Aluma-Form FGS16-12CT.	GRESKO Utility Supply, Inc.	\$14.95	Stuart C. Irby	\$16.89	Wesco Distribution	\$16.98
Anchor Helix Assembly						
Single Helix 10 in Diameter for 3/4 in Rod, 1-3/8 in Core. Chance Cat # E1021633 or MacLean MDS-D104-6	Wesco Distribution	\$46.55	GRESKO Utility Supply, Inc.	\$47.65	Stuart C. Irby	\$51.10
Twin Helix 10 in Diameter for 3/4 in Rod, 1-3/8 in Core. Chance Cat # E1021637 or MacLean MDS-D104-2-6	Wesco Distribution	\$107.45	GRESKO Utility Supply, Inc.	\$109.90	Stuart C. Irby	\$117.93
Chance Pisa or MacLean, 3/4 In. X 7 ft. Rod & Twineye Nut. Chance Cat # E1020044 or MacLean MDS D75D	Wesco Distribution	\$30.22	GRESKO Utility Supply, Inc.	\$31.50	Arkansas Electric Cooperative, Inc	\$31.95
Bust Expanding Anchor						
Chance Bust Expanding Anchor, Galvanized. Cat # 88135G.	GRESKO Utility Supply, Inc.	\$41.55	Wesco Distribution	\$43.35	Arkansas Electric Cooperative, Inc	\$65.00
Chance Galvanized Bust Anchor Rod 3/4 in. X 8 ft. with Twineye Adapter. Cat # 535B.	Wesco Distribution	\$36.90	GRESKO Utility Supply, Inc.	\$37.75	Arkansas Electric Cooperative, Inc	\$50.33
Guy Wire, Galvanized Steel						
3/8 Siemens Martin Grade, Coils per FT	Arkansas Electric Cooperative, Inc	\$0.72	Stuart C. Irby	\$0.79	NO	BID
7/16 High Strength Grade, Coils per FT	Stuart C. Irby	\$1.15	NO	BID	NO	BID
Banded Guy Attachment with Clevis						
Aluma-Form heavy Duty Banded Guy Attachment with Clevis. Part BGA-S20 Only.	Garner-Lumley Electric Supply Co.	\$93.50	Arkansas Electric Cooperative, Inc	\$95.10	GRESKO Utility Supply, Inc.	\$95.45
Conductor & Communications Cable						
#6 Duplex, Shepherd, 600 Volt, 90 Degree C Operation. Packaged in Coils. Per FT.	Garner-Lumley Electric Supply Co.	\$0.41	Arkansas Electric Cooperative, Inc	\$0.52	NO	BID
#4 Triplex, Periwinkle, 600 Volt, 90 Degree C Operation. Packaged in Coils. Per FT.	Garner-Lumley Electric Supply Co.	\$0.80	Arkansas Electric Cooperative, Inc	\$1.05	NO	BID
#1/0 Triplex, Neritina, 600 Volt, 90 Degree C Operation. Packaged in Coils. Per FT.	Garner-Lumley Electric Supply Co.	\$2.05	Arkansas Electric Cooperative, Inc	\$2.25	NO	BID
#4/0 Triplex, Zuzara, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	Arkansas Electric Cooperative, Inc	\$4.98	Garner-Lumley Electric Supply Co.	\$4.98	NO	BID
#1/0 Quadruplex, Costena, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$3.67	NO	BID	NO	BID
#4/0 Quadruplex, Appaloosa, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$4.98	NO	BID	NO	BID
#336.4 kcmil Quadruplex, Gelding, 600 Volt, 90 Degree C Operation. Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$9.00	NO	BID	NO	BID
#2 ACSR, Sparrow, Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$0.32	Arkansas Electric Cooperative, Inc	\$0.36	NO	BID
#1/0 ACSR, Raven, Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$0.49	Arkansas Electric Cooperative, Inc	\$0.57	NO	BID
#4/0 ACSR, Penguin, Packaged on Reels. Per FT.	Arkansas Electric Cooperative, Inc	\$1.00	Garner-Lumley Electric Supply Co.	\$1.07	NO	BID
#336.4 ACSR, Merlin, Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$1.39	NO	BID	NO	BID
#477 ACSR, Pelican, Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$1.98	Arkansas Electric Cooperative, Inc	\$2.50	NO	BID
3-Layer 15 kV ACSR Tree Wire. 1/0 AWG, 6/1 Stranding. Southwire or Hendrix. Packaged on Reels. Bidder shall specify standard reel length.	NO	BID	NO	BID	NO	BID
3-Layer 15 kV ACSR Tree Wire. 477 kcmil, 18/1 Stranding. Southwire or Hendrix. Packaged on Reels. Bidder shall specify standard reel length.	NO	BID	NO	BID	NO	BID
#6 Underground Duplex, Claflin, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$0.65	Arkansas Electric Cooperative, Inc	\$0.97	NO	BID
#4 Underground Triplex, Vassar, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per FT.	Arkansas Electric Cooperative, Inc	\$1.40	Garner-Lumley Electric Supply Co.	\$1.63	NO	BID
#4/0 Underground Triplex, Sweetbriar, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per FT.	Arkansas Electric Cooperative, Inc	\$3.10	Garner-Lumley Electric Supply Co.	\$3.15	NO	BID
4/0 Underground Triplex, Sweetbriar Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or Eq.	NO	BID	NO	BID	NO	BID
#350 Underground Triplex, Wesleyan, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reel.	Garner-Lumley Electric Supply Co.	\$4.65	Arkansas Electric Cooperative, Inc	\$6.50	NO	BID
350 kcmil Underground Triplex, Wesleyan Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or Eq.	NO	BID	NO	BID	NO	BID
#4/0 Underground Quadruplex, Wake Forest, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per FT.	Garner-Lumley Electric Supply Co.	\$4.00	Arkansas Electric Cooperative, Inc	\$7.00	NO	BID
4/0 Underground Quadruplex, Wake Forest Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or Eq.	NO	BID	NO	BID	NO	BID
350 Underground Quadruplex, Slippery Rock, Ruggedized or High Score. 90 Degree C Continuous Operation. Packaged on Reels. Per FT.	Arkansas Electric Cooperative, Inc	\$6.50	Garner-Lumley Electric Supply Co.	\$6.95	NO	BID
350 kcmil Underground Quadruplex, Slippery Rock Powerglide 600V Secondary Underground High Score. 90 Degree C Continuous Operation. Packaged on Reels. Southwire or Eq.	NO	BID	NO	BID	NO	BID
Underground Residential Distribution Cable (URD), Concentric Neutral, Jacketed 15 kV Class Cable, 1/0 Aluminum Conductor, Class B Filled Strand, 220 mil EPR Insulation, Copper Full Neutral Consisting of 16 - #14 Strands, with Insulating Jacket Over Concentric Wires. Cable Shall Be All EPR Construction. Okonite or Kerite Only. Price per Foot.	T&C Specialty Distributors, Inc.	\$3.37	NO	BID	NO	BID
Underground Residential Distribution Cable (URD), Concentric Neutral, Jacketed 15 kV Class Cable, 750 kcmil Aluminum Conductor, Class B Filled Strand, 220 mil EPR Insulation, Copper 1/3 Neutral, with Insulating Jacket Over Concentric Wires. Cable Shall Be All EPR Construction. Okonite or Kerite Only. Price per Foot.	T&C Specialty Distributors, Inc.	\$9.81	NO	BID	NO	BID
Underground Residential Distribution Cable (URD), Concentric Neutral, Jacketed 15 kV Class Cable, 750 kcmil Aluminum Conductor, Class B Filled Strand, 220 mil EPR Insulation, Copper 1/3 Neutral, with Insulating Jacket Over Concentric Wires. Cable Shall Be All EPR Construction. Cable Shall be Shipped on Steel Reels. Okonite or Kerite Only. Price per Foot. 1400 ft reels only. (Reel Deposit Included In Price)	T&C Specialty Distributors, Inc.	\$9.81	NO	BID	NO	BID
#6 Insulated Soft Drawn Riser Wire, Solid Copper Wire. Packaged on Small Spools. Per FT.	Garner-Lumley Electric Supply Co.	\$0.85	NO	BID	NO	BID
#4 Bare Soft Drawn Solid Copper Wire. Per FT.	Garner-Lumley Electric Supply Co.	\$0.79	NO	BID	NO	BID
#6 Bare Soft Drawn Solid Copper Wire. Per FT.	Garner-Lumley Electric Supply Co.	\$0.58	NO	BID	NO	BID
AFL, ADSS Cable, Mini-Span 424, 60 Fiber, Part#AE0609C520AA4 Only.	NO	BID	NO	BID	NO	BID

Underground Equipment					
S&C Vista Underground 4-Way Switchgear, Model 422. S&C 934222R1-P4T2-S31, S&C Only.	NO	BID	NO	BID	NO
S&C Vista Underground 5-Way Switchgear, Model 523. S&C 935232R1-P6T3-S19, S&C Only.	Stuart C. Irby	\$84,043.75	NO	BID	NO
Load Break Bushing Insert, 200 A, 15 kV, Cooper LBI 215 or Elastimold 1601A4.	Arkansas Electric Cooperative, Inc	\$45.50	Wesco Distribution	\$50.90	GRESKO Utility Supply, Inc.
Load Break Elbow Connector with Jacket Seal, 200 Amp, 15 kV, with Capacitive Test Point, 1/0 Stranded Conductor, Cooper LEJ215CC061	GRESKO Utility Supply, Inc.	\$35.00	Arkansas Electric Cooperative, Inc	\$46.00	NO
Horizontal Load Break Portable Feed Thru, 200 Amp, 15 kV, Cooper LPF215H or Elastimold 164FT	GRESKO Utility Supply, Inc.	\$106.00	Arkansas Electric Cooperative, Inc	\$109.00	Wesco Distribution
Rotatable Loadbreak Feedthru Insert, 200 A, 15kV Class. Cooper LFI215 or Elastimold 1602A3R	GRESKO Utility Supply, Inc.	\$202.00	Arkansas Electric Cooperative, Inc	\$214.00	Garner-Lumley Electric Supply Co.
Insulated Protective Cap. 15 kV Class. Cooper LPC215 or Elastimold 160DRG.	GRESKO Utility Supply, Inc.	\$27.70	Arkansas Electric Cooperative, Inc	\$35.00	Wesco Distribution
900 Amp Deadbreak Connector, 25 kV Class, BOL-T only, 750 kcmil Aluminum Conductor with CopperTop Compression Connector, Part # Cooper BT625FF25C1 or Elastimold K67SLR-M5380	Garner-Lumley Electric Supply Co	\$419.00	Wesco Distribution	\$437.80	Stuart C. Irby
800 Amp Loadbreak Reducing Tap Plug For use With BOL-T, 25 kV Class, With Copper Stud in Individual Box. Cooper BLRTP625C or Elastimold K675RTP	Garner-Lumley Electric Supply Co	\$620.00	Wesco Distribution	\$646.90	Stuart C. Irby
Polywater Type HP Multipurpose Cleaner/Degreaser. 16Oz. Aerosol Can. Cat # HPY-12	Arkansas Electric Cooperative, Inc	\$11.15	NO	BID	NO
Polywater Cable Lubricant J-640 or Eq. In 5 Gallon Pails.	Stuart C. Irby	\$46.74	Arkansas Electric Cooperative, Inc	\$80.00	NO
Polywater Cable Lubricant J. One Quart Front End Pack. Packaged 12 Per Case. Catalog #J-27. Price per Case	Arkansas Electric Cooperative, Inc	\$8.25	NO	BID	NO
URD Cable Termination, Cold Applied, Jacketed Concentric Neutral Cable					
Raychem 841360-000 TFT-151E-1/0	Wesco Distribution	\$31.80	Arkansas Electric Cooperative, Inc	\$59.00	GRESKO Utility Supply, Inc.
Raychem 050920-000 TFT-153E	Wesco Distribution	\$51.78	GRESKO Utility Supply, Inc.	\$67.00	Arkansas Electric Cooperative, Inc
URD Cable Splice, Jacketed Concentric Neutral Cable, Raychem Only.					
1/0 URD Primary Heat Shrink Splice Without Connector. Part # HVS-151S-J.	Wesco Distribution	\$123.32	Stuart C. Irby	\$182.31	Arkansas Electric Cooperative, Inc
750 kcmil URD Primary Heat Shrink Splice Without Connector. Part # HVS-1514S-J.	Wesco Distribution	\$299.46	Arkansas Electric Cooperative, Inc	\$397.00	Stuart C. Irby
Loadbreak Junctions					
Loadbreak Junction, 200 A, 15 kV Class, Cooper Cat# LJ215C4U or Elastimold 164J4-5	Arkansas Electric Cooperative, Inc	\$162.00	GRESKO Utility Supply, Inc.	\$162.00	Wesco Distribution
Fiberglass Secondary Pedestal with 350 kcmil Connectors. Pencil Only.					
Secondary Pedestal with 350 kcmil Connectors. Pencil Only. Pencil Catalog # AG18HDX-L35	Arkansas Electric Cooperative, Inc	\$525.00	NO	BID	NO
Underground Equipment Continued					
Fiberglass Box Pads For Single Phase Transformers. Nordic or Eq. Nordic Catalog # CBP-37-43-15A-MG-22X24	Stuart C. Irby	\$312.50	Arkansas Electric Cooperative, Inc	\$360.00	NO
Fibercrete Box Pad 94" x 80" for use with 4-Way Vista Swgr. Concast Part # FC-69-83-36-V Only.	Garner-Lumley Electric Supply Co	\$1,595.00	Arkansas Electric Cooperative, Inc	\$1,700.00	NO
Fibercrete Box Pad 117" x 80" for use with 5-Way Vista Swgr. Concast Part # FC-69-106-36-V Only.	Garner-Lumley Electric Supply Co	\$1,890.00	Arkansas Electric Cooperative, Inc	\$2,550.00	NO
Fibercrete Box Pad with 6" x 53" Opening for use with 3-Phase Sectionalizing Cabinet. Concast Part# FC-18-65-20-0653. Concast Only	Garner-Lumley Electric Supply Co	\$326.00	Arkansas Electric Cooperative, Inc	\$388.00	NO
Fibercrete Box Pad with 18" x 80" Opening for use with 3-Phase Sectionalizing Cabinet. Concast Part# FC-23-85-32-1880. Concast Only	Garner-Lumley Electric Supply Co	\$680.00	Arkansas Electric Cooperative, Inc	\$780.00	NO
Sectionalizing Cabinet, 3-Phase, 200 A, 15 kV Class, Mild Steel, with Three 4-Position 200 Amp Loadbreak Junctions Installed. Howard Industries Cat# 4560-227470-400. Howard Industries Only.	Howard Industries, Inc.	\$5,050.00	NO	BID	NO
Sectionalizing Cabinet, 3-Phase, 200 A, 15 kV Class, Mild Steel, without Loadbreak Junctions. Howard Industries Cat# 4584-227470-400. Howard Industries Only.	Howard Industries, Inc.	\$3,333.00	NO	BID	NO
Sectionalizing Cabinet, 1-Phase, 200 A, 15 kV Class, Mild Steel, with One 4-Position 200 Amp Loadbreak Junctions Installed. Howard Industries Cat# 4530-227470-200. Price of Cabinet to Include Mild Steel Mounting Plate Part# 0062-189904-001. Howard Industries Only.	Howard Industries, Inc.	\$2,362.00	NO	BID	NO
Conduit and Fittings					
High Density Polyethylene Conduit, 2 in. Nominal Size, 2.375 in. Outside Diameter with 13.5 SDR, Black With Red Trisripe, 40 Ft. Lengths, Smooth Wall. Carlon or Eq. Per Ft.	Stuart C. Irby	\$1.80	NO	BID	NO
High Density Polyethylene Conduit, 3 in. Nominal Size, 3.5 in. Outside Diameter with 13.5 SDR, Black With Red Trisripe, 40 Ft. Lengths, Smooth Wall. Carlon or Eq. Per Ft.	Stuart C. Irby	\$3.60	NO	BID	NO
Schedule 40 PVC, 2 in. 20 ft. Sections. Per Ft.	NO	BID	NO	BID	NO
Schedule 40 PVC, 3 in. 20 ft. Sections. Per Ft.	NO	BID	NO	BID	NO
Champion Fiberglass, 90 x 36 in Elbow, 3 in. Nominal, with Bonded On Deep Couplings. Part 30A-SW-92-P-2D.	Arkansas Electric Cooperative, Inc	\$125.00	NO	BID	NO
Champion Fiberglass, 90 x 24 in Elbow, 2 in. Nominal, with Bonded On Deep Couplings. Part 20A-SW-91-P-2D.	Arkansas Electric Cooperative, Inc	\$95.00	NO	BID	NO
Bondit Conduit Adhesive Kit with Dispensing Tool. Kit Contains 2 Adhesive Cartridges, 8 Mixing Nozzles, 1 Strip of Sanding Cloth, 8 TR-1 Cleaning Wipes and Dispensing Tool. Bondit Cat # BT-KITG or Eq.	Arkansas Electric Cooperative, Inc	\$142.00	NO	BID	NO
3M, Type MB-3 Crossarm Mounting Bracket for URD Cable Range 0.80-1.25 in.	Arkansas Electric Cooperative, Inc	\$18.75	GRESKO Utility Supply, Inc.	\$19.75	NO
3M, Type MB-6 Crossarm Mounting Bracket for URD Cable Range 1.80-2.40 in.	GRESKO Utility Supply, Inc.	\$58.00	Arkansas Electric Cooperative, Inc	\$59.50	NO
Ditch Witch Bore Gel Bentonite 50 Lb Bags	NO	BID	NO	BID	NO
Ditch Witch EZ Mud. 5 Gallon Pails.	NO	BID	NO	BID	NO
Ditch Witch Con Det Wetting Agent. 5 Gallon Pails.	NO	BID	NO	BID	NO
Concrete					
Ready Mixed Concrete, Consisting of Portland Cement, Fine and Coarse Aggregate, Water and Approved Admixtures, Combined, Mixed, Transported and Placed at the Owner's Jobsite, Including Furnishing Labor, Materials, Equipment and Incidentals and Required to Provide Concrete to the SED Jobsites inside the City Limits of Starkville. Concrete Mix shall have a Minimum Specified 280Day Compressive Strength of 2500 PSI and a Water-Cement Ratio By Weight of 0.50 to 0.60. Proportion and Design Mixes to Result in Concrete Slump at the Point of Placement as Directed by the Owner. Slump at the Point of Placement shall be 4 in. to 6 in. for Concrete that is to be Mechanically Vibrated, and 5 in. to 7 in. for Concrete that is to be Placed Without Consolidation. Supplier shall Comply with the Requirements of ASTM C94 "Standard for Ready-Mixed Concrete". Price per Cubic Yard.	MMC Materials Inc.	\$154.00	NO	BID	NO

Protective Equipment and Capacitor Equipment						
S&C Positrol Fuse Links "QR" Speed						
1 Amp	Stuart C. Irby	\$7.77	NO	BID	NO	BID
3 Amp	Stuart C. Irby	\$7.77	NO	BID	NO	BID
5 Amp	Stuart C. Irby	\$7.77	NO	BID	NO	BID
7 Amp	Stuart C. Irby	\$7.77	NO	BID	NO	BID
10 Amp	Stuart C. Irby	\$8.70	NO	BID	NO	BID
15 Amp	Stuart C. Irby	\$8.70	NO	BID	NO	BID
20 Amp	Stuart C. Irby	\$8.70	NO	BID	NO	BID
25 Amp	Stuart C. Irby	\$8.89	NO	BID	NO	BID
30 Amp	Stuart C. Irby	\$9.05	NO	BID	NO	BID
40 Amp	Stuart C. Irby	\$9.30	NO	BID	NO	BID
50 Amp	Stuart C. Irby	\$11.05	NO	BID	NO	BID
60 Amp	Stuart C. Irby	\$13.13	NO	BID	NO	BID
75 Amp	Stuart C. Irby	\$13.38	NO	BID	NO	BID
100 Amp	Stuart C. Irby	\$16.50	NO	BID	NO	BID
125 Amp	Stuart C. Irby	\$18.91	NO	BID	NO	BID
150 Amp	Stuart C. Irby	\$26.68	NO	BID	NO	BID
Cooper Power Systems "D" Link Fuse. FLD3-(insert amp)						
1 Amp	Arkansas Electric Cooperative, Inc	\$9.70	GRESKO Utility Supply, Inc.	\$12.90	NO	BID
2 Amp	Arkansas Electric Cooperative, Inc	\$9.70	GRESKO Utility Supply, Inc.	\$9.90	NO	BID
3 Amp	Arkansas Electric Cooperative, Inc	\$9.70	GRESKO Utility Supply, Inc.	\$9.90	NO	BID
5 Amp	Arkansas Electric Cooperative, Inc	\$9.70	GRESKO Utility Supply, Inc.	\$9.90	NO	BID
7 Amp	Arkansas Electric Cooperative, Inc	\$9.70	GRESKO Utility Supply, Inc.	\$9.90	NO	BID
10 Amp	Arkansas Electric Cooperative, Inc	\$9.70	GRESKO Utility Supply, Inc.	\$9.90	NO	BID
15 Amp	Arkansas Electric Cooperative, Inc	\$9.70	GRESKO Utility Supply, Inc.	\$9.90	NO	BID
20 Amp	Arkansas Electric Cooperative, Inc	\$9.70	GRESKO Utility Supply, Inc.	\$9.90	NO	BID
Other Protective Equipment						
Cooper Power Systems Companion II Backup Current-Limiting Fuse, 8.3 kV, 25 k Current Rating with Spline Stud and Eyebolt Terminal. Cooper FAH8KV25KBGR1 Only.	Arkansas Electric Cooperative, Inc	\$80.00	GRESKO Utility Supply, Inc.	\$87.00	NO	BID
Loadbuster Disconnect, 25 kV, 600 A Continuous, S&C Catalog # 4943R9ED2.	Stuart C. Irby	\$384.23	NO	BID	NO	BID
FUSE CUTOFF, 15 kV, 100 AMP CONTINUOUS, 16KA ASYMMETRICAL INTERRUPTING, PARALLEL-GROOVE CONNECTORS AND EXTENDED MOUNTING BRACKET. BODY MUST BE SILICONE RUBBER - NO EPDM. ALUMA-FORM CSG-15-100A-110-CX-16KA ORABB X1JCLNLM11 OR S&C EQ QR COOPER EQ	GRESKO Utility Supply, Inc.	\$89.95	Wesco Distribution	\$89.97	Arkansas Electric Cooperative, Inc	\$90.50
Fuse Tube Including Cap & Arc Shortening Rod, 14.4 kV, 100 Amp, S&C Catalog # 89531R10, ABB 7194C60G02MP, or Aluma-Form CFH15-100-16KA or Cooper or Eq.	GRESKO Utility Supply, Inc.	\$48.00	Arkansas Electric Cooperative, Inc	\$48.32	Wesco Distribution	\$50.40
Fuse Tube, 14.4 kV, 200 A, S&C Catalog # 89571R11, or ABB 7194C60G19 OR Cooper Eq.	Stuart C. Irby	\$108.12	Wesco Distribution	\$115.65	NO	BID
Spare Disconnect Blade, 14.4 kV, 300 Amp, S&C Catalog # 89621R10 or ABB 7194C60G04 or ALUMAFORM CSB15-300A or Eq	Garner-Lumley Electric Supply Co.	\$57.00	Wesco Distribution	\$72.27	GRESKO Utility Supply, Inc.	\$74.90
Loadbreak Cutout, 15/27 kV, 100 Amp Continuous, Porcelain, ABB Catalog # Y2NCBQA12, ABB only.	NO	BID	NO	BID	NO	BID
Loadbreak Cutout, 15/27 kV, 100 Amp Continuous, Silicone Rubber, ABB Catalog # Y2JCNQA12, ABB only.	Garner-Lumley Electric Supply Co.	\$247.00	NO	BID	NO	BID
Elbow Surge Arrester, 10 kV, 8.4 kV MCOV, 36 in. Lead Wire. Cooper 4238018C10M or Ohio Brass 8115090036 or Elastimold 215ELA11	GRESKO Utility Supply, Inc.	\$114.00	Arkansas Electric Cooperative, Inc	\$128.00	Garner-Lumley Electric Supply Co.	\$135.00
Parking Stand Surge Arrester, 10 kV, 8.4 kV MCOV. Cooper Part # 3237686C10M or Elastimold 167PSA10	GRESKO Utility Supply, Inc.	\$245.00	Arkansas Electric Cooperative, Inc	\$250.00	Garner-Lumley Electric Supply Co.	\$339.00
Heavy Duty Distribution Class Arrester, 10 kV, 8.4 kV MCOV. With Insulator, Wildlife Protector and NEMA X-Arm Bracket. Cooper UHS1005-0A1A-1B1A or Ohio Brass 213709-7324 Only.	GRESKO Utility Supply, Inc.	\$47.95	Arkansas Electric Cooperative, Inc	\$57.00	Stuart C. Irby	\$58.93
Hubbell Protecta Lite Suspension Distribution Class Arrester, 13.8 kV, 8.4 kV MCOV with Fargo Hot Line Clamp GH202AD and 90 Inch #4 AWG Tinned Copper Rope Lay Conductor Lead. Hubbell Catalog #602009-B0-X4-005 Only	NO	BID	NO	BID	NO	BID
3-Phase Air Break Switch. 25 kV, 600 A, Insulated Base, Epoxy Insulators, 2-Hole NEMA Pad, Upright Hookstick Operated With Extra Mounting Clearance And Lightning Arrester Mounting. S&C Cat. # 147443R4-H-A2P1.	NO	BID	NO	BID	NO	BID
3-Phase Air Break Switch. 15 kV, 600 A, Insulated Base, Epoxy Insulators, 2-Hole NEMA Pad, Vertical Hookstick Operated. S&C Cat. # 147532R4-H	NO	BID	NO	BID	NO	BID
3-Phase Air Break Switch. 14.4 kV, 900 A, Insulated Base, Epoxy Insulators, 2-Hole NEMA Pad, Tiered Outboard Hookstick Operated With Pole Bankand J-Bolts. S&C Cat. # 147832R4-H2P1	NO	BID	NO	BID	NO	BID
New 3-Phase Recloser, 800 Amp Cont., 12.5 kA Interrupting, Solid Dielectric, 15 kV Class Vacuum Recloser with SEL-651RA Control, 14 Pin Control Cable. Equipped with 3 Low Energy Analog Voltage Sensors. Recloser outfitted with 2 Hole Pads, "L" Shaped Pole Mount Center Bracket. Lightning Arrester Brackets and 40 ft. 14 Pin Control Cable. G&W Electric VIP378ER-12S Only. SEL Part # 0651RA01XBAXAE1A3311BXXX	Power Connections, Inc	\$22,078.00	NO	BID	NO	BID
Schweitzer Engineering Laboratories, Inc., SEL-651RA Recloser Control for use with G&W Viper or Cooper VWE. Part Number 0651RA01XBAXAE1A3311BXXX. Schweitzer Engineering Laboratories, Inc. only.	NO	BID	NO	BID	NO	BID
Schweitzer Engineering Laboratories, Inc., SEL-C510, 40 Ft. Recloser 14 Pin Control Cable, 14-Pin Male to Female Amphenol Connector	NO	BID	NO	BID	NO	BID
SEL Overhead Autoranger FCI with 4 Hr Permanent Fault Reset & 16 Hr Temporary Fault Reset Time. SEL Part# AR360-4-16	NO	BID	NO	BID	NO	BID
SEL Underground Autoranger FCI with 4 Hr Permanent Fault Reset Time. No Batte with Integral Display. SEL Part# 1BARU2R4LEY2	NO	BID	NO	BID	NO	BID
SEL Underground Autoranger FCI with 4 Hr Permanent Fault Reset Time. With Battery & 10 ft Remote Fiber Optic Display. SEL Part# 1BARU2R4LEY2..	NO	BID	NO	BID	NO	BID
New G&W Viper Single Phase Recloser, Polemount "L" Config., with Arrester Brackets, NEMA 2-Hole Lugs, Wildlife Protectors, SEL-Kestrel Control, 40 ft Cable, G&W VIP178ER-12-SP Only. SEL 0351RS022XB1E11X1XXX Control.	Power Connections, Inc	\$8,295.00	NO	BID	NO	BID
Chance Loadbreak Electronic Resettable Sectionalizer, 15 kV, 50 Amp, 2-Count, Parallel Grove C.camps, NEMA Bracket. Chance C750-162PB only.	Arkansas Electric Cooperative, Inc	\$1,160.00	Stuart C. Irby	\$1,273.38	NO	BID
Chance Loadbreak Electronic Resettable Sectionalizer, 15 kV, 70 Amp, 2-Count, Parallel Grove C.camps, NEMA Bracket. Chance C750-162PB only.	Arkansas Electric Cooperative, Inc	\$1,160.00	Stuart C. Irby	\$1,273.38	NO	BID

Capacitors Equipment & Relays						
Capacitor, 50 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	Arkansas Electric Cooperative, Inc	\$700.00	NO	BID	NO	BID
Capacitor, 100 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	Arkansas Electric Cooperative, Inc	\$625.00	NO	BID	NO	BID
Capacitor, 200 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	Arkansas Electric Cooperative, Inc	\$795.00	NO	BID	NO	BID
Capacitor, 300 kVAR, 7620 Volt, Single Phase, 2-Bushing, 60 Hz, 95 kV BIL.	Arkansas Electric Cooperative, Inc	\$915.00	NO	BID	NO	BID
Vacuum Capacitor Switch, Type VCS-1, 95 kV BIL, 200 A Continuous, 120 VAC Operating Voltage, Standard 5-Pin Receptacle for 3-Wire Control with matching plug prewired with pigtail, with birdguards. ABB Cat # PS15-1AMBC-2121S or Edison E/CSA111BA1	NO	BID	NO	BID	NO	BID
SEL-RTAC, Model 35304BA0X1211X0XXXXXX	NO	BID	NO	BID	NO	BID
SEL-RTAC, Model 3530HA0X1211A0XXXXXX	NO	BID	NO	BID	NO	BID
SEL 734B Capacitor Control, Model 07340T9FD1626EXXAD3AA000.	NO	BID	NO	BID	NO	BID
Beckwith A-6280A-STRK1 Capacitor Control with COPPER Ethernet.	NO	BID	NO	BID	NO	BID
Beckwith A-6280A-STRK1 Capacitor Control with FIBER Ethernet.	NO	BID	NO	BID	NO	BID
Beckwith B-1312-45 Neutral CT 5:0.2 Amp with 45 Ft. Cable and 3-Pin Cannon Connector	NO	BID	NO	BID	NO	BID
S&C Line Post Current Sensor, 14.4 kV, S&C Only Cat # 904-001124-00	NO	BID	NO	BID	NO	BID
S&C Sensor Cable, Junction Box to Current Sensor, 20 Ft, End One Connector = None, End Two Connector = 2-Pin. S&C Only. Cat # 007-000767-03	NO	BID	NO	BID	NO	BID
Fusing Tape, Midsun Group Only						
E/FTP-100G. Price per Roll.	Stuart C. Irby	\$23.53	Arkansas Electric Cooperative, Inc	\$30.00	NO	BID
E/FTP-250G. Price per Roll.	Stuart C. Irby	\$55.71	Arkansas Electric Cooperative, Inc	\$70.00	NO	BID
Silicon Rubber Split Line Hose, Midsun Group Only						
E/INS-025. Price per Ft.	Arkansas Electric Cooperative, Inc	\$6.18	Stuart C. Irby	\$7.50	NO	BID
E/INS-50. Price per Ft.	Arkansas Electric Cooperative, Inc	\$6.57	Stuart C. Irby	\$7.50	NO	BID
E/INS-075. Price per Ft.	Arkansas Electric Cooperative, Inc	\$7.38	Stuart C. Irby	\$8.42	NO	BID
E/INS-100. Price per Ft.	Arkansas Electric Cooperative, Inc	\$8.10	Stuart C. Irby	\$9.29	NO	BID
Molded Bushing Products, Midsun Group Only						
E/Bush CV-LGE	Arkansas Electric Cooperative, Inc	\$79.00	Stuart C. Irby	\$89.27	NO	BID
E/Bush CV-Full	Arkansas Electric Cooperative, Inc	\$47.25	Stuart C. Irby	\$53.93	NO	BID
E/Bush CV-Small	Arkansas Electric Cooperative, Inc	\$18.50	Stuart C. Irby	\$22.17	NO	BID
E/Flex Barrier, 20 in Wide, Gray, Part #E/Flex BAR-EN-20" Gray.	Arkansas Electric Cooperative, Inc	\$62.00	Stuart C. Irby	\$69.71	NO	BID
Distribution Wildlife Covers, Midsun Only.						
E/Capacitor Cover	Arkansas Electric Cooperative, Inc	\$5.95	Stuart C. Irby	\$8.91	NO	BID
E/DL-LA-Recloser Cover	Arkansas Electric Cooperative, Inc	\$19.25	Stuart C. Irby	\$24.12	NO	BID
E/Pole Top Lightning Arrestor Cap	Arkansas Electric Cooperative, Inc	\$10.00	Stuart C. Irby	\$13.61	NO	BID

Metering Equipment						
Honeywell/Elster, Single Phase, Solid State Electronic WattHour Meters, With SED Numbers in Sequence with Meters Previously Supplied. For Use with Starkville's Elster AMI System.						
Elster Energy Axis Rex2, Form 1S, Class 200, 120 Volt, with Service Disconnect and Yellow Nameplate, Catalog Number ZFA3KA00Y00	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 2S, Class 200, 240 Volt, With Service Disconnect, No Test Links, with White Nameplate, Catalog Number ZFCWMA00000.	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 2S, Class 320, 240 Volt, No Test Links, with Yellow Nameplate, Catalog Number ZFCYM000Y00	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2 Programmed for SED Solar Program, Form 2S, Class 200, 240 Volt, With Service Disconnect, No Test Links and Green Nameplate, Catalog Number ZFCWMA00000.	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 12S, Class 200, 120 Volt, with Service Disconnect and Yellow Nameplate, Catalog # ZF5WKA00Y00	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 12S, Class 320, 120 Volt, No Test Links, with Yellow Nameplate, Catalog # ZF54K000000	NO	BID	NO	BID	NO	BID
Elster Energy Axis Rex2, Form 4S, Class 20, 240 Volt, with Yellow Nameplate, Catalog # ZFC2M000Y00	NO	BID	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 1S, Class 200, 120 Volt, With Service Disconnect, With Yellow Nameplate, Catalog Number: ZHA33A00004.	Wesco Distribution	\$211.40	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 2S, Class 200, 240 Volt, With Service Disconnect, With No Test Links and White Nameplate, Catalog Number: ZHCW4A00004.	Wesco Distribution	\$187.50	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 2S, Class 320, 240 Volt, No Test Links, With Yellow Nameplate, Catalog Number: ZHCY4000004	Wesco Distribution	\$160.25	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU Programmed for SED Solar Program, Form 2S Class 200, 240 Volt, With Service Disconnect, With No Test Links and Green Nameplate, Catalog Number: ZHCW4A00004	Wesco Distribution	\$297.85	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 12S, Class 200, 120 Volt, With Service Disconnect, With No Test Links and Yellow Nameplate, Catalog Number: ZH5W3A00004	Wesco Distribution	\$203.40	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 12S, Class 320, 120 Volt, No Test Links and Yellow Nameplate, Catalog Number: ZH5Y3000000	Wesco Distribution	\$269.35	NO	BID	NO	BID
Honeywell-Elster Energy Axis RexU, Form 4S, Class 20, 240 Volt, With Yellow Nameplate, Catalog Number: ZHC2A000004	Wesco Distribution	\$246.60	NO	BID	NO	BID
Honeywell/Elster, A3 Alpha, Solid State Electronic WattHour Meters, With SED Numbers in Sequence with Meters Previously Supplied. For Use with Starkville's Elster AMI System						
Elster Energy Axis Alpha A3RALNQ, Form 16S, Class 320, 128K Memory, 120 – 480 Volt, With White Nameplate, Catalog Number: ZD3410P80LM	Wesco Distribution	\$661.40	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 9S, Class 20, 128K Memory, 120 – 480 Volt, With White Nameplate, Catalog Number: ZD3210P80LM	Wesco Distribution	\$334.09	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 9S, Class 20, 128K Memory, 120 – 480 Volt, 2 Relays To Cable (kyy) With Yellow Nameplate, Catalog Number: ZD3213P80LM	Wesco Distribution	\$379.55	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 9S, Class 20, 128K Memory, 120 – 480 Volt, ANSI C12.21 Protocol Ethernet Communications, With Yellow Nameplate, Catalog Number: ZD3210T60LM	Wesco Distribution	\$363.65	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 35S, Class 20, 128K Memory, 120 – 480 Volt, With Yellow Nameplate, Catalog Number: ZD2210P80LM	Wesco Distribution	\$334.09	NO	BID	NO	BID
Elster Energy Axis Alpha A3RALNQ, Form 3S, Single Phase, Class 20, 128K Memory, 120 Volt, With Yellow Nameplate, Catalog Number: ZDA210P80LM.	Wesco Distribution	\$313.64	NO	BID	NO	BID
Meter Bases - "K" Base (Siemens Only)						
K4U1, Single-Phase With Lugs Cat # 9810-9546	NO	BID	NO	BID	NO	BID
K7T, Three-Phase With Lugs Cat # 9817-9506	NO	BID	NO	BID	NO	BID
Current Transformers, Secondary Type, Molded, Outdoor Padmount Mounting						
200 : 5 RF 4.0 at 85C, 0.3 Acc. Class at 0.1 Ohms Burden. ABB Type CMV Hi-Temp. Style# 923A231G01 or G.E. JAC-OCV Cat# 750X236202	NO	BID	NO	BID	NO	BID
500 : 5 RF 4.0 at 85C, 0.3 Acc. Class at 0.5 Ohms Burden. G.E. Encompass Model # JAB-OW Cat # 750X136464	NO	BID	NO	BID	NO	BID
1000:5 RF 2.0 at 85C, 0.15 Acc Class at 0.5 Ohms Burden, ABB CMV-S. ABB Style # 923A498G02	Garner-Lumley Electric Supply Co.	\$225.00	NO	BID	NO	BID
1500 : 5 RF 2.0 at 85C, 0.3 Acc. Class at 0.5 Ohms Burden. G.E. Encompass Model # JAB-OW Cat # 750X136463	NO	BID	NO	BID	NO	BID
Current Transformers, Secondary Type, Outdoor,						
250:5 Ratio, Rating Factor 4.0 at 30C, 0.3 Accuracy Class at 0.2 Ohms Burden, No Bar, Low Base, G.E. Encompass Model JCR-OW or Eq. G.E. Cat # 750X134609.	NO	BID	NO	BID	NO	BID
500:5 Ratio, Rating Factor 4.0 at 30C, 0.3 Accuracy Class at 0.5 Ohms Burden, No Bar, Low Base, G.E. Encompass Model JAK-OW. Cat 750X133629.	NO	BID	NO	BID	NO	BID
600:5 Ratio, RF 2.0 at 30C, 0.15 Acc Class at 0.5 Ohms Burden, No Bar, Low Base ABB CMF-S. ABB Style # 923A497G01	Garner-Lumley Electric Supply Co.	\$215.00	NO	BID	NO	BID
1000:5 Ratio, Rating Factor 4.0 at 30C, 0.3 Accuracy Class at 0.5 Ohms Burden, Window Type with Mounting Base, G.E. Encompass Model JAD-OW. Cat 750X120611	NO	BID	NO	BID	NO	BID
Current Transformers, Primary Type, 15 KV, 110KV BIL, Outdoor, Acc Class 0.1S, G.E. JKW-5A or ABB K0N-11ER						
50:5 Ratio, Rating Factor 1.5. G.E. Catalog # 755X053108.	NO	BID	NO	BID	NO	BID
150:5 Ratio, Rating Factor 1.5. G.E. Catalog # 755X053111.	NO	BID	NO	BID	NO	BID
200:5 Ratio, Rating Factor 1.5. ABB Catalog # E-923A427G01.	Garner-Lumley Electric Supply Co.	\$1,630.00	NO	BID	NO	BID
Primary Potential Transformers						
Potential Transformers, Primary Type, 15KV, Outdoor, Molded, 60:1, Two Bushing, 7200/12470 Wye, IEEE Meter Accuracy 0.15 W, X.M.Y. G.E. Type JW-5A or Eq. Catalog # 765X032042	Garner-Lumley Electric Supply Co.	\$1,990.00	NO	BID	NO	BID
Secondary Current and Voltage Transformer Racks						
Barfield Instrument Transformer Mounting Bracket for 3 CTs or 3 VTs. Catalog # BA3CTVT-JW	Arkansas Electric Cooperative, Inc.	\$33.50	NO	BID	NO	BID
Primary Current and Voltage Transformer Racks						
Barfield One CT and One PT Cat # BAPMM2	Arkansas Electric Cooperative, Inc.	\$250.00	Stuart C. Irby	\$407.28	Garner-Lumley Electric Supply Co.	\$490.00
Barfield Three CT and Three PT Cat # BAPMM6	Garner-Lumley Electric Supply Co.	\$440.00	Arkansas Electric Cooperative, Inc.	\$790.00	Stuart C. Irby	\$1,332.51
Power Quality Equipment						
Power Monitors Revolution Power Quality Recorder	NO	BID	NO	BID	NO	BID
Power Monitors' Set of Four 24 in. Flex Current Transformers to Fit Revolution Power Quality Recorder. Cat# ECT 4/24	NO	BID	NO	BID	NO	BID
Power Monitors' Set of Four 36 in. Flex Current Transformers to Fit Revolution Power Quality Recorder. Cat# ECT 3/36	NO	BID	NO	BID	NO	BID
Power Monitors' Set of Four True Low Amp Dual Range 20/200 Amp Current Transformers To Fit Revolution Power Quality Recorder Cat # TLAR +200/4	NO	BID	NO	BID	NO	BID

Lights and Lighting Equipment						
Misc. Specialty Lighting						
EATON-COOPER LIGHTING NAVION, 480 VOLT, 1A DRIVE CURRENT, 5000K LED COLOR TEMPERATURE, AF LIGHTIN ENGINE, 333-WATT 6 SQUARE, NON-DIMMING, TYPE 5 DISTRIBUTION, 20K SURGE PROTECTION, 10 YEAR WARRANTY. EATON NVN-AF-06-E-8-SWQ-7050-20K-AP-U ONLY.	GRESKO Utility Supply, Inc.	\$795.00	NO	BID	NO	BID
LED ROADWAY TO REPLACE 100W HID. 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K COLOR TEMP WITH 7-PIN PHOTOCELL RECEPTAL. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. AMERICAN ELECTRIC PART #ATBMC10BLDE16MVOLTR2P7, HOWARD LIGHTING PART #LRS1DMV24KG1P7N, GENERAL ELECTRIC ERL1008B140AGRAY, OR EATON ARCH-AF16-60-D-U-T2R-4N7-10K-AP-U ONLY.	Howard Lighting Products	\$123.95	Garner-Lumley Electric Supply Co.	\$179.00	GRESKO Utility Supply, Inc.	\$190.00
LED ROADWAY TO REPLACE 250W HID. 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K LED COLOR TEMPERATURE WITH 7-PIN PHOTOCELL RECEPTAL. GRAY IN COLOR. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. GENERAL ELECTRIC PART #ERLH011B140AGRAY, HOWARD LIGHTING PART #LRM1GMV34KG1P7N, AMERICAN ELECTRIC PART #ATBMP05MVOLTR3P7, OR EATON VERD-G-A02-D-U-T3-4N7-10K-AP ONLY.	Howard Lighting Products	\$174.06	Wesco Distribution	\$206.80	GRESKO Utility Supply, Inc.	\$297.00
LED ROADWAY TO REPLACE 400W HID. 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K LED COLOR TEMPERATURE WITH 7-PIN PHOTOCELL RECEPTAL. GRAY IN COLOR. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. EATON VERD-M-A04-D-4N7-10K-AP ONLY.	GRESKO Utility Supply, Inc.	\$470.00	NO	BID	NO	BID
LED FLOODLIGHT TO REPLACE 250W HID. 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K COLOR TEMPERATURE WITH 7-PIN PHOTOCELL RECEPTAL. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. AMERICAN ELECTRIC ACPOLEDPK3MVOLTWFL40KYKEBZSDP10KVIL0443PER7, GENERAL ELECTRIC EFN0ES5405TDKBZ, EATON UFLD-A25-D-U-66-T-BZ-4N7-10K OR HOWARD UFBMD74YB2R7NA-1 ONLY.	GRESKO Utility Supply, Inc.	\$325.00	Howard Lighting Products	\$376.14	Garner-Lumley Electric Supply Co.	\$399.00
LED FLOODLIGHT TO REPLACE 400W HID. 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K COLOR TEMPERATURE WITH 7-PIN PHOTOCELL RECEPTAL. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. AMERICAN ELECTRIC #ACPOLEDPK5MVOLTWFL40KYKEBZSDP10KVIL0443PER7, GENERAL ELECTRIC PART #EFH1010B865740AAT1DKBZ, EATON UFLD-A40-D-U-66-T-BZ-4N7-10K OR HOWARD UFBMD74YB2R7NA-3 ONLY.	GRESKO Utility Supply, Inc.	\$385.00	Howard Lighting Products	\$393.89	Garner-Lumley Electric Supply Co.	\$444.00
Howard Large Utility Floodlight, 120-277 Volt, 196W 80 LED, 4700k Led Color Temp Slip Fitter Mounting, Concave Glass, NEMA 5 Optics. Howard Model #ULF4HE550UBZ ONLY.	Howard Lighting Products	\$525.47	NO	BID	NO	BID
LED INTERSTATE LIGHT, 120-277 VOLT, FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 100 OR GREATER. 4000K COLOR TEMPERATURE WITH 7-PIN PHOTOCELL RECEPTAL. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. EATON NVN-AF-06-LED-U-T4W-10K-4N7-AP ONLY.	GRESKO Utility Supply, Inc.	\$795.00	NO	BID	NO	BID
400 Watt HPS Interstate, 120 Volt Pole Mount with Photo Cell Receptacle. American Electric Cat # 285 40S CA MT1 R3 DA GY.	NO	BID	NO	BID	NO	BID
Street Light Arms						
6' Pole Mount 2" Steel	Wesco Distribution	\$115.18	GRESKO Utility Supply, Inc.	\$128.00	Arkansas Electric Cooperative, Inc	\$139.00
10' Pole Mount 2" Steel	Wesco Distribution	\$151.18	GRESKO Utility Supply, Inc.	\$173.00	Arkansas Electric Cooperative, Inc	\$179.00
Photo Electric Controls						
105-305 VAC, 50/60 Hz, 1000W, 1800VA DTL(Dark To Light) Part # D124-1.5-STM or Eq.	Garner-Lumley Electric Supply Co.	\$5.75	GRESKO Utility Supply, Inc.	\$6.30	NO	BID
105-305 VAC, 50/60 Hz, 1000W, 1800VA, LED LONG LIFE PHOTOCONTROL PART DTL (DARK TO LIGHT) #DSS124N-1.5-TJJE OR HOWARD HI-LL127-15-GN-A ONLY.	Howard Lighting Products	\$12.50	Arkansas Electric Cooperative, Inc	\$14.50	GRESKO Utility Supply, Inc.	\$15.50
105-305 VAC, 50/60 Hz, 1000W, 1800VA, Ripley Long Life Photocontrol. Ripley Pa #6390L-BK Only.	GRESKO Utility Supply, Inc.	\$15.50	NO	BID	NO	BID
420-520 VAC, 50/60 Hz, 1000W, 1800VA, DTL(Dark To Light) Part # DX480-12A or Eq.	GRESKO Utility Supply, Inc.	\$9.20	Garner-Lumley Electric Supply Co.	\$9.60	Arkansas Electric Cooperative, Inc	\$11.00
432-528 VAC, 50/60Hz, 1000W, 1800VA, LONG LIFE PHOTOCONTROL PART RIPLEY LED #6394L OR HOWARD HI-LL-127-15-BK-A ONLY.	Howard Lighting Products	\$12.50	Arkansas Electric Cooperative, Inc	\$19.50	GRESKO Utility Supply, Inc.	\$39.00
Lamps, Street Light						
175 Watt Mercury Vapor	Howard Lighting Products	\$6.25	NO	BID	NO	BID
100 Watt High Pressure Sodium with Double Arc Tube	Howard Lighting Products	\$7.55	NO	BID	NO	BID
250 Watt High Pressure Sodium with Double Arc Tube	Howard Lighting Products	\$10.65	NO	BID	NO	BID
400 Watt High Pressure Sodium with Double Arc Tube	Howard Lighting Products	\$12.15	NO	BID	NO	BID
1000 Watt High Pressure Sodium with Double Arc Tube	Howard Lighting Products	\$42.95	NO	BID	NO	BID
1000 Watt Metal Halide	Howard Lighting Products	\$32.95	Arkansas Electric Cooperative, Inc	\$38.00	NO	BID
1500 Watt Metal Halide	Howard Lighting Products	\$30.95	Arkansas Electric Cooperative, Inc	\$38.00	NO	BID
LED NEMA Head						
LED NEMA HEAD. FIXTURE SHALL HAVE A LUMEN PER WATT (LPW) RATIO OF 92 OR GREATER. MANUFACTURER TO PROVIDE 10 YR WARRANTY WITH DATE PERMANENTLY STAMPED OR LABELED IN FIXTURE. ONLY PART NUMBERS LISTED BELOW. AMERICAN ELECTRIC PART #WL1BPRM5MPTLPKGL, HOWARD LIGHTING PART #NOZDMVD4U1P3N1, COOPER CRTK2-C018-D-U-T5R-TH-4N7-10MSP-A-10X-U97504 ONLY.	GRESKO Utility Supply, Inc.	\$107.00	Howard Lighting Products	\$125.00	Garner-Lumley Electric Supply Co.	\$146.00
Decorative Street Light						
EATON GENERATION SERIES LED POST TOP FIXTURE. CLASSICAL BASE, NON-DIMMING, 120-277V, TYPE 3 LIGHTING DISTRIBUTION PATTERN, VICTORIAN GLOBE, NOSTALGIC FINAIL, BLACK, WITH INTERNAL PHOTO-CONTROL RECEPTAL & 10 YEAR WARRANTY. EATON CLB-080-LED-E-U-33-X-3-4-BK-A ONLY.	GRESKO Utility Supply, Inc.	\$925.00	NO	BID	NO	BID
HAPCO 20" YORK BASE-STRAIGHT FLUTED DECORATIVE POLE. 12" MOUNTING HEIGHT, 5" STRAIGHT FLUTED SHAFT, BLACK WITH BANNER ARM & BANNER RING. HAPCO Y0S12B5-SF0-"X ONLY.	NO	BID	NO	BID	NO	BID

Poles						
Wood Poles with CCA-ET & Penta Treatment						
30 ft Class 5	Baldwin Pole and Piling Co, Inc	\$160.00	NO	BID	NO	BID
40 ft Class 2	Baldwin Pole and Piling Co, Inc	\$403.00	NO	BID	NO	BID
40 ft Class 4	Baldwin Pole and Piling Co, Inc	\$303.00	NO	BID	NO	BID
45 ft Class 2	Baldwin Pole and Piling Co, Inc	\$421.00	NO	BID	NO	BID
50 ft Class 2	Baldwin Pole and Piling Co, Inc	\$587.00	NO	BID	NO	BID
55 ft Class 2	Baldwin Pole and Piling Co, Inc	\$719.00	NO	BID	NO	BID
60 ft Class 1	Baldwin Pole and Piling Co, Inc	\$1,066.00	NO	BID	NO	BID
65 ft Class 1	Baldwin Pole and Piling Co, Inc	\$1,311.00	NO	BID	NO	BID
70 ft Class 1	Baldwin Pole and Piling Co, Inc	\$1,744.00	NO	BID	NO	BID
75 ft class 1	Baldwin Pole and Piling Co, Inc	\$2,128.00	NO	BID	NO	BID
80 ft class 1	NO	BID	NO	BID	NO	BID
85 ft class 1	NO	BID	NO	BID	NO	BID
Concrete Poles - Octagonal Only						
30 ft Class 5	NO	BID	NO	BID	NO	BID
30 ft Class 2	NO	BID	NO	BID	NO	BID
35 ft Class 5	NO	BID	NO	BID	NO	BID
35 ft Class 2	NO	BID	NO	BID	NO	BID
40 ft Class 2	NO	BID	NO	BID	NO	BID
40 ft Class H8	NO	BID	NO	BID	NO	BID
45 ft Class 2	NO	BID	NO	BID	NO	BID
45 ft Class H1	NO	BID	NO	BID	NO	BID
50 ft Class 2	NO	BID	NO	BID	NO	BID
50 ft Class H1	NO	BID	NO	BID	NO	BID
55 ft Class 2	NO	BID	NO	BID	NO	BID
55 ft Class H1	NO	BID	NO	BID	NO	BID
60 ft Class 2	NO	BID	NO	BID	NO	BID
60 ft Class H1	NO	BID	NO	BID	NO	BID
65 ft Class 2 With Step Bolt Inserts	NO	BID	NO	BID	NO	BID
65 ft Class H1 With Step Bolt Inserts	NO	BID	NO	BID	NO	BID
70 ft Class 1 With Step Bolt Inserts	NO	BID	NO	BID	NO	BID
70 ft Class H1 With Step Bolt Inserts	NO	BID	NO	BID	NO	BID
70 ft Class H4 With Step Bolt Inserts	NO	BID	NO	BID	NO	BID
75 ft Class 1 With Step Bolt Inserts	NO	BID	NO	BID	NO	BID
75 ft Class H2 With Step Bolt Inserts	NO	BID	NO	BID	NO	BID
75 ft Class H4 With Step Bolt Inserts	NO	BID	NO	BID	NO	BID
80 ft Class 1 With Step Bolt Inserts	NO	BID	NO	BID	NO	BID
80 ft Class H2 With Step Bolt Inserts	NO	BID	NO	BID	NO	BID
80 ft Class H4 With Step Bolt Inserts	NO	BID	NO	BID	NO	BID
Concrete Poles - Square Prestressed w/Taper						
30 ft Lone Star LMPI Cat # 301002 or Eq.	NO	BID	NO	BID	NO	BID
35 ft Lone Star LMPI Cat # 351002 or Eq.	NO	BID	NO	BID	NO	BID
Brackets - 6 ft Aluminum Street Light Brackets for Concrete Poles. Lonestar Prestress Mfg. Inc. or Eq.						
Single Arm Bracket Lone Star LMPI Cat # 966967 or Eq.	NO	BID	NO	BID	NO	BID
Double Arm Bracket Lone Star LMPI Cat # 967906 or Eq.	NO	BID	NO	BID	NO	BID
Steel Poles - 12 Sided Only						
60 ft Class 1	NO	BID	NO	BID	NO	BID
65 ft Class 1	NO	BID	NO	BID	NO	BID
70 ft Class 1	NO	BID	NO	BID	NO	BID
75 ft Class 1	NO	BID	NO	BID	NO	BID
80 ft Class 1	NO	BID	NO	BID	NO	BID
85 ft Class H1	NO	BID	NO	BID	NO	BID
90 ft Class H1	NO	BID	NO	BID	NO	BID
95 ft Class H1	NO	BID	NO	BID	NO	BID
100 ft Class H1	NO	BID	NO	BID	NO	BID

Item Description	Low Bid	1st Alternate	2nd Alternate
Overhead Single Phase Distribution Pole Mounted Transformers. 7200/12470Y -- 120/240 Volts.			
1 kVA	Howard Industries	Gresco (ERMCO)	\$1,514.00
5 kVA	Howard Industries	Gresco (ERMCO)	\$1,720.00
10 kVA	Gresco (ERMCO)	Howard Industries	\$2,448.00
15 kVA	Gresco (ERMCO)	Howard Industries	\$2,781.00
25 kVA	Gresco (ERMCO)	Howard Industries	\$3,628.00
37.5 kVA	Gresco (ERMCO)	Howard Industries	\$4,504.00
50 kVA	Gresco (ERMCO)	Howard Industries	\$5,925.00
75 kVA	Gresco (ERMCO)	Howard Industries	\$8,124.00
100 kVA	Gresco (ERMCO)	Howard Industries	\$10,009.00
167 kVA	Gresco (ERMCO)	Howard Industries	\$16,492.00
250 kVA	Gresco (ERMCO)	Howard Industries	\$24,831.00
Overhead Single Phase Distribution Pole Mounted Transformers. 12470 -- 277 Volts.			
50 kVA	Gresco (ERMCO)	Howard Industries	\$5,531.00
75 kVA	Gresco (ERMCO)	Howard Industries	\$7,326.00
100 kVA	Gresco (ERMCO)	Howard Industries	\$9,240.00
167 kVA	Gresco (ERMCO)	Howard Industries	\$13,677.00
250 kVA	Gresco (ERMCO)	Howard Industries	\$18,681.00
333 kVA	Howard Industries		
500 kVA	Howard Industries		
Overhead Single Phase Distribution Pole Mounted Transformers. 7200 -- 277 Volts.			
250 kVA	Gresco (ERMCO)	Howard Industries	\$15,348.00
333 kVA	Howard Industries		\$18,828.00
500 kVA	Howard Industries		
Pad Mounted Single Phase Distribution Transformers. 12470GY/7200 -- 240/120 Volts. (Results shown do not take into consideration Construction Spec 4.9)			
25 kVA	Gresco (ERMCO)	Howard Industries	\$9,035.00
37.5 kVA	Gresco (ERMCO)	Howard Industries	\$10,414.00
50 kVA	Gresco (ERMCO)	Howard Industries	\$11,803.00
75 kVA	Gresco (ERMCO)	Howard Industries	\$14,648.00
100 kVA	Gresco (ERMCO)	Howard Industries	\$17,817.00
167 kVA	Gresco (ERMCO)	Howard Industries	\$24,872.00
250 kVA	Howard Industries		
Pad Mounted Three Phase Distribution Transformers. 12470Y/7200 -- 208Y/120 Volts.			
75 kVA	Gresco (ERMCO)	Howard Industries	\$20,004.00
150 kVA	Gresco (ERMCO)	Howard Industries	\$27,751.00
225 kVA	Gresco (ERMCO)	Howard Industries	\$32,033.00
300 kVA	Gresco (ERMCO)	Howard Industries	\$35,845.00
500 kVA	Howard Industries		
750 kVA	Gresco (ERMCO)	Howard Industries	\$65,751.00
1000 kVA	Howard Industries		
Pad Mounted Three Phase Distribution Transformers. 12470Y/7200 -- 480Y/277 Volts.			
150 kVA	Gresco (ERMCO)	Howard Industries	\$23,875.00
300 kVA	Gresco (ERMCO)	Howard Industries	\$33,882.00
500 kVA	Gresco (ERMCO)	Howard Industries	\$46,480.00
750 kVA	Howard Industries		
1000 kVA	Howard Industries		
1500 kVA	Howard Industries		
2000 kVA	Howard Industries		
2500 kVA	Howard Industries		
Pad Mounted Duplex Core Three Phase Distribution Transformers. 12470Y/7200 -- 120/240 Single Phase with 240 Volts Three Phase. Open-Wye/Open-Delta.			
100-50 kVA	Howard Industries		

Item Description	Low Bid	1st Alternate	2nd Alternate
Overhead Single Phase Distribution Pole Mounted Transformers. 7200/12470Y -- 120/240 Volts.			
1 kVA	TransArmour	\$1,071.00	
5 kVA	TransArmour	\$1,286.00	
10 kVA	TransArmour	\$1,286.00	
15 kVA	TransArmour	\$1,568.00	
25 kVA	TransArmour	\$1,804.00	
37.5 kVA	TransArmour	\$2,124.00	
50 kVA	TransArmour	\$2,686.00	
75 kVA	TransArmour	\$3,286.00	
100 kVA	TransArmour	\$5,206.00	
167 kVA	TransArmour	\$9,222.00	
250 kVA	TransArmour	\$10,010.00	
Overhead Single Phase Distribution Pole Mounted Transformers. 12470 -- 277 Volts.			
50 kVA	TransArmour	\$2,714.00	
75 kVA	TransArmour	\$3,286.00	
100 kVA	TransArmour	\$5,208.00	
167 kVA	TransArmour	\$9,222.00	
250 kVA	TransArmour	\$10,010.00	
333 kVA	TransArmour	\$13,370.00	
500 kVA	TransArmour	\$16,874.00	
Overhead Single Phase Distribution Pole Mounted Transformers. 7200 -- 277 Volts.			
250 kVA	TransArmour	\$10,010.00	
333 kVA	TransArmour	\$13,370.00	
500 kVA	TransArmour	\$16,874.00	
Pad Mounted Single Phase Distribution Transformers. 12470GY/7200 -- 240/120 Volts.			
25 kVA	TransArmour	\$3,492.00	
37.5 kVA	TransArmour	\$4,258.00	
50 kVA	TransArmour	\$4,836.00	
75 kVA	TransArmour	\$5,408.00	
100 kVA	TransArmour	\$5,978.00	
167 kVA	TransArmour	\$7,982.00	
250 kVA	TransArmour	\$10,440.00	
Pad Mounted Three Phase Distribution Transformers. 12470Y/7200 -- 208Y/120 Volts.			
75 kVA	TransArmour	\$11,884.00	
150 kVA	TransArmour	\$16,846.00	
225 kVA	TransArmour	\$18,590.00	
300 kVA	TransArmour	\$20,218.00	
500 kVA	TransArmour	\$24,282.00	
750 kVA	TransArmour	\$36,894.00	
1000 kVA	TransArmour	\$44,072.00	
Pad Mounted Three Phase Distribution Transformers. 12470Y/7200 -- 480Y/277 Volts.			
150 kVA			
300 kVA			
500 kVA			
750 kVA			
1000 kVA			
1500 kVA			
2000 kVA			
2500 kVA			
Pad Mounted Duplex Core Three Phase Distribution Transformers. 12470Y/7200 -- 120/240 Single Phase with 240 Volts Three Phase. Open-Wye/Open-Delta.			
100-50 kVA			

Item Description	LOW BID	1st Alternate	2nd Alternate
Four Phase Terminal Facility and Cabinet EPAC 3108M6Z Controller, 1F-401A, 1F-4001A, 1Y6 EL70Z-ST P08 Mount Cabinet, EDI SSM12.	Temple, Inc.	NO	NO
Eight Phase Terminal Facility and Cabinet EPAC 3108M6Z Controller, 1F-4008, 1F-4001A, 1Y6 EL70Z-ST P08 Mount Cabinet, EDI SSM12.	Temple, Inc.	NO	NO
Eight Phase Terminal Facility and Cabinet EPAC 3108M6Z Controller, 1F-4008, 1F-4001A, 1Y6 EL70Z-ST P08 Base Mount Cabinet, EDI SSM12.	Temple, Inc.	NO	NO
Priority Control Products			
Four Channel Phase Selector	Temple, Inc.	NO	NO
Two Channel Phase Selector	Temple, Inc.	NO	NO
Phase Selector Rack	Temple, Inc.	NO	NO
Single Channel Single Eye Optical Detector	Temple, Inc.	NO	NO
Single Channel Double Eye Optical Detector	Temple, Inc.	NO	NO
Two Channel Double Eye Optical Detector	Temple, Inc.	NO	NO
Shelf Mounted Phase Selector Card	Temple, Inc.	NO	NO
Optical Emitter System	Temple, Inc.	NO	NO
Glance Priority Cabinet Control Unit	Temple, Inc.	NO	NO
Glance Priority Control Vehicle Unit	Temple, Inc.	NO	NO
Traffic signals (polycarbonate vehicle signals (must be Eagle Brand w/Lumination GT-1 LEDs))			
SA101A 12" Signal Section Signal	Temple, Inc.	NO	NO
SA102D 12" Two Section Play Signal	Temple, Inc.	NO	NO
SA102E 12" Two Section Play Signal with Turn Arrows	Temple, Inc.	NO	NO
SA103A 12" Three Section Signal	Temple, Inc.	NO	NO
SA103C 12" Three Section Signal With Turn Arrows	Temple, Inc.	NO	NO
SIG104N 12" Four Section Inverted "T"	Temple, Inc.	NO	NO
SIG104N 12" Four Section Poly Head	Temple, Inc.	NO	NO
SIG105H 12" Five Section Cluster	Temple, Inc.	NO	NO
pedestrian signal head (with daylight countdown pedestrian signals included)			
16" X 18" Polycarbonate Head	Temple, Inc.	NO	NO
Traffic Signal Mounting Hardware (or Pelco Equivalent)			
SE5050 Tether Clamp (Tri-Stud)	Temple, Inc.	NO	NO
SE5058-06 Extended Tether Assembly	Temple, Inc.	NO	NO
Tri-Stud One Way Mounting (SE5089)	Temple, Inc.	NO	NO
Tri-Stud Two Way Mounting (SE5063+SE5061)	Temple, Inc.	NO	NO
Tri-Stud Three Way Mounting (SE5063+SE5094)	Temple, Inc.	NO	NO
Tri-Stud Four Way Mounting (SE5063+SE5097)	Temple, Inc.	NO	NO
FR1-JPY Polycarbonate Side Of Pole Mount	Temple, Inc.	NO	NO
Inverted "T" Span Wire Hardware	Temple, Inc.	NO	NO
5 Section Cluster Hardware Assembly (SE-5165)	Temple, Inc.	NO	NO

Item Description	Low Bid	1st Alternate	2nd Alternate
Backplates and Miscellaneous			
BK-1003 - Backplate For SA103A	Temple, Inc.	\$71.00	NO
BK-1004 - Backplate For SA104A	Temple, Inc.	\$89.00	NO
BK-1005 - Backplate For 5 Section Cluster	Temple, Inc.	\$146.00	NO
BK-2027 - Inverted "T" Back Plate	Temple, Inc.	\$136.00	NO
Bull Dog BDL-3 Pedestrian Push Button	Temple, Inc.	\$187.00	NO
Two-Wire Pushbutton Station (9"x15" sign) with Special Message Prerecorded	Temple, Inc.	\$564.00	NO
Two-Wire Pushbutton Station Control Unit	Temple, Inc.	\$2,709.00	NO
R920 RRF8B Pedestrian Activated Warning System (Solar)	Temple, Inc.	\$6,821.00	NO
Uninterruptible Power Supply with Cabinet	Temple, Inc.	\$5,353.00	NO
AI-500-050 Field Communications Monitory Controller Shelf Mount	Temple, Inc.	\$5,070.00	NO
AI-500-080 Communications Monitory Controller Rack Mount	NO	BID	NO
Devices for Actuated Cabinet Assemblies			
Siemens EPAC 3108M52, 8 Phase NEMA Controller	Temple, Inc.	\$3,003.00	NO
Siemens EPAC 3108M60 ATC Eight Phase NEMA Controller	Temple, Inc.	\$3,690.00	NO
EDI SSM-6LEC - Six Channel NEMA Conflict Monitor	Temple, Inc.	\$859.00	NO
EDI SSM-12LEC - 12 Channel NEMA Conflict Monitor	Temple, Inc.	\$955.00	NO
EDI MMU16-EIP Sixteen Channel NEMA Conflict Monitor	Temple, Inc.	\$1,129.00	NO
EDI PS-175 NEMA TS-1 Rack Power Supply	Temple, Inc.	\$242.00	NO
PDC SSS-86-3 Load Switch	Temple, Inc.	\$29.00	NO
810 NEMA Two Circuit Flasher	Temple, Inc.	\$31.00	NO
EDI LMD-301 Single Channel Shelf Mount Inductive Loop Monitor	NO	BID	NO
EDI LMD-302 Two Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$238.00	NO
EDI LMD-304 Four Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$433.00	NO
EDI Oracle-S1E Single Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$310.00	NO
EDI Oracle-S2E Two Channel Shelf Mount Inductive Loop Monitor	Temple, Inc.	\$274.00	NO
EDI Oracle 4H Four Channel Rack Mount LCD Inductive Loop Monitor	Temple, Inc.	\$413.00	NO
EP160 NEMA Panel Flasher Assembly with SPA100 Arrestor	Temple, Inc.	\$567.00	NO
EP160 Panel Flasher Assembly with Time Clock	Temple, Inc.	\$1,096.00	NO
Par 335 Flash Relay	Temple, Inc.	\$24.00	NO
EDCO Products			
SRA16C Loop Arrestor	Temple, Inc.	\$9.00	NO
SRA63 Remote Input Arrestor	Temple, Inc.	\$15.00	NO
SHP300-10 Main Line Arrestor	NO	BID	NO
SPA303 Load Switch Arrestor	Temple, Inc.	\$21.00	NO
AP340 Arrestor	Temple, Inc.	\$86.00	NO
Pelco Products			
AB105-30 Astro-Brac For Signs	Temple, Inc.	\$137.00	NO
AB105-36 Astro-Brac For Signs	Temple, Inc.	\$139.00	NO
AB116-3 Astro-Brac	Temple, Inc.	\$226.00	NO
AB109 Astro-Brac For Five Section Signal	Temple, Inc.	\$321.00	NO
SP5116 Astro-Brac For Inverted "T"	Temple, Inc.	\$359.00	NO
AB116-4 Astro-Brac For Four Section Signal	Temple, Inc.	\$199.00	NO

Item Description		LOW BID		1st Alternate		2nd Alternate	
Miscellaneous Products							
Quazite PC 1212 Concrete Junction Boxes		NO	BID	NO	BID	NO	BID
TC4008 8x8x6 Pull Box		NO	BID	NO	BID	NO	BID
Quazite PC1324HA Concrete Pull Box		NO	BID	NO	BID	NO	BID
Quazite PB40581224B24 Concrete Cabinet Base		NO	BID	NO	BID	NO	BID
LED Signal Modules ... MUST MEET OR EXCEED 2005 ITE (GE Illumination Only)							
8 in. Red Ball. (433-1110-003XL)		Temple, Inc.	\$36.00	NO	BID	NO	BID
8 in. Yellow Ball. (433-3130-901XL)		Temple, Inc.	\$43.00	NO	BID	NO	BID
8 in. Green Ball. (433-2020-001XL)		Temple, Inc.	\$40.00	NO	BID	NO	BID
12 in. Red Ball. 15 Year Warranty		Temple, Inc.	\$48.00	NO	BID	NO	BID
12 in. Red Ball. 5 Year Warranty		Temple, Inc.	\$37.00	NO	BID	NO	BID
12 in. Yellow Ball. 15 Year Warranty		Temple, Inc.	\$39.00	NO	BID	NO	BID
12 in. Yellow Ball. 5 Year Warranty		Temple, Inc.	\$43.00	NO	BID	NO	BID
12 in. Green Ball. 15 Year Warranty		Temple, Inc.	\$49.00	NO	BID	NO	BID
12 in. Green Ball. 5 Year Warranty		Temple, Inc.	\$39.00	NO	BID	NO	BID
12 in. Red Arrow. 15 Year Warranty		Temple, Inc.	\$57.00	NO	BID	NO	BID
12 in. Red Arrow. 5 Year Warranty		Temple, Inc.	\$44.00	NO	BID	NO	BID
12 in. Yellow Arrow. 15 Year Warranty		Temple, Inc.	\$56.00	NO	BID	NO	BID
12 in. Yellow Arrow. 5 Year Warranty		Temple, Inc.	\$43.00	NO	BID	NO	BID
12 in. Green Arrow. 15 Year Warranty		Temple, Inc.	\$57.00	NO	BID	NO	BID
12 in. Green Arrow. 5 Year Warranty		Temple, Inc.	\$43.00	NO	BID	NO	BID
16" x 18" Countdown Pedestrian Signal (430-6479-001X)		Temple, Inc.	\$160.00	NO	BID	NO	BID
16" x 18" Hand and Person Pedestrian Signal (430-6450-001X)		NO	BID	NO	BID	NO	BID
PED SIGNAL CLAMSHELL HARDWARE		Temple, Inc.	\$93.00	NO	BID	NO	BID
PED SIGNAL 1-WAY POST TOP HARDWARE		Temple, Inc.	\$71.00	NO	BID	NO	BID
PED SIGNAL 2-WAY POST TOP HARDWARE		Temple, Inc.	\$207.00	NO	BID	NO	BID
PED SIGNAL SIDE OF POLE HARDWARE		Temple, Inc.	\$109.00	NO	BID	NO	BID
Cables							
Seven conductor #14CU, STD. Signal Cable		NO	BID	NO	BID	NO	BID
#138 Optical Detector Cable		NO	BID	NO	BID	NO	BID
Type LMR240 -- TC240NMC 1/4" Superflex Coaxial 3' Jumper		NO	BID	NO	BID	NO	BID
Type LMR600 1/2" Coax (Price per Ft)		NO	BID	NO	BID	NO	BID
Technical Assistance Per Day For (1) IMSA certified Technician							
Per Day Cost To City		Temple, Inc.	\$1,250.00	NO	BID	NO	BID
Per Mile Cost To City		Temple, Inc.	\$1.00	NO	BID	NO	BID
Radio Equipment & Software							
Astron Corporation RS3A Power Supply		NO	BID	NO	BID	NO	BID
MDS9810 Spread Spectrum Radio		Temple, Inc.	\$2,907.00	NO	BID	NO	BID
Kathrein Scala TY-900 YAGI Antenna		Temple, Inc.	\$230.00	NO	BID	NO	BID
Poly Phasor IS50NX-C2 Arrester		Temple, Inc.	\$57.00	NO	BID	NO	BID
Controller to Radio Cable (Connector)		Temple, Inc.	\$47.00	NO	BID	NO	BID
Complete Intersection Radio System		Temple, Inc.	\$3,133.00	NO	BID	NO	BID
Tactics-Marc Software for Use with Eagle Controllers		Temple, Inc.	\$6,000.00	NO	BID	NO	BID

Item Description		LOW BID	1st Alternate	2nd Alternate
Solar Power Flashing Beacons				
Cammanah R247C Single Beacon Flasher	Temple, Inc.	\$2,646.00	NO	NO
Cammanah R247C Dual Beacon Flasher	Temple, Inc.	\$3,820.00	NO	NO
Cammanah R829 Single Beacon School Zone Flasher	Temple, Inc.	\$2,646.00	NO	NO
Cammanah R829 Dual Beacon School Zone Flasher	Temple, Inc.	\$3,820.00	NO	NO
Wireless Detector Equipment				
Sensys Networks, AP240, -S Access Point with Mounting Bracket	NO	BID	NO	NO
Sensys Networks APCC-M, Access Point Module with Two APCC-ACC-1 Isolators and Two APCC-SPP Radios with Mounting Brackets	Temple, Inc.	\$4,192.00	NO	NO
Sensys Networks RP240-BHLL, Long Life Repeater with Mounting Bracket	Temple, Inc.	\$2,023.00	NO	NO
Sensys Networks, CC240, 4 Channel Contact Closure Card	NO	BID	NO	NO
Sensys Networks, EX240, 4 Channel Extension Card	Temple, Inc.	\$443.00	NO	NO
Sensys Networks, VSN240-F, Flush Mounted Sensor	Temple, Inc.	\$685.00	NO	NO
Sensys Networks, CC-ACC, Accessbox for Contact Closure Card	Temple, Inc.	\$575.00	NO	NO
CAT5E Ethernet Patch Cable, Snagless, Black 4 ft.	Temple, Inc.	\$8.00	NO	NO
CAT5E Ethernet Patch Cable, Snagless, Black 2 ft.	Temple, Inc.	\$6.00	NO	NO
Fabtek 450 ML Pour-Pac Epoxy Cat # MPP-450 with M-SW-750 Large Pour Tube	Temple, Inc.	\$72.00	NO	NO
Out of Ground Detection Equipment				
ITERS NEXT-CCU-SM4-TS-PAK	Temple, Inc.	\$12,455.00	NO	NO
ITERS CAM-R24 Wide Dynamic Range Camera with Bracket	Temple, Inc.	\$2,358.00	NO	NO
ITERS NEXT-SYSTEM-4-BH Cabinet Materials and (4) NEXT Cameras	Temple, Inc.	\$19,003.00	NO	NO
ITERS Lens Adjustment Module	Temple, Inc.	\$1,584.00	NO	NO
ITERS Multi Detection (Video + Radar) Detector with Mounting Bracket	Temple, Inc.	\$5,312.00	NO	NO
ITERS VIDEO DETECTION CAT 5E CABLE	Temple, Inc.	\$325.00	NO	NO
LED Illuminated Street Name Signs				
18" x 48" Single Sided	Temple, Inc.	\$1,912.00	NO	NO
18" x 60" Single Sided	Temple, Inc.	\$2,132.00	NO	NO
18" x 72" Single Sided	Temple, Inc.	\$2,353.00	NO	NO
18" x 96" Single Sided	Temple, Inc.	\$2,659.00	NO	NO
24" x 48" Single Sided	Temple, Inc.	\$2,008.00	NO	NO
24" x 60" Single Sided	Temple, Inc.	\$2,240.00	NO	NO
24" x 72" Single Sided	Temple, Inc.	\$2,484.00	NO	NO
24" x 96" Single Sided	Temple, Inc.	\$2,837.00	NO	NO

Item Description		LOW BID			1st Alternate		2nd Alternate	
Wavetronix Radar Equipment								
SMARTSENSOR MATRIX (WX-SS-225)		NO	BID	NO	BID	NO	BID	BID
SMARTSENSOR EXTENDED RANGE ADVANCE (WX-SS-200E)		NO	BID	NO	BID	NO	BID	BID
CLICK 650 CABINET INTERFACE (102-0416)		NO	BID	NO	BID	NO	BID	BID
SMARTSENSOR 6-CONDUCTOR 6 FT CABLE WITH MS CONNECTORS (WX-SS-704.006)		NO	BID	NO	BID	NO	BID	BID
SMARTSENSOR 6-CONDUCTOR 1000 FT BULK SPOOL (WX-SS-705)		NO	BID	NO	BID	NO	BID	BID
SMARTSENSOR MOUNT (WX-SS-611)		NO	BID	NO	BID	NO	BID	BID
SMARTSENSOR 6-CONDUCTOR CABLE JUNCTION BOX (WX-SS-710)		NO	BID	NO	BID	NO	BID	BID
HENKE ENTERPRISES, INC. 4' CABLE PART S DLCBLMM		NO	BID	NO	BID	NO	BID	BID
HENKE ENTERPRISES, INC. 7-PORT S DLC HUB WITH LATCHING CONNECTORS		NO	BID	NO	BID	NO	BID	BID
WAVETRONIX 1-SENSOR MATRIX PACKAGE W/CLICK 650 (WX-SS-225-1AC-650) TO INCLUDE: 1 SMARTSENSOR MATRIX SENSOR, 1 SENSOR MOUNTING BRACKET, 1 J-BOX, 1 CLICK 650		NO	BID	NO	BID	NO	BID	BID
WAVETRONIX 2-SENSOR MATRIX PACKAGE W/CLICK 650 (WX-SS-225-2AC-650) TO INCLUDE: 2 SMARTSENSOR MATRIX SENSOR, 2 SENSOR MOUNTING BRACKET, 2 J-BOX, 1 CLICK 650		NO	BID	NO	BID	NO	BID	BID
WAVETRONIX 3-SENSOR MATRIX PACKAGE W/CLICK 650 (WX-SS-225-3AC-650) TO INCLUDE: 3 SMARTSENSOR MATRIX SENSOR, 3 SENSOR MOUNTING BRACKET, 3 J-BOX, 1 CLICK 650		NO	BID	NO	BID	NO	BID	BID
WAVETRONIX 4-SENSOR MATRIX PACKAGE W/CLICK 650 (WX-SS-225-4AC-650) TO INCLUDE: 4 SMARTSENSOR MATRIX SENSOR, 4 SENSOR MOUNTING BRACKET, 4 J-BOX, 1 CLICK 650		NO	BID	NO	BID	NO	BID	BID
WAVETRONIX 1-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-1AC-656) TO INCLUDE: 1 SMARTSENSOR MATRIX SENSOR, 1 SENSOR MOUNTING BRACKET, 1 J-BOX, 1 CLICK 656		NO	BID	NO	BID	NO	BID	BID
WAVETRONIX 2-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-2AC-656) TO INCLUDE: 2 SMARTSENSOR MATRIX SENSOR, 2 SENSOR MOUNTING BRACKET, 2 J-BOX, 1 CLICK 656		NO	BID	NO	BID	NO	BID	BID
WAVETRONIX 3-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-3AC-656) TO INCLUDE: 3 SMARTSENSOR MATRIX SENSOR, 3 SENSOR MOUNTING BRACKET, 3 J-BOX, 1 CLICK 656		NO	BID	NO	BID	NO	BID	BID
WAVETRONIX 4-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-4AC-656) TO INCLUDE: 4 SMARTSENSOR MATRIX SENSOR, 4 SENSOR MOUNTING BRACKET, 4 J-BOX, 1 CLICK 656		NO	BID	NO	BID	NO	BID	BID
WAVETRONIX 5-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-5AC-656) TO INCLUDE: 5 SMARTSENSOR MATRIX SENSOR, 5 SENSOR MOUNTING BRACKET, 5 J-BOX, 1 CLICK 656		NO	BID	NO	BID	NO	BID	BID
WAVETRONIX 6-SENSOR MATRIX PACKAGE W/CLICK 656 (WX-SS-225-6AC-656) TO INCLUDE: 6 SMARTSENSOR MATRIX SENSOR, 6 SENSOR MOUNTING BRACKET, 6 J-BOX, 1 CLICK 656		NO	BID	NO	BID	NO	BID	BID
CLICK 656 6-SENSOR CABINET INTERFACE (102-0451)		NO	BID	NO	BID	NO	BID	BID

Source of Supply - Water Materials

Bids Jan - June 2023

Product Group Bids	Central Pipe	Consolidated Pipe	Southern Pipe	G&C Supply	Power Connections
Tapping Saddles	\$ 57.37	\$ 73.39	\$ 69.45	\$ 76.69	N/B
Tapping Sleeves	\$ 601.96	\$ 622.03	\$ 590.69	\$ 677.08	N/B
Gate Valves	\$ 777.13	\$ 768.36	\$ 738.86	\$ 906.33	N/B
Couplings, Water	\$ 135.52	\$ 114.20	\$ 112.12	\$ 111.34	N/B
Repair Clamps	\$ 63.29	\$ 74.26	\$ 62.72	\$ 62.12	N/B
Hymax Couplings	\$ 367.52	\$ 382.90	\$ 395.80	\$ 403.36	N/B
Sewer Couplings - FERNCOS	\$ 39.05	\$ 44.15	\$ 37.90	\$ 51.65	N/B
Sewer Couplings - Max Adapters	\$ 90.94	N/B	\$ 99.77	\$ 126.23	N/B
Sewer Connections - INSERTA TEE'S	N/B	N/B	\$ 102.52	N/B	N/B
CTS Tubing	N/B	N/B	\$ 0.87	\$ 2.44	N/B

Single Bid Items	Central Pipe	Consolidated Pipe	Southern Pipe	G&C Supply	Power Connections
Fire Hydrant: Mueller 3 Way X 3.5 Ft. Bury	N/B	\$ 2,382.45	N/B	N/B	N/B
Mueller: Super Centurion A-423 12" Extension	N/B	\$ 719.00	N/B	N/B	N/B
Mueller: Super Centurion A-423 18" Extension	N/B	\$ 845.00	N/B	N/B	N/B
Concrete Meter Box - 5/8" x 3/4"	N/B	N/B	\$ 35.00	N/B	N/B
Concrete Meter Box - 2"	N/B	N/B	\$ 59.77	N/B	N/B
CI Meter Box Lid - 5/8" x 3/4"	N/B	N/B	\$ 35.96	N/B	N/B
CI Meter Box Lid - 2"	N/B	N/B	\$ 134.30	N/B	N/B
Valve box - 24"-36"	\$ 122.65	N/B	N/B	\$ 100.00	N/B
Valve box - 36"-48"	\$ 139.13	N/B	N/B	\$ 129.00	N/B
1" Valve box riser	\$ 25.50	N/B	N/B	\$ 25.20	N/B
3" Valve box riser	\$ 40.56	N/B	N/B	\$ 42.60	N/B
6" Valve box riser	\$ 58.75	N/B	N/B	\$ 65.50	N/B
Valve Box Body Extension	N/B	N/B	N/B	\$ 40.45	N/B
CI Valve Box Lid	\$ 17.50	N/B	N/B	\$ 18.00	N/B
¾" Water Meter	\$ 183.28	N/B	N/B	N/B	N/B
1" Water Meter	\$ 350.82	N/B	N/B	N/B	N/B
1 1/2" Water Meter W/ test plug	\$ 696.05	N/B	N/B	N/B	N/B
2" Water Meter W/ test plug	\$ 981.88	N/B	N/B	N/B	N/B
3/4" Brass Water Meter Base	\$ 77.68	N/B	N/B	N/B	N/B
1" Brass Water Meter Base	\$ 245.22	N/B	N/B	N/B	N/B
1-1/2" Brass Water Meter Base	\$ 590.45	N/B	N/B	N/B	N/B
2" Brass Water Meter Base	\$ 876.28	N/B	N/B	N/B	N/B
3/4" AMI Water Meter Head	\$ 105.60	N/B	N/B	N/B	N/B
1" AMI Water Meter Head	\$ 105.60	N/B	N/B	N/B	N/B
1-1/2" AMI Water Meter Head	\$ 105.60	N/B	N/B	N/B	N/B
2" AMI Water Meter Head	\$ 105.60	N/B	N/B	N/B	N/B
Magnet	N/B	N/B	N/B	N/B	N/B
Modules (RTM)	N/B	N/B	N/B	N/B	N/B
Rebar Mounts	N/B	N/B	N/B	N/B	N/B
Lid Mounts	N/B	N/B	N/B	N/B	N/B
Programmable Automation Controller	N/B	N/B	N/B	N/B	\$ 3,486.01

Water Treatment Chemicals	Brenntag	Wofford
Potassium Permanganate	\$ 4.96	N/B
Sodium Flouride	\$ 2.53	N/B
Soda Ash	\$ 0.42	N/B
Chlorine Gas 150 lb Cylinder	\$ 1.29	N/B
Chlorine Gas 2,000lb Cylinder	N/B	N/B
Carus Chemical Company (Aqua Mag)	N/B	N/B
Mersch Co. (Aqua Gold)	N/B	\$ 19.85
Sulfur Dioxide	\$ 144.90	N/B

ANNOUNCEMENTS AND COMMENTS:

MAYOR'S COMMENTS: Mayor Spruill expressed gratitude to Chris Latimer for his years of service to the City as City Attorney. She complimented MSU on the memorial held for Coach Mike Leach earlier in the day. The Mayor then wished everyone Happy Holidays.

BOARD OF ALDERMEN COMMENTS:

Aldermen Carver, Sistrunk, Rupp, Brooks, Beatty, Perkins, and Vaughn all expressed gratitude and appreciation for Chris Latimer's years of service as City Attorney and wished him well in future endeavors.

CITY ATTORNEY COMMENTS:

Chris Latimer addressed members of the Board of Aldermen, the Mayor, and the City's Department Heads, thanking them for his opportunity to serve as City Attorney, reflecting on the City during his years of service, and looking forward to what the future holds for Starkville.

CITIZEN COMMENTS:

Alvin Turner, Ward 7, expressed concern with the timing of the electric bills. He also asked that the police department patrol neighborhoods more with school being out.

21. A MOTION TO ENTER INTO A CLOSED SESSION TO DETERMINE IF THERE IS PROPER CAUSE FOR EXECUTIVE SESSION.

There came for consideration the matter of entering a closed session to determine if there is a proper cause for executive session. Upon the motion of Alderman Vaughn, seconded by Alderman Carver, to enter into a Closed Session to determine if there is proper cause for Executive Session, the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman Jeffrey Rupp	Voted: Yea
Alderman Mike Brooks	Voted: Yea
Alderman Hamp Beatty	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.
The Board entered closed session.

Alderman Perkins recused himself at this time.

22. A MOTION TO ENTER EXECUTIVE SESSION.

Alderman Rupp offered a motion to enter Executive Session for the purpose of discussing land use at 400 Greensboro Street under the threat of litigation by counsel for the homeowner and prior to issuing any order subject to appeal when an open meeting would have a detrimental effect on the litigating position of the City. Following a second by Alderman Vaughn, the Board voted as follows to enter Executive Session:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman Jeffrey Rupp	Voted: Yea
Alderman Mike Brooks	Voted: Yea
Alderman Hamp Beatty	Voted: Yea
Alderman Roy A'. Perkins	Voted: Recused
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

The Mayor invited the public back in, and after allowing the public time to enter the room, made the announcement of the Board's decision to enter into Executive Session for the purpose of discussing land use at 400 Greensboro Street under the threat of litigation by counsel for the homeowner and prior to issuing any order subject to appeal when an open meeting would have a detrimental effect on the litigating position of the City.

At this time, the Board entered Executive Session.

23. CONSIDERATION OF A MOTION TO RETURN TO OPEN SESSION.

Alderman Vaughn offered a motion to return to open session. Alderman Carver seconded the motion and the Board voted as follows to return to open session:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman Jeffrey Rupp	Voted: Yea
Alderman Mike Brooks	Voted: Yea
Alderman Hamp Beatty	Voted: Yea
Alderman Roy A'. Perkins	Voted: Recused
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

The Mayor invited the public back in and then announced that the Board had not taken action in Executive Session.

PUBLIC APPEARANCES: None

PUBLIC HEARINGS: None

24. CONSIDERATION OF TWO APPLICANTS AND DISCUSSION TO FILL AN APPOINTMENT FOR A THREE-YEAR TERM THAT WILL BEGIN JANUARY 1, 2023 AND END JANUARY 2, 2026 WITH THE STARKVILLE HOUSING AUTHORITY BOARD.

After hearing from both applicants, Carla Williams and Angel Rios, Alderman Henry Vaughn, duly seconded by Alderman Sistrunk, offered a motion to appoint Carla Williams to fill an appointment for a three-year term beginning January 1, 2023 and ending January 2, 2026 with the Starkville Housing Authority Board. The Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman Jeffrey Rupp	Voted: Yea
Alderman Mike Brooks	Voted: Yea
Alderman Hamp Beatty	Voted: Yea
Alderman Roy A'. Perkins	Voted: Absent
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

25. CONSIDERATION OF AA 22-02: A REQUEST FOR AN ADMINISTRATIVE APPEAL OF THE DECISION TO DENY THE USE OF A HOME OCCUPATION FOR 400 GREENSBORO STREET.

William Starks, counsel for the applicant Mississippi Magnolia, presented an administrative appeal of the City Planner's denial of a home occupation use at 400 Greensboro Street. City Planner Daniel Havelin addressed the Board via video explaining his reasoning for the denial of the home occupation. The Board packet materials contained the appeal and supporting materials provided by Mr. Starks and the response and supporting materials provided by Mr. Havelin.

Alderman Sistrunk confirmed, through Mississippi Magnolia's counsel, that Mississippi Magnolia employs 2 fulltime employees, 2 parttime employees, and various independent contractors. She expressed that it's the Board's job to make policy and framed the issue as whether the Board believes Mr. Havelin's interpretation of residency – as primary residency where one lives on a daily and nightly basis - is reasonable. She echoed Mr. Havelin's concern that allowing a home occupation in a non-primary residence opens the door to commercial uses in residential properties all over town in a way not contemplated or allowed by Starkville's zoning. She expressed agreement with Mr. Havelin's interpretation that somebody applying for a home occupation should actually live on a daily and nightly basis on the property.

Alderman Rupp expressed agreement with Mr. Havelin's interpretation of residency and pointed to the unanimous vote of Starkville's Planning and Zoning Commission recommending the denial of the appeal.

Alderman Brooks read the Black's Law Dictionary definition of residency and stated that, in his view, it reasonably supported Mr. Havelin's interpretation of residency in connection with a home occupation. He pointed out to the Board of Mr. Havelin's role as the frontline interpreter of the City's land use code, and remarked on his own time on the Planning and Zoning Commission during which Starkville's current land use code was drafted and approved.

Alderman Sistrunk, duly seconded by Alderman Carver, offered a motion to deny AA 22-02 and to support Starkville City Planner Daniel Havelin's denial of the home occupation use at 400 Greensboro Street.

The Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman Jeffrey Rupp	Voted: Yea
Alderman Mike Brooks	Voted: Yea
Alderman Hamp Beatty	Voted: Yea
Alderman Roy A'. Perkins	Voted: Recused
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, the Mayor declared the motion passed.

Alderman Roy A'. Perkins returned to the meeting.

26. CONSIDERATION OF THE CITY OF STARKVILLE CLAIMS DOCKET

Upon the motion of Alderman Carver, duly seconded by Alderman Brooks, to approve the City of Starkville Claims Docket for all departments including Starkville Utilities, as of December 13, 2022 for fiscal year ending 9/30/23, acknowledging that the City Clerk has attested and certified on the cover of the claims docket that all claims on the docket are true, accurate, lawful and proper to the best of her knowledge, for payment pursuant to her duties under Miss. Code Sections 21-39-5, 21-39-7, 21-39-9, 21-39-17 and 21-15-21. The Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman Jeffrey Rupp	Voted: Yea
Alderman Mike Brooks	Voted: Yea
Alderman Hamp Beatty	Voted: Yea
Alderman Roy A'. Perkins	Voted: Nay
Alderman Henry Vaughn, Sr.	Voted: Nay

Having received a majority affirmative vote, the Mayor declared the motion passed.

General Fund	001	\$ 423,031.24
Restricted Police Fund	002	187.50
Airport Fund	015	4,458.08
Sanitation	022	32,735.87
Industrial Park Bond	303	1,699.67
Parks Capital Project Fund	312	2,000.00
Public Improvement Bonds 2018	319	3,500.00
Park Bonds 2020	380	79,559.14
Sub Total Before Utilities		\$ 547,171.50
Utilities Dept.	SED	1,399,257.42
Total Claims	Total	\$1,946,428.92

23. MOTION TO ADJOURN UNTIL JANUARY 3, 2023 @ 5:30 IN THE COURT ROOM AT 110 WEST MAIN STREET.

Upon the motion of Alderman Perkins, duly seconded by Alderman Vaughn, for the Board of Aldermen to adjourn the meeting until January 3, 2023 @ 5:30 at 110 West Main Street in the Court Room of City Hall, the Board voted as follows:

Alderman Ben Carver	Voted: Yea
Alderman Sandra Sistrunk	Voted: Yea
Alderman Jeffrey Rupp	Voted: Yea
Alderman Mike Brooks	Voted: Yea
Alderman Hamp Beatty	Voted: Yea
Alderman Roy A'. Perkins	Voted: Yea
Alderman Henry Vaughn, Sr.	Voted: Yea

Having received a majority affirmative vote, Mayor Spruill declared the motion passed.

SIGNED AND SEALED THIS THE 3rd DAY OF JANUARY, 2023.

Attest:

D. LYNN SPRUILL, MAYOR

LESA HARDIN, CITY CLERK